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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
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 MAIER, J. E. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 CRUTCHFIELD, D. Operating Reactors Branch 5

SUBJECT: Forwards proposed schedule for implementation of emergency operating procedures, Reg Guide 1.97 & safety assessment sys./ safety parameter display sys. in response to Generic Ltr 82-33 (NUREG-0737, Suppl 1).

DISTRIBUTION CODE: A003S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 3
 TITLE: OR/Licensing Submittal: Suppl 1 to NUREG-0737 (Generic Ltr 82-33)

NOTES: NRR/DL/SEP 1cy.

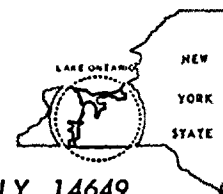
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	INTERNAL:	IE/DEPER/EPB		3		3	NRR/DHFS/PSRB	1	1
	NRR/DL/ORAB		1	1	NRR/DL/ORB5	5	5		
	NRR/DSI/CPB		1	1	NRR/DSI/ICSB	1	1		
	NRR/DSI/METB		1	1	NRR/DSI/RAB	1	1		
	NRR/DSI/RSB		1	1	NRR/THOMPSON, W	3	3		
	ORB5 PAULSON, W		1	1	REG FILES	1	1		
	RGN1		1	1					
EXTERNAL:	LPDR		1	1	NRC PDR	1	1		
	NSIC		1	1	NTIS	1	1		
NOTES:			1	1					

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Category	Item	Quantity	Unit	Value
Fertilizer	Ammonium Nitrate	100	kg	100.00
	Superphosphate	50	kg	50.00
Pesticides	Dieldrin	10	kg	100.00
	DDT	20	kg	200.00
Insecticides	Malathion	50	kg	50.00
	Phosphamidon	30	kg	30.00
Fungicides	Captan	20	kg	20.00
	Benlate	10	kg	10.00
Herbicides	2,4-D	10	kg	10.00
	Alachlor	5	kg	5.00
Plant Growth Regulators	GA3	10	kg	10.00
	IBA	5	kg	5.00
Miscellaneous	Agrochemicals	10	kg	10.00
	Plant Tissue Culture	5	kg	5.00



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JOHN E. MAIER
Vice President

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August 3, 1983

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis M. Crutchfield, Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: NUREG 0737, Supplement 1
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Crutchfield:

Our letter dated April 15, 1983 responded to Generic Letter 82-33 dated December 17, 1982 and provided our planned schedule for meeting the requirements of Supplement 1 to NUREG-0737. Following discussions with a member of your Staff, Mr. George Dick, we have revised the schedule commitments concerning Emergency Operating Procedures, Regulatory Guide 1.97 and the Safety Assessment System (SAS) or Safety Parameter Display System (SPDS). A revised Table 1 showing these changes is included with this letter.

The Procedures Generation Package submittal and the initial training and procedure implementation have been moved forward in the revised schedule. The new emergency operating procedures are most efficiently implemented, and require only one training period, if they are implemented after the validation of emergency response is completed. It is recognized, however, that there is value in putting the new procedures in place as soon as possible, and therefore Revision 0 to the plant specific emergency procedures will be implemented prior to completion of the validation. The validation process may result in revisions to the procedures and some retraining of the operators, however, Revision 0 of the new emergency procedures should be an improvement over the existing procedures. To accomplish the earlier implementation of the procedures in December 1985, the Procedures Generation Package will be submitted in February 1985.

Supplement 1 to NUREG-0737 requires measurement and indication of Type A, B, C, D and E variables listed in Regulatory Guide 1.97 or justification of exceptions based on plant specific design features. Our planned review of Regulatory Guide 1.97 is

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DATE August 3, 1983

TO Mr. Dennis M. Crutchfield

integrated with the development of the new emergency procedures. The basis for requiring certain instruments or for deviating from the guidance of Regulatory Guide 1.97 will be developed, at least in part, around those instrument parameters used in the emergency procedures. A report describing how the regulatory requirements will be met will be completed after the first draft of the emergency procedures, currently scheduled to be completed in August 1984. The justification of instrumentation to be provided for preventing and mitigating accidents, along with a schedule for modifications to the plant, if required, will be provided in February 1985.

The schedule for implementation of the Safety Assessment System is longer than the schedule proposed in our April 15 letter. The system is complex, involving extensive software and hardware development for the SAS and installation of redundant new plant process computers. The supplier of the plant process computers has recently informed us that delivery of the computer system may not be completed on the agreed upon schedule and full operation of the process software will be significantly delayed. These delivery delays will impact the SAS operation which is now scheduled for mid 1986, coincident with the final EOPs.

Very truly yours,



John E. Maier

Enclosure

