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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME: KOBBER, R.W. AUTHOR AFFILIATION: Rochester Gas & Electric Corp.
 RECIP. NAME: PAULSON, W.A. RECIPIENT AFFILIATION: Operating Reactors Branch 5

SUBJECT: Updates several commitments described in SER (NUREG-0944) re full-term OL. High energy sources removed from control bldg. Seismic piping upgrade program mods will be completed during 1985 & 1986 refueling outages.

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1. The following information was obtained from the records of the Federal Bureau of Investigation, Bureau of Prisons, and the United States Department of Justice, Office of the Inspector General, regarding the activities of the following individuals:

1980

1948

2017年1月

1. \mathbb{R}^n is a vector space over \mathbb{R} .

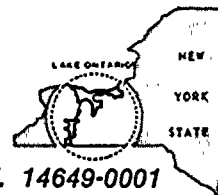
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11. *Chrysomelidae* (10 spp.)

[illegible][illegible]



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ROGER W. KOBER
VICE PRESIDENT
ELECTRIC & STEAM PRODUCTION

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August 30, 1984

Director of Nuclear Reactor Regulation
Attention: Mr. Walter A. Paulson, Acting Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: FTOL Supplement
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Paulson:

The purpose of this letter is to update several commitments described in NUREG-0944, the R. E. Ginna "Safety Evaluation Report Related to the Full-Term Operating License," October 1983.

1. Section 3.5 - RG&E committed to eliminate high energy steam lines from the relay room and air handling room. This commitment was met during the 1984 refueling outage by removing the sources of high energy from the control building. The steam supply and relief lines and condensate return lines have been cut and capped or welded outside the control building.
2. Section 3.6(2) - RG&E stated that the seismic piping upgrade program was expected to be completed by the end of the 1984 refueling outage. The majority of this effort has been accomplished. However, some additional analysis and installation must still be performed. RG&E expects to complete any additional modifications, if necessary, during the 1985 and 1986 refueling outages.
3. Section 3.6(3) - RG&E committed to provide additional seismic support for the four essential service water pumps and the component cooling water surge tank. Both of these modifications were completed prior to the end of the 1984 refueling outage.
4. Section 3.6(3)(b) - RG&E committed to provide additional seismic support for the sodium hydroxide tank. This modification was completed prior to the end of the 1984 refueling outage.

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6 Nov 15

On 11/15/15, the Chief
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DATE August 30, 1984

TO Mr. Walter A. Paulson

5. Section 3.6(4) - RG&E committed to complete the analysis and submit the report concerning the seismic capability of the main control board. This report, entitled "Seismic Structural Evaluation of the Main Control Board," was submitted with RG&E's letter of January 9, 1984 relative to SEP Topic III-6, "Seismic Design Considerations". Based on the recommendations contained in that report, RG&E determined that modifications to enhance the structural integrity of the main control board should be performed. These modifications were completed during the 1984 refueling outage.
6. Section 6.2 - RG&E proposed to implement a number of modifications, both procedural and hardware, relative to the containment fluid system penetrations. The procedural modifications, which consisted of locking certain valves in position and performing Appendix J Type "C" leak testing on them, were completed during the 1984 refueling outage. The hardware modifications, which include the addition of another valve in the seal return line and the enhancement of the fan cooler service water isolation valves, are scheduled to be completed during the 1986 refueling outage.
7. Section 9.2 - RG&E proposed to add a redundant component cooling water surge tank level indication in the control room. This modification was completed prior to the end of the 1984 refueling outage.

Very truly yours,


Roger W. Kober

