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 ZWOLINSKI, J. A. Operating Reactors Branch 5

SUBJECT: Discusses SEP topics addressed in Suppl 1 to NUREG-0821,
 Table 3.1, including II-3-B, "Flooding Potential" & III-5.B,
 "Pipe Break Outside Containment." Completion date for Topic
 II-3.B should be modified.

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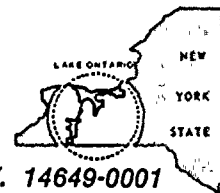
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ROGER W. KOBER
VICE PRESIDENT
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March 6, 1985

Director of Nuclear Reactor Regulation
Attention: Mr. John A. Zwolinski, Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: NUREG 0821, Supplement 1
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Zwolinski:

The purpose of this letter is to discuss two SEP topics addressed in Supplement 1 to NUREG 0821, Table 3.1, "Integrated Assessment Summary": II-3.B, "Flooding Potential", and III-5.B, "Pipe Break Outside Containment".

II-3.B - The completion date for the potential Deer Creek flooding modifications is stated to be August 1985 (for the block wall and doors). However, as discussed during the final resolution of Topic III-2, "Wind and Tornado Loadings", all of the flooding modifications are being implemented in conjunction with the Ginna Structural Upgrade Program. Thus, the completion date for II-3.B should be modified.

III-5.B - RG&E committed to provide pipe whip restraints and jet impingement protection for the steam heating line risers on the intermediate floor of the auxiliary building to protect systems required for safe shutdown. RG&E evaluated the equipment located in the vicinity of the two risers and determined that protection from the postulated effects of the six-inch riser was required. Proper pipe whip and jet impingement protection was thus installed during 1984. The two-inch steam riser, however, is not located in the vicinity of any safe shutdown equipment. Only equipment associated with the boric acid system are located in the zone of influence of the postulated failure of the two-inch steam line. As determined during the Systematic Evaluation Program (Topic III-4. A, et. al.), the boric acid system is not required for safe shutdown. Rather, the charging pumps from the RWST are used to provide reactivity control for safe shutdown. Thus, no protection has been required to be provided from the postulated failure effects of the two-inch steam line.

Very truly yours,

Roger W. Kober
Roger W. Kober

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1. The first part of the report is a summary of the work done during the past year.

2. The second part is a detailed description of the work done during the past year.

3. The third part is a summary of the work done during the past year.

4. The fourth part is a summary of the work done during the past year.

5. The fifth part is a summary of the work done during the past year.