

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8906210010 DOC. DATE: 89/05/31 NOTARIZED: NO DOCKET #  
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244  
 AUTH. NAME AUTHOR AFFILIATION  
 DODGE, R.E. Rochester Gas & Electric Corp.  
 MECREDY, R.C. Rochester Gas & Electric Corp.  
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for May 1989 for R.E. Ginna Nuclear  
 Power Plant W/890615 Ltr.

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 TITLE: Monthly Operating Report (per Tech Specs)

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*Monthly Rpt  
 cert*





ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE  
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GINNA STATION

June 15, 1989

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for May, 1989  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of May, 1989.

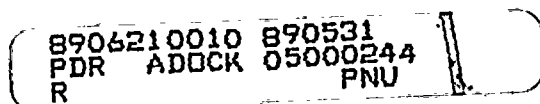
Very truly yours,

Robert C. Mecredy  
General Manager  
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)



1024  
11

# OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE June 15, 1989  
 COMPLETED BY Robert E. Dodge  
 Robert E. Dodge

TELEPHONE 315-524-4446 x-396  
GINNA Station

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: May, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

### Notes

The unit was shutdown for the majority of the report period because of the 1989 AI&O. The unit went online on 5/30/89 at 1930.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	3,623	171,047
12. Number of Hours Reactor Was Critical	71.3	1,877.49	133,575.1
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	28.5	1,825.25	131,097.13
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	13,848	2,639,194	184,609,608
17. Gross Electrical Energy Generated (MWH)	2,943	892,225	60,691,554
18. Net Electrical Energy Generated (MWH)	2,404	847,859	57,934,412
19. Unit Service Factor	3.83%	50.38%	76.64%
20. Unit Availability Factor	3.83%	50.38%	76.65%
21. Unit Capacity Factor (Using MDC Net)	.69%	49.80%	73.44%
22. Unit Capacity Factor (Using DER Net)	.69%	49.80%	73.44%
23. Unit Forced Outage Rate	0	1.14%	6.31%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

\*Cumulative total commencing January 1, 1975

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
 UNIT R.E. Ginna Nuclear Power Plant  
 DATE June 5, 1989  
 COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446  
Ext. 396 at Ginna

MONTH May, 1989

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>-4</u>
2.	<u>-4</u>
3.	<u>-4</u>
4.	<u>-4</u>
5.	<u>-4</u>
6.	<u>-5</u>
7.	<u>-1</u>
8.	<u>-1</u>
9.	<u>-1</u>
10.	<u>-2</u>
11.	<u>-3</u>
12.	<u>-3</u>
13.	<u>-3</u>
14.	<u>-3</u>
15.	<u>-3</u>
16.	<u>-3</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>-3</u>
18.	<u>-3</u>
19.	<u>-3</u>
20.	<u>-4</u>
21.	<u>-7</u>
22.	<u>-8</u>
23.	<u>-11</u>
24.	<u>-12</u>
25.	<u>-1*</u>
26.	<u>-15</u>
27.	<u>-15</u>
28.	<u>-14</u>
29.	<u>-15</u>
30.	<u>-2</u>
31.	<u>88</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

Reporting negative net generations as required.

\*Meter adjustment by Power Control.



# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH MAY, 1989

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE June 15, 1989

COMPLETED BY Robert E. Dodge

TELEPHONE: 315-524-4446 x-396  
GINNA Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	5/1 - 5/29	S	715.5	C					Continuation of the 1989 Annual Refueling and Maintenance Outage.

1

F: Forced  
S: Scheduled

2

Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3

Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE June, 15, 1989  
COMPLETED BY Robert E. Dodge  
TELEPHONE 1 (315) 524-4446  
EXT. 396 at Ginna

MONTH May, 1989

The unit was shutdown for the majority of the report period because of the 1989 Annual Refueling and Maintenance Outage. The unit went online on 5/30/89 at 1930 and remained online at end of the report period.



