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 STAHL, C. NRC - No Detailed Affiliation Given

SUBJECT: Provides documentation of 890315 telcon w/NRC answering IST questions.

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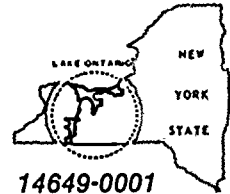
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March 23, 1989

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Mr. Carl Stahle
PWR Project Directorate No. 1
Washington, D.C. 20555

Subject: Documentation of Telecon with NRC Answering IST
Questions
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Stahle:

The following is a summary of the telecon held on March 15, 1989 between RG&E and the NRC concerning the 12/20/88 IST submittal.

RG&E Representatives

Charlie Anderson (Manager, QA)
Steve Piccolo (ACT Associates, Inc.)

NRC Representatives

Clair Wranson (EG&G)
Renee Li (NRC)
Pat Sears (NRC)

The telecon was initiated at the request of Mr. George Wrobel in order to facilitate the rapid resolution of comments on the 12/20/88 IST submittal.

The NRC had telecopied 6 questions to RG&E, which are attached. They are labeled A.16, D.1, E.1, K.3, L.1 and P.9.

The responses discussed are as follows:

A.16 All active air operated valves which cannot be exercised during plant operation are identified in the upgraded IST program. There are no air operated valves in this program which are practical to part stroke exercise.

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- D.1 The modification which allows individual testing of 743 will be complete prior to restart after the 1989 outage.
- E.1 Disassembly of 842 A and B as well as 867 A and B is scheduled for this outage. Since it has been numerous years since the last disassembly, this preventive maintenance activity will allow us to establish the baseline condition of all 4 valves. If no deviations in condition of the 4 valves are found, we will reconsider the grouping for sample disassembly to 1 group of 4 rather than 2 groups of 2 for the next 10 year interval.
- K.3 We are scheduled to disassemble valve 4023 this outage. In the future this valve will be exercised by circulating pump minimum flow requirements through this valve.
- L.1 Reverse flow closure of 3992 and 3993 can only be adequately confirmed when transferring from main feedwater to auxiliary feedwater during normal plant shutdown. If shutdown is due to plant trip this opportunity is missed. Therefore, relief is requested (VR-28) so that testing can be performed at the next routine shutdown.
- P.9 Valves 1813 A and B are classified as passive and receive an Appendix J test and a position indication test. Valve 822A was inadvertently grouped with 1813 A and B and has since been deleted from the response to this question.

Agreement was obtained from all parties that these answers satisfactorily resolved all NRC comments. They will transmit approval for the interim program based on the submittal and this copy of telecon.


Robert C. Mecredy
General Manager
Nuclear Production

GJW\030
Attachment

xc: U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Ginna Senior Resident Inspector

REVIEW COMMENTS ON THE DECEMBER 20, 1988 SUBMITTAL FOR
THE ROBERT E. GINNA NUCLEAR POWER PLANT
PUMP AND VALVE INSERVICE TESTING PROGRAM

- A.16 The response to question A.16 does not clearly indicate that the air operated valves which can not be practically full-stroke exercised quarterly during power operations are part-stroke exercised at that frequency when possible. This point should be clarified.
- D.1 When requesting temporary relief from the Code requirements to individually verify the reverse flow closure of valves 743 and 743A, the licensee should identify the specific time when the system modifications will be completed to allow individual testing (i.e., prior to startup from the next refueling outage scheduled for June 1991).
- E.1 Valves 842A and B should not be grouped with valves 867A and B for sample disassembly and inspection since they do not meet the staff's position for similar service conditions. Valves 867A and B are part-stroke exercised during cold shutdowns while valves 842A and B are not exercised at that frequency. Also these valve pairs are subjected to different temperatures and pressures which could affect valve wear and corrosion rates.
- K.3 The response to question K.3 indicated that plant engineering was validating the minimum flow recirculation acceptance criteria for the turbine driven auxiliary feedwater pump. The licensee should provide the resolution from this evaluation.
- L.1 During the November 1 and 2, 1988 working meeting the licensee agreed to test valves 3992 and 3993 at a cold shutdown frequency. The response to question L.1 in the December 20, 1988 submittal indicates that these valves will be verified in the closed position during refueling outages and that a relief request will be submitted. In their relief request the licensee should provide a detailed technical justification for not testing these valves during cold shutdowns.

P.9 The licensee's response to question P.9 does not clearly indicate what testing will be performed on valves 1813A and B. The response indicates that these valves will be categorized "A" and be leak rate tested per Appendix J requirements, however, they have not indicated whether these valves are to be exercised or classified as passive valves. This should be clarified in the IST program.

