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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 MCNAMARA, A.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating ~~rept~~ for Oct 1988 for RE Ginna Nuclear
 Power plant. W/881115 Ltr.

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 TITLE: Monthly Operating Report (per Tech Specs)

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Monthly rpt.

[Signature]

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OPERATING DATA REPORT

DOCKET NO. 50-244DATE November, 1988COMPLETED BY Andrew E. McNamara

Andrew E. McNamara

TELEPHONE (315)524-4446, Ext. 301

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: October, 1988
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The reactor power level was maintained at 100% for the majority of the report. A minor exception is detailed on Page 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____

10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	* 745.00	7,320.00	165,960.00
12. Number of Hours Reactor Was Critical	* 745.00	6,215.14	130,233.61
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,687.55**
14. Hours Generator On-Line	745.00	6,129.00	127,807.88
15. Unit Reserve Shutdown Hours	0.00	0.00	8.50**
16. Gross Thermal Energy Generated (MWH)	1,125,024.00	8,850,598.00	179,778,331.00
17. Gross Electrical Energy Generated (MWH)	380,973.00	2,971,687.00	59,054,272.00
18. Net Electrical Energy Generated (MWH)	362,821.00	2,823,865.00	56,035,149.00
19. Unit Service Factor	100.00%	83.74%	77.01%
20. Unit Availability Factor	100.00%	83.74%	77.02%
21. Unit Capacity Factor (Using MDC Net)	103.62%	82.08%	73.26%
22. Unit Capacity Factor (Using DER Net)	103.62%	82.08%	73.26%
23. Unit Forced Outage Rate	0.00%	5.22%	6.45%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	Annual Refueling and Maintenance Shutdown - March 17, 1989 -- 49 to 55 days		

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

*Eastern Daylight Savings Time to Eastern Standard Time
 **Cumulative total commencing January 1, 1975

REV. 4/85 49-88

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE November 15, 1988
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH October, 1988

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>484</u>
2.	<u>484</u>
3.	<u>484</u>
4.	<u>485</u>
5.	<u>485</u>
6.	<u>485</u>
7.	<u>485</u>
8.	<u>485</u>
9.	<u>486</u>
10.	<u>486</u>
11.	<u>487</u>
12.	<u>488</u>
13.	<u>488</u>
14.	<u>488</u>
15.	<u>488</u>
16.	<u>488</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>486</u>
18.	<u>488</u>
19.	<u>488</u>
20.	<u>488</u>
21.	<u>488</u>
22.	<u>488</u>
23.	<u>488</u>
24.	<u>488</u>
25.	<u>488</u>
26.	<u>488</u>
27.	<u>488</u>
28.	<u>488</u>
29.	<u>489</u>
30.	<u>488</u>
31.	<u>489</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

2000 10 10 10 10 10 10

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH October, 1988

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE November, 1988

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE (315)524-4446, Ext. 301

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No significant power reductions or outages to report.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE November 15, 1988
COMPLETED BY Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH October, 1988

The reactor power level was maintained at 100% for the majority of the report period with one minor exception:

On October 17, the reactor power level was reduced to ~97% for a short period of time to perform a periodic test on the Auxiliary Feedwater System.

100

100

100

100

GINNA STATION

MAINTENANCE REPORT SUMMARY

OCTOBER, 1988

During the month of October, routine maintenance and inspections were completed. Major safety related work included:

- a. "B" Charging Pump - Repack and rebuild spare assemblies.
- b. "Control Room Toxic Gas Monitor" - Replace and rebuild spare pumps.
- c. "Spare Service Water Pump Bowl Assembly" - Rebuild unit.
- d. Inspect components for boric acid blockage.
- e. Perform leakage test on check valves 4003 and 4004.
- f. Replace seal return filters.
- g. Inspect "C" service water pump check valve 4603.

1943



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

November 15, 1988

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for October, 1988
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of October, 1988.

Very truly yours,

Robert C. McCreedy
Robert C. McCreedy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

TF24
11

