

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8810210405 DOC. DATE: 88/09/30^{10/15} NOTARIZED: NO DOCKET # 05000244
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G
 AUTH. NAME: AUTHORITY AFFILIATION
 MCNAMARA, A.E. Rochester Gas & Electric Corp.
 MECREDDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME: RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Sept 1988 for RE Ginna. W/881015-
 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 6
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244/

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OPERATING DATA REPORT

DOCKET NO. 50-244DATE October, 1988COMPLETED BY Andrew E. McNamara
Andrew E. McNamaraTELEPHONE 1(315)524-4446, Ext. 301

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: September, 1988
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The reactor power level was maintained at 100% for the majority of the report period. The two exceptions are detailed on pages 3 and 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

| | This Month | Yr.-to-Date | Cumulative |
|---|---|------------------|--------------------|
| 11. Hours In Reporting Period | <u>720</u> | <u>6,575.00</u> | <u>165,215.00</u> |
| 12. Number of Hours Reactor Was Critical | <u>720</u> | <u>5,470.14</u> | <u>129,488.61</u> |
| 13. Reactor Reserve Shutdown Hours | <u>0.0</u> | <u>0.0</u> | <u>1,687.55*</u> |
| 14. Hours Generator On-Line | <u>720</u> | <u>5,384.50</u> | <u>127,062.88</u> |
| 15. Unit Reserve Shutdown Hours | <u>0</u> | <u>0</u> | <u>8.5*</u> |
| 16. Gross Thermal Energy Generated (MWH) | <u>1,068,655</u> | <u>7,725,574</u> | <u>178,653,307</u> |
| 17. Gross Electrical Energy Generated (MWH) | <u>357,183</u> | <u>2,590,714</u> | <u>58,673,299</u> |
| 18. Net Electrical Energy Generated (MWH) | <u>339,742</u> | <u>2,461,044</u> | <u>55,672,328</u> |
| 19. Unit Service Factor | <u>100%</u> | <u>81.89%</u> | <u>76.91%</u> |
| 20. Unit Availability Factor | <u>100%</u> | <u>81.89%</u> | <u>76.91%</u> |
| 21. Unit Capacity Factor (Using MDC Net) | <u>100.40%</u> | <u>79.64%</u> | <u>73.12%</u> |
| 22. Unit Capacity Factor (Using DER Net) | <u>100.40%</u> | <u>79.64%</u> | <u>73.12%</u> |
| 23. Unit Forced Outage Rate | <u>0.0%</u> | <u>5.90%</u> | <u>6.48%</u> |
| 24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): | <u>Annual Refueling and Maintenance Shutdown - March 17, 1989 - 49 to 55 days</u> | | |

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast

Achieved

*Cumulative total commencing January 1, 1975

REV. 4/85 49-88

8810210405 880930
PDR ADCK 05000244
PDC

1624
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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE October 15, 1988
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 301 at Ginna

MONTH September, 1988

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

| | |
|-----|------------|
| 1. | <u>474</u> |
| 2. | <u>474</u> |
| 3. | <u>475</u> |
| 4. | <u>481</u> |
| 5. | <u>480</u> |
| 6. | <u>480</u> |
| 7. | <u>480</u> |
| 8. | <u>481</u> |
| 9. | <u>481</u> |
| 10. | <u>481</u> |
| 11. | <u>481</u> |
| 12. | <u>481</u> |
| 13. | <u>481</u> |
| 14. | <u>479</u> |
| 15. | <u>482</u> |
| 16. | <u>482</u> |

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

| | |
|-----|------------|
| 17. | <u>373</u> |
| 18. | <u>323</u> |
| 19. | <u>478</u> |
| 20. | <u>484</u> |
| 21. | <u>486</u> |
| 22. | <u>484</u> |
| 23. | <u>483</u> |
| 24. | <u>483</u> |
| 25. | <u>482</u> |
| 26. | <u>482</u> |
| 27. | <u>482</u> |
| 28. | <u>482</u> |
| 29. | <u>483</u> |
| 30. | <u>483</u> |
| 31. | <u>-</u> |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH September, 1988

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE October 15, 1988

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara

TELEPHONE 1(315)524-4446, Ext. 301

| No. | Date | Type 1 | Duration (Hours) | Reason 2 | Method of Shutting Down Reactor 3 | Licensee Event Report # | System Code 4 | Component Code 5 | Cause & Corrective Action to Prevent Recurrence |
|-----|----------|--------|------------------|----------|-----------------------------------|-------------------------|---------------|------------------|---|
| * | 09/17/88 | F | 29.75 | A | 4 | - | HH | PUMPXX | Mechanical seal failure - heater drain pump |

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE October 15, 1988
COMPLETED BY Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH September, 1988

The reactor power level was maintained at 100% for the majority of the report period, with two exceptions:

On September 14, the reactor power level was reduced to ~98% to perform a periodic test on the Auxiliary Feedwater System.

On September 17, the reactor power level was decreased to a low of 53% due to a mechanical seal failure on a heater drain pump. The reactor power level was restored to 100% on September 18 and remained there for the remainder of the report period.

GINNA STATION
MAINTENANCE REPORT SUMMARY

SEPTEMBER, 1988

During the month of September, routine maintenance and inspections were completed. Major safety related work included:

- a. Repair Boric Acid Filter leak.
- b. Primary snubber inspection per Procedure M-40
- c. Inspect and rebuild "B" Aux. Feed Pump AOV-4310.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

October 15, 1988

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for September, 1988
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of September, 1988.

Very truly yours,

Robert C. Mecredy
Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

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