

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

06 12
ACCESSION NBR: 8807260135 DOC. DATE: 88/06/30^{06 12} NOTARIZED: NO DOCKET #
FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
AUTH. NAME AUTHOR AFFILIATION
MCNAMARA, A.E. Rochester Gas & Electric Corp.
SNOW, B.A. Rochester Gas & Electric Corp.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1988 for Ginna Station.
W/880612 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 6
TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244S

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD1-3 LA	1 0	PD1-3 PD	5 5
	STAHL, C	1 0		
INTERNAL:	AEOD/DOA	1 1	AEOD/DSP/TPAB	1 1
	ARM TECH ADV	2 2	NRR/DLPQ/PEB 11	1 1
	NRR/DOEA/EAB 11	1 1	NRR/DREP/RPB 10	1 1
	NUDOCS-ABSTRACT	1 1	REG FILE 01	1 1
	RGN1	1 1		
EXTERNAL:	EG&G WILLIAMS, S	1 1	LPDR	1 1
	NRC PDR	1 1	NSIC	1 1

TOTAL NUMBER OF COPIES REQUIRED: LTTR 21 ENCL 19

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE July 12, 1988

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 315-524-4446 x-301
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: June, 1988
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes

The reactor power level was maintained at 100% in the report period with two exceptions, detailed on pages 3 and 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,367.00	163,007.00
12. Number of Hours Reactor Was Critical	648.07	3,277.27	127,295.74
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,687.55*
14. Hours Generator On-Line	641.75	3,206.25	124,884.63
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	939,036	4,498,352	175,426,085
17. Gross Electrical Energy Generated (MWH)	314,947	1,522,548	57,605,133
18. Net Electrical Energy Generated (MWH)	299,589	1,455,655	54,656,939
19. Unit Service Factor	89.13%	73.42%	76.61%
20. Unit Availability Factor	89.13%	73.42%	76.62%
21. Unit Capacity Factor (Using MDC Net)	88.53%	70.43%	72.78%
22. Unit Capacity Factor (Using DER Net)	88.53%	70.43%	72.78%
23. Unit Forced Outage Rate	10.87%	8.76%	6.57%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

*Cumulative Total Commencing January 1, 1975

8807260135 880612
PDR ADDCK 05000244
R PNU

REV. 4/85 49-88

FE24
11

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE July 12, 1988
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 301 at Ginna

MONTH June, 1988

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1.	<u>*480</u>
2.	<u>-</u>
3.	<u>-</u>
4.	<u>-</u>
5.	<u>*158</u>
6.	<u>330</u>
7.	<u>486</u>
8.	<u>487</u>
9.	<u>487</u>
10.	<u>487</u>
11.	<u>487</u>
12.	<u>485</u>
13.	<u>486</u>
14.	<u>486</u>
15.	<u>484</u>
16.	<u>483</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17.	<u>483</u>
18.	<u>483</u>
19.	<u>483</u>
20.	<u>480</u>
21.	<u>482</u>
22.	<u>483</u>
23.	<u>481</u>
24.	<u>481</u>
25.	<u>482</u>
26.	<u>481</u>
27.	<u>481</u>
28.	<u>484</u>
29.	<u>484</u>
30.	<u>484</u>
31.	<u>-</u>

*Online net - unit offline @ 1930, see page 4 of report.
 - unit online @ 0145, see page 4 of report.

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH JUNE, 1988

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE July 12, 1988

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 315-524-4446 x-301
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
88-4	6-1-88	F	78.25	A	3	88-005	CH	INSTRU	Reactor trip - "B." Steam Generator Lo Feed Flow - Lo Level, due to feed flow instrument failure.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE July, 12 1988
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH June, 1988

The reactor power level was maintained at 100% for the majority of the report period, with the following two exceptions:

On 6/1/88 a reactor trip followed by turbine trip occurred caused by "B" Steam Generator low feed flow - low level, due to instrument failure. The unit was returned to service on 6/5 and reached 100% reactor power level on 6/6/88.

On 6/20/88 the reactor power level was reduced to ~ 98% for a short period to perform PT-16, a Periodic Test on the Auxiliary Feedwater System. The power level remained at 100% for the remainder of the report period.

GINNA STATION

MAINTENANCE REPORT SUMMARY

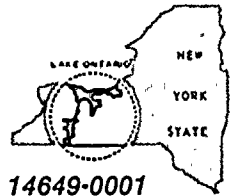
JUNE, 1988

During the month of June, routine maintenance and inspections were completed. Major safety related work included:

- a. "B" Containment Spray Pump - Corrective Maintenance
- b. MOV 3601A, and MOV 3602A - MOVATS
- c. Snubber Inspection per M-40
- d. Reactor Coolant Drain Tank Pump - clean strainers
- e. Charging Pump Drain Line - weld repair



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
June 12, 1988

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for June, 1988
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of June, 1988.

Very truly yours,

Bruce A. Snow
Superintendent
Nuclear Production

BAS/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

JE24
1/1