

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

6 14
 ACCESSION NBR: 8806220098 DOC. DATE: 88/05/31 NOTARIZED: NO DOCKET # :
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 MCNAMARA, A.E. Rochester Gas & Electric Corp.
 SNOW, B.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1988 for RE Ginna Nuclear Power Plant. W/880614 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 6
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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OPERATING DATA REPORT

DOCKET NO. 50-244DATE June 14, 1988COMPLETED BY Andrew E. McNamara
Andrew E. McNamaraTELEPHONE 315-524-4446 x-301
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: May, 1988
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 490
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes

The reactor power level was maintained at 100% in the report period. The exceptions are detailed on page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>3,647.00</u>	<u>162,287.00</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>2,629.20</u>	<u>126,647.67</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1,687.55*</u>
14. Hours Generator On-Line	<u>744</u>	<u>2,564.50</u>	<u>124,242.88</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,108,301</u>	<u>3,559,316</u>	<u>174,487,049</u>
17. Gross Electrical Energy Generated (MWH)	<u>378,542</u>	<u>1,207,601</u>	<u>57,290,186</u>
18. Net Electrical Energy Generated (MWH)	<u>360,638</u>	<u>1,146,066</u>	<u>54,357,350</u>
19. Unit Service Factor	<u>100%</u>	<u>70.32%</u>	<u>76.56%</u>
20. Unit Availability Factor	<u>100%</u>	<u>70.32%</u>	<u>76.56%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>103.13%</u>	<u>66.86%</u>	<u>72.70%</u>
22. Unit Capacity Factor (Using DER Net)	<u>103.13%</u>	<u>66.86%</u>	<u>72.70%</u>
23. Unit Forced Outage Rate	<u>0.00%</u>	<u>8.21%</u>	<u>6.54%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

*Cumulative Total Commencing January 1, 1975

REV. 4/85 49-88

8806220098 880531
PDR ADOCK 05000244
R DCD

JE24/11

THE UNIVERSITY OF CHICAGO

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE June 14, 1988
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 301 at Ginna

MONTH May, 1988

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>491</u>
2.	<u>492</u>
3.	<u>492</u>
4.	<u>490</u>
5.	<u>492</u>
6.	<u>492</u>
7.	<u>316</u>
8.	<u>489</u>
9.	<u>490</u>
10.	<u>491</u>
11.	<u>491</u>
12.	<u>491</u>
13.	<u>490</u>
14.	<u>490</u>
15.	<u>490</u>
16.	<u>490</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>490</u>
18.	<u>491</u>
19.	<u>491</u>
20.	<u>491</u>
21.	<u>490</u>
22.	<u>492</u>
23.	<u>492</u>
24.	<u>491</u>
25.	<u>489</u>
26.	<u>490</u>
27.	<u>490</u>
28.	<u>490</u>
29.	<u>491</u>
30.	<u>491</u>
31.	<u>489</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE June 14, 1988
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara
 TELEPHONE 1 (315) 524-4446
 EXT. 301 at Ginna

MONTH May, 1988

The reactor power level was maintained at 100% for the majority of the report period, with the following exceptions:

On May 4 the reactor power level was reduced to ~ 97% to perform a periodic test on the Auxiliary Feedwater System. The reactor power level was restored to 100% after the test.

On May 7 the reactor power level was reduced to ~ 46% to isolate the 1A2 Condenser and plug nine tubes. The reactor power level was restored to 100% by the end of the day.

On May 17 and May 21 the reactor power level was reduced to ~ 97% to perform a periodic test on the Auxiliary Feedwater System; on May 21 to verify the operability of a repaired steam admission check valve.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH MAY, 1988

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE June 14, 1988

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara

TELEPHONE 315-524-4446 x-301

Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
88-2	5-7-88	S	24.5	A	-	-	HF	HTEXCH	Load reduction - tube leaks in 1A2 Condenser; plugged 9 tubes.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

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Exhibit 1 - Same Source

GINNA STATION

MAINTENANCE REPORT SUMMARY

MAY, 1988

During the month of May, routine maintenance and inspections were completed. Major safety related work included:

- a. Repack "B" Charging Pump and rebuild assemblies removed for spares
- b. R-14 Rad. Monitor Pump - PM Inspection
- c. SPING Monitor Pump - PM Inspection
- d. Replace Gaskets, studs, and nuts on RHR valves 624 and 626
- e. Snubber Inspection per M-40
- f. Overhauled CV-3504B



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
June 14, 1988

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for May, 1988
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of May, 1988.

Very truly yours,

Bruce A. Snow
Bruce A. Snow
Superintendent
Nuclear Production

BAS/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

1E24
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