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FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244  
AUTH.NAME . AUTHOR AFFILIATION  
DODGE,R.E. Rochester Gas & Electric Corp.  
WIDAY,J.A. Rochester Gas & Electric Corp.  
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1993 for RE Ginna Nuclear  
Power Plant.W/930612 ltr.

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JOSEPH A. WIDAY  
Plant Manager  
Ginna Nuclear Plant

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION

June 12, 1993

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for May, 1993  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,  
attached herewith is the monthly operating status report  
for Ginna Station for the month of May, 1993.

Very truly yours,

*Joseph A. Widay*  
Joseph A. Widay  
Plant Manager

JAW: jkl

Attachments

c: Mr. Thomas T. Martin NRC (1)

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*11*

## OPERATING DATA REPORT

DOCKET NO. 50-244

DATE June 12, 1993

COMPLETED BY

Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: May, 1993
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes: The reactor power level averaged 97% for the report period except for item explained on page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	3,623	206,513.45
12. Number of Hours Reactor Was Critical	744	2,570.29	163,534.96
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	2,534.25	160,777.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,059,620	3,642,550	227,686,303
17. Gross Electrical Energy Generated (MWH)	358,914	1,236,803	75,234,607
18. Net Electrical Energy Generated (MWH)	340,882	1,174,809	71,410,740
19. Unit Service Factor	100%	69.95%	78.01%
20. Unit Availability Factor	100%	69.95%	78.01%
21. Unit Capacity Factor (Using MDC Net)	97.48%	68.99%	74.88%
22. Unit Capacity Factor (Using DER Net)	97.48%	68.99%	74.88%
23. Unit Forced Outage Rate	0 %	0 %	5.78%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

\*\*CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE June 12, 1993  
COMPLETED BY Robert E. Dodge  
Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

MONTH May, 1993

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>479</u>
2.	<u>480</u>
3.	<u>480</u>
4.	<u>480</u>
5.	<u>480</u>
6.	<u>479</u>
7.	<u>441</u>
8.	<u>206</u>
9.	<u>206</u>
10.	<u>389</u>
11.	<u>479</u>
12.	<u>479</u>
13.	<u>480</u>
14.	<u>480</u>
15.	<u>480</u>
16.	<u>480</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>480</u>
18.	<u>480</u>
19.	<u>481</u>
20.	<u>481</u>
21.	<u>480</u>
22.	<u>480</u>
23.	<u>480</u>
24.	<u>480</u>
25.	<u>480</u>
26.	<u>480</u>
27.	<u>480</u>
28.	<u>480</u>
29.	<u>480</u>
30.	<u>480</u>
31.	<u>480</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH May, 1993

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE June 12, 1993

COMPLETED BY Robert E. Dodge

Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
93-03	5-7-93	S	59.08	B	1	-	CH	PUMPXX	Load reduction for repair of main feedwater pump seals. Repairs made and returned to full load.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4  
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE June 12, 1993  
COMPLETED BY Robert E. Dodge  
TELEPHONE (315) 524-4446 Ext. 396

MONTH May, 1993

On May 7, at 5:52 p.m., started load reduction for maintenance on main feedwater pump seals. On May 10, at 5:00 a.m., after repairs were completed, started load increase and at 2:34 p.m., completed load increase. The unit remained at full power for the remainder of the report period.