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REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8912270288 DOC.DATE: 89/11/30 NOTARIZED: NO DOCKET #
 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH.NAME AUTHOR AFFILIATION
 DODGE,R.E. Rochester Gas & Electric Corp.
 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating ~~rept~~ for Nov 1989 for RE Ginna Nuclear Power Plant. W/891215 ltr.

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NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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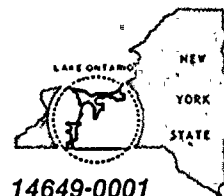
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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

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GINNA STATION

December 15, 1989

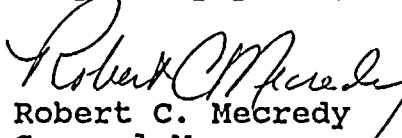
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Washington, DC 20555

Subject: Monthly Report for November, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of November, 1989.

Very truly yours,


Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

8912270288 891130
PDR ADOCK 05000244
R PDC

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OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE December 15, 1989
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: November, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes

The unit operated at approximately 100% reactor power level for the majority of the report period.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

| | This Month | Yr.-to-Date | Cumulative |
|---|------------|-------------|-------------|
| 11. Hours In Reporting Period | 720 | 8,016 | 175,440 |
| 12. Number of Hours Reactor Was Critical | 720 | 5,904.53 | 137,602.14 |
| 13. Reactor Reserve Shutdown Hours | 0 | 0 | 1,687.55* |
| 14. Hours Generator On-Line | 720 | 5,825.5 | 135,097.38 |
| 15. Unit Reserve Shutdown Hours | 0 | 0 | 8.5* |
| 16. Gross Thermal Energy Generated (MWH) | 1,074,098 | 8,544,928 | 190,515,342 |
| 17. Gross Electrical Energy Generated (MWH) | 361,389 | 2,860,903 | 62,660,232 |
| 18. Net Electrical Energy Generated (MWH) | 343,695 | 2,718,420 | 59,462,878 |
| 19. Unit Service Factor | 100% | 72.67% | 77% |
| 20. Unit Availability Factor | 100% | 72.67% | 77% |
| 21. Unit Capacity Factor (Using MDC Net) | 101.56% | 72.15% | 73.77% |
| 22. Unit Capacity Factor (Using DER Net) | 101.56% | 72.15% | 73.77% |
| 23. Unit Forced Outage Rate | 0 | 6.60% | 6.39% |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Annual Refueling and Maintenance shutdown - March 30, 1990 - 35 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast

Achieved

*Cumulative total commencing January 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE December 15, 1989
 COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH November, 1989

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

| | |
|-----|------------|
| 1. | <u>482</u> |
| 2. | <u>482</u> |
| 3. | <u>482</u> |
| 4. | <u>482</u> |
| 5. | <u>482</u> |
| 6. | <u>482</u> |
| 7. | <u>482</u> |
| 8. | <u>482</u> |
| 9. | <u>482</u> |
| 10. | <u>482</u> |
| 11. | <u>482</u> |
| 12. | <u>483</u> |
| 13. | <u>456</u> |
| 14. | <u>421</u> |
| 15. | <u>426</u> |
| 16. | <u>482</u> |

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

| | |
|-----|------------|
| 17. | <u>483</u> |
| 18. | <u>482</u> |
| 19. | <u>481</u> |
| 20. | <u>482</u> |
| 21. | <u>482</u> |
| 22. | <u>481</u> |
| 23. | <u>483</u> |
| 24. | <u>483</u> |
| 25. | <u>483</u> |
| 26. | <u>482</u> |
| 27. | <u>482</u> |
| 28. | <u>482</u> |
| 29. | <u>483</u> |
| 30. | <u>483</u> |
| 31. | <u>-</u> |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH NOVEMBER, 1989

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE December 15, 1989
 COMPLETED BY Robert E. Dodge
 TELEPHONE 315-524-4446 x-396
Ginna Station

| No. | Date | Type 1 | Duration (Hours) | Reason 2 | Method of Shutting Down Reactor 3 | Licensee Event Report # | System Code 4 | Component Code 5 | Cause & Corrective Action to Prevent Recurrence |
|-----|-------------|--------|------------------|----------|-----------------------------------|-------------------------|---------------|------------------|---|
| | 11/12-11/15 | S | 60 hrs. | B | | | | | A maintenance replacement of 13A bushing. |
| | 11/19 | F | 2.5 | A | | 89-015 | IA | INSTRU | Turbine runback due to a malfunction of TAVG Channel TI-401 |
| | 11/22 | F | 1.75 | A | | 89-015 | IA | INSTRU | Turbine runback due to a malfunction of TAVG Channel TI-401 |

1

F: Forced
S: Scheduled

2

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3

Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE December 15, 1989
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH November, 1989

The unit operated at approximately 100% reactor power for the majority of the report period.

On November 13, 1989 the reactor power level was reduced to 82.5% max., due to a replacement of bushings in substation 13A.

On November 19, 1989 the reactor power level was reduced to 95% due to a turbine runback caused by a malfunction of TAVG Channel TI-401.

On November 22, 1989 the reactor power level was reduced to 94% due to a turbine runback caused by another malfunction of TAVG Channel TI-401.

