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 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Oct 1989 for RE Ginna Nuclear
 Power Plant. W/891115 ltr.

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22

Condition	10 years	12 years	14 years
A	~95%	~98%	~100%
B	~85%	~90%	~95%
C	~75%	~80%	~85%
D	~65%	~70%	~75%
E	~55%	~60%	~65%

13

2



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

November 15, 1989


US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for October, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of October, 1989.

Very truly yours,


Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

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PDR ADOCK 05000244
R PDC

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OPERATING DATA REPORT

DOCKET NO. 50-244

DATE November 15, 1989

COMPLETED BY

Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

OPERATING STATUS

1. Unit Name: **R.E. GINNA NUCLEAR POWER PLANT**
2. Reporting Period: October, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

The unit operated at approximately 100% reactor power level for the majority of the report period.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745**	7,296	174,720
12. Number of Hours Reactor Was Critical	745	5,184.53	136,882.14
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	745	5,105.5	134,377.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,122,288	7,470,830	189,441,244
17. Gross Electrical Energy Generated (MWH)	376,355	2,499,514	62,298,843
18. Net Electrical Energy Generated (MWH)	358,085	2,374,725	59,119,183
19. Unit Service Factor	100%	69.98%	76.91%
20. Unit Availability Factor	100%	69.98%	76.91%
21. Unit Capacity Factor (Using MDC Net)	102.27%	69.25%	73.34%
22. Unit Capacity Factor (Using DER Net)	102.27%	69.25%	73.34%
23. Unit Forced Outage Rate	0	7.46%	6.42%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance shutdown - March 30, 1990 - 35 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

*Cumulative total commencing January 1, 1975

**Eastern Daylight Savings Time to Eastern Standard Time

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE November 15, 1989
COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH October, 1989

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>477</u>
2.	<u>478</u>
3.	<u>477</u>
4.	<u>479</u>
5.	<u>479</u>
6.	<u>479</u>
7.	<u>470</u>
8.	<u>479</u>
9.	<u>479</u>
10.	<u>479</u>
11.	<u>480</u>
12.	<u>480</u>
13.	<u>481</u>
14.	<u>480</u>
15.	<u>481</u>
16.	<u>480</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>481</u>
18.	<u>482</u>
19.	<u>481</u>
20.	<u>482</u>
21.	<u>483</u>
22.	<u>482</u>
23.	<u>481</u>
24.	<u>481</u>
25.	<u>481</u>
26.	<u>481</u>
27.	<u>481</u>
28.	<u>481</u>
29.	<u>481</u>
30.	<u>480</u>
31.	<u>481</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH OCTOBER, 1989

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE November 15, 1989

COMPLETED BY Robert E. Dodge

TELEPHONE 315-524-4446 x-396

Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	10-07-89	F	2	A		89-012	ID	INSTRU	Turbine runback caused by a dropped rod signal from power range detector N-44.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE November 15, 1989
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH October, 1989

The unit operated at approximately 100% reactor power for the majority of the report period.

On October 7, 1989 the reactor power level was reduced to 80% due to a Turbine Runback caused by a dropped rod signal from power range detector N-44.