

## OPERATING DATA REPORT

DOCKET NO. 50-244DATE November 10, 1980COMPLETED BY Andrew E. McNamara  
Andrew E. McNamaraTELEPHONE 1-315-524-4446  
Ext. 205, 293OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1  
 2. Reporting Period: October, 1980  
 3. Licensed Thermal Power (MWt): 1520  
 4. Nameplate Rating (Gross MWe): 490  
 5. Design Electrical Rating (Net MWe): 470  
 6. Maximum Dependable Capacity (Gross MWe): 490  
 7. Maximum Dependable Capacity (Net MWe): 470  
 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The Reactor Power Level averaged 100% for the report month, with a few minor exceptions to perform periodic tests; also, a turbine runback was experienced.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_  
 10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745 *	7,320	95,832
12. Number of Hours Reactor Was Critical	745 *	6,019.25	73,699.02
13. Reactor Reserve Shutdown Hours	0	0	1,621.57 **
14. Hours Generator On-Line	745	5,980.25	71,936.88
15. Unit Reserve Shutdown Hours	0	0	8.5 **
16. Gross Thermal Energy Generated (MWH)	1,124,172	8,890,776	97,166,578
17. Gross Electrical Energy Generated (MWH)	370,035	2,911,829	31,597,620
18. Net Electrical Energy Generated (MWH)	352,101	2,768,385	29,929,983
19. Unit Service Factor	100%	81.69%	75.06%
20. Unit Availability Factor	100%	81.69%	75.07%
21. Unit Capacity Factor (Using MDC Net)	100.55%	80.46%	75.07%
22. Unit Capacity Factor (Using DER Net)	100.55%	80.46%	75.07%
23. Unit Forced Outage Rate	0%	0%	9.16%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	December 1, 1980		

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

\* Eastern Daylight Savings Time to Eastern Standard Time

\*\* Cumulative data commencing January 1, 1975

49-88 (REV. 1/78)

8011180596



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE November 10, 1980

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Ext. 205, 293

MONTH October, 1980

## DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1	<u>473</u>
2	<u>473</u>
3	<u>472</u>
4	<u>472</u>
5	<u>472</u>
6	<u>472</u>
7	<u>473</u>
8	<u>474</u>
9	<u>475</u>
10	<u>473</u>
11	<u>473</u>
12	<u>474</u>
13	<u>474</u>
14	<u>475</u>
15	<u>475</u>
16	<u>474</u>

## DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	<u>475</u>
18	<u>475</u>
19	<u>474</u>
20	<u>475</u>
21	<u>475</u>
22	<u>474</u>
23	<u>474</u>
24	<u>474</u>
25	<u>475</u>
26	<u>475</u>
27	<u>476</u>
28	<u>475</u>
29	<u>475</u>
30	<u>475</u>
31	<u>476</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH October, 1980

DOCKET NO. 50-244

UNIT NAME #1, Ginna Station

DATE November 10, 1980

COMPLETED BY Andrew E. McNamara  
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No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or significant power reductions to report.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4  
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source



# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE November 10, 1980

COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara

TELEPHONE 1-315-524-4446

MONTH October, 1980

The reactor power level averaged 100% for the majority of the report month. Exceptions were three small power reductions, the lowest to the 95% level, to perform periodic tests on the Auxiliary Feedwater System. Also, a turbine runback to approximately 83% power level occurred on 10/31, due to an erratic delta T channel resulting in an overpower delta T runback.

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