

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE October 6, 1980

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1(315)524-4446
Ext. 205, 293

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: September, 1980
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The Unit operated at 100% reactor power level for the majority of the report period, with a few exceptions detailed on Page 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	6,575	95,087
12. Number of Hours Reactor Was Critical	720	5,274.25	72,954.02
13. Reactor Reserve Shutdown Hours	0	0	1,621.57 *
14. Hours Generator On-Line	720	5,235.25	71,191.88
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,084,296	7,766,304	96,042,106
17. Gross Electrical Energy Generated (MWH)	351,781	2,541,794	31,227,585
18. Net Electrical Energy Generated (MWH)	334,356	2,416,284	29,577,832
19. Unit Service Factor	100%	79.62%	74.87%
20. Unit Availability Factor	100%	79.62%	74.87%
21. Unit Capacity Factor (Using MDC Net)	98.8%	78.19%	68.49%
22. Unit Capacity Factor (Using DER Net)	98.8%	78.19%	68.49%
23. Unit Forced Outage Rate	0	0	9.25

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Scheduled: Steam Generator Inspection and Modification - 10/25 thru 11/26

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

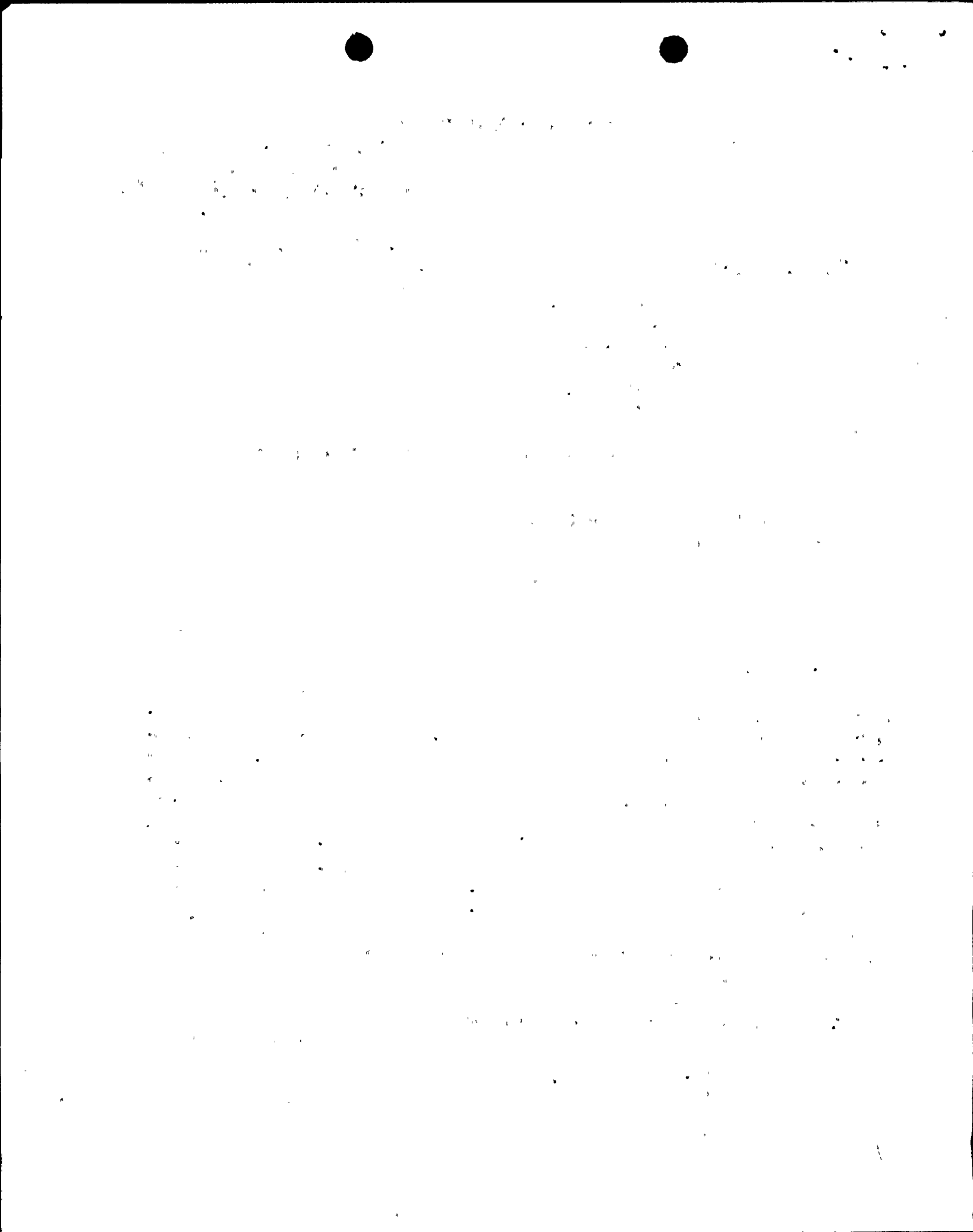
INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast

Achieved

* Cumulative total commencing January 1, 1975

8010230382



AVERAGE DAILY UNIT POWER-LEVEL

DOCKET NO. 50-244UNIT #1, Ginna StationDATE October 6, 1980COMPLETED BY Andrew E. McNamara
Andrew E. McNamaraTELEPHONE 1(315)524-4446
Ext. 205, 293MONTH September, 1980DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>466</u>
2	<u>463</u>
3	<u>464</u>
4	<u>463</u>
5	<u>463</u>
6	<u>462</u>
7	<u>372</u>
8	<u>461</u>
9	<u>462</u>
10	<u>464</u>
11	<u>465</u>
12	<u>465</u>
13	<u>464</u>
14	<u>463</u>
15	<u>467</u>
16	<u>467</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>473</u>
18	<u>471</u>
19	<u>471</u>
20	<u>472</u>
21	<u>470</u>
22	<u>470</u>
23	<u>470</u>
24	<u>471</u>
25	<u>472</u>
26	<u>473</u>
27	<u>472</u>
28	<u>472</u>
29	<u>472</u>
30	<u>473</u>
31	<u>---</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH September, 1980

DOCKET NO. 50-244
 UNIT NAME #1, Ginna Station
 DATE October 6, 1980
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara
 TELEPHONE 1(315) 524-4446
 Ext. 205, 293

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No outages or significant power reductions to report.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE October 6, 1980

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1(315) 524-4446
Ext. 205, 293

MONTH September, 1980

The reactor power level averaged 100% for the majority of the report month, with the following exceptions:

On 9/7, the reactor power level was reduced to ~46% to perform Turbine Protective and Control Tests.

On 9/8, the reactor power level was reduced to 99% to perform a periodic test on the Auxiliary Feedwater System.

On 9/16, the reactor power level was reduced to 90%, due to a turbine run-back.

On 9/25, the reactor power level was reduced to 99% to perform a periodic test on the Auxiliary Feedwater System.

• 12.12.1987 •

Ginna Station

Maintenance Report for September, 1980

During September, normal inspections and minor maintenance was performed. Major safety related maintenance included:

Replacement of the relay for the emergency diesel generator supply breaker to a safety related 480 volt bus after it failed to tie in to the bus during the monthly periodic test.

11