

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE February 8, 1980

COMPLETED BY Thomas P. Harding

Tom Harding

TELEPHONE 1-716-546-2700

Ext. 291-205, at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: January, 1980
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The Reactor Power Level averaged 100% in the Report Month.

9. Power Level to Which Restricted, If Any (Net MWe): _____

10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>744</u>	<u>89,256</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>744</u>	<u>68,423.77</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>1,621.57 *</u>
14. Hours Generator On-Line	<u>744</u>	<u>744</u>	<u>66,700.63</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,127,568</u>	<u>1,127,568</u>	<u>89,403,370</u>
17. Gross Electrical Energy Generated (MWH)	<u>372,061</u>	<u>372,061</u>	<u>29,057,852</u>
18. Net Electrical Energy Generated (MWH)	<u>354,198</u>	<u>354,198</u>	<u>27,515,746</u>
19. Unit Service Factor	<u>100%</u>	<u>100%</u>	<u>74.73%</u>
20. Unit Availability Factor	<u>100%</u>	<u>100%</u>	<u>74.74%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.29%</u>	<u>101.29%</u>	<u>68.03%</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.29%</u>	<u>101.29%</u>	<u>68.03%</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>9.81%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Annual Refueling and Maintenance Overhaul tentatively scheduled for
March 28, 1980.

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244UNIT #1, Ginna StationDATE February 8, 1980

COMPLETED BY

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1-716-546-2700

Ext. 291-205, at Ginna

MONTH January, 1980DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>476</u>
2	<u>475</u>
3	<u>476</u>
4	<u>475</u>
5	<u>475</u>
6	<u>475</u>
7	<u>475</u>
8	<u>477</u>
9	<u>476</u>
10	<u>477</u>
11	<u>477</u>
12	<u>479</u>
13	<u>476</u>
14	<u>476</u>
15	<u>477</u>
16	<u>477</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>476</u>
18	<u>476</u>
19	<u>476</u>
20	<u>475</u>
21	<u>476</u>
22	<u>476</u>
23	<u>478</u>
24	<u>476</u>
25	<u>476</u>
26	<u>476</u>
27	<u>476</u>
28	<u>477</u>
29	<u>476</u>
30	<u>476</u>
31	<u>476</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH January, 1980

DOCKET NO. 50-244
 UNIT NAME #1 Ginna Station
 DATE February 8, 1980
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No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No Shutdown or significant power reduction to report. The Reactor Power Level averaged 100% in the Report Month.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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UNIT Ginna Station, Unit #1

DATE February 8, 1980

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Ext. 291-205, at Ginna

MONTH January, 1980

The Reactor Power Level averaged 100% in the Report Month, with no significant power reductions.



100

Ginna Station

Maintenance Report For January, 1980

During January, normal inspection and minor maintenance was performed. Major safety related maintenance included:

- 1) Preventive maintenance overhaul of the 1B Service Water Pump and Motor.
- 2) Installation of a new valve downstream of the regenerative heat exchanger drain valve 311F. The valve had been leaking through and had become an operating nuisance.
- 3) Replacement of a failed isolation amplifier for the nuclear instrumentation intermediate range N-35.

3-11-54