RETURN TO REACTOR DOCKET
FILES

ANNUAL REPORT OF CHANGES TO STATION FACILITIES AND PROCEDURES

R. E. GINNA NUCLEAR POWER PLANT, UNIT NO. 1

DOCKET NO. 50-244

LICENSE NO. DPR-18

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2565	CP-938.1, Accumulator Level Transmitter LT-938	90
2563	CP-937.4, Accumulator Pressure Indicator PI-937	90
2562	CP-937.3, Accumulator Pressure Bistable PC-937A/B	90
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2622	CP-950.0, Calibration and/or Maintenance of Containment Pressure Channel 950	90
2614	CP-949.0, Calibration and/or Maintenance of Containment Pressure Channel 949	90
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2550	CP-935.0, Calibration and/or Maintenance of Accumulator Level Channel 935	90
2554	CP-936.0, Calibration and/or Maintenance of Accumulator Pressure Channel 936	90
2559	CP-937.0, Calibration and/or Maintenance of Accumulator Pressure Channel 937	90
2564	CP-938.0, Calibration and/or Maintenance of Accumulator Level Channel 938	90
2568	CP-939.0, Calibration and/or Maintenance of Accumulator Level Channel 939	90
2572	CP-940.0, Calibration and/or Maintenance of Accumulator Pressure Channel 940	90
2577	CP-941.0, Calibration and/or Maintenance of Accumulator Pressure Channel 941	90
2546	CP-920.0, Calibration and/or Maintenance 920 Refueling Water Storage Tank Level	90
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2640	M-51.3, Non-Controlling Relay Replacement for TC39X	90
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2508	CP-222.1, Calibration of Ratemeter Drawer R-22	90
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All of the above items were reviewed by the Committee with respect to the Technical Specifications and the Committee has determined that no Technical Specification changes or violations were involved in the changes and there are no unresolved safety questions.

System Modification SM 77-1449

System Modification SM 77-1449, Diesel Fire Pump Heater. This modification involved installation of a water heater on the Diesel driven Fire Pump.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-9.24

System Modification SM 75-9.24, RWST Jet Shielding Installation Rework. This procedure included the steps necessary to rework the jet shields near the Refueling Water Storage Tank for GSM-14.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1474

System Modification SM 77-1474, RC Pump Seal Bypass. This modification included the relocation of the RC Pump Seal Bypass lines as recommended by Westinghouse.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-47.30

System Modification 75-47.30, Rework of CVCS Hangers Inside Containment. This procedure involved the reworking of the CVCS Hangers for GSM-3.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-5.40

System Modification SM 75-5.40, Standby Auxiliary Feedwater System Rework Inside Containment. This procedure involved reworking of the pipe supports on the 3" Standby Auxiliary Feedwater Piping, in conjunction with procedure SM-75-5.24.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1498.1

System Modification SM 77-1498.1, Low Power S/G Feedwater Bypass Control Modification. This procedure included modifying the feedwater bypass valve control circuitry for low power steam generator level control.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1485

System Modification SM 78-1485, Dillon Load Cell Stand. This modification involved installation of the Dillon Load Cell Stand.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1845

System Modification SM 78-1845, Guide Stud Storage Rack. This modification involved installation of a new Guide Stud Storage Rack in the reactor cavity.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1865

System Modification 78-1865, "A" Steam Generator Air Mover Restraint. This modification involved installation of an "A" Steam Generator Air Mover Restraint.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1480

System Modification SM 78-1480, "A" Reactor Coolant Pump Handrails. This modification involved the installation of the "A" Reactor Coolnat Pump Handrails

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1464

System Modification SM 78-1464, Volume Control Tank and Accumulator Level. This modification involved installation of improved Volume Control Tank and Accumulator Level control instruments.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-2160

System Modification SM 78-2160, GSM 7 Pipe Supports. This modification involved the installation of the GSM 7 Pipe Supports on the Auxiliary Feedwater Piping.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1877

System Modification SM 77-1877, RCP Anti-Rotation Pins. This modification involved the installation of the RCP Anti-Rotation Pins.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-13.2

System Modification 77-13.2, Inspection of Containment Antenna Coaxial Cable. This procedure involved inspection of the Containment antenna coaxial cable which has already been installed.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1873

System Modification SM 78-1873, Pressurizer Jib Crane Extension. This modification involved installation of the Pressurizer Jib Crane Extension.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-10.3

System Modification SM 77-10.3, Containment Personnel Hatch Hinge Assembly Modification Inner Hatch Door. This procedure required adding bearing supports to the upper main hinge shaft of the Inner Personnel and Equipment Hatch doors of the Containment Vessel.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-21.5

System Modification SM 76-21.5, Battery Room Air Conditioning - Service Water Piping Installation. This procedure involved installation of the service water piping and associated hangers for the battery room air conditioner.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-21.4

System Modification 76-21.4, Battery Room Air Conditioning - Air Conditioner Discharge Duct South End of Battery Room. This procedure involved installation of the hangers, ductwork and dampers required for the discharge of the air conditioning unit.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-21.6

System Modification SM 76-21.6, Battery Room Air Conditioning - Air Supply Duct to the Air Conditioner. This procedure involved installation of the hangers, ductwork and dampers required for the air supply to the air conditioner. This installation was for the ductwork in the air handling room up to and including the fire damper in the wall between this room and the turbine building.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1623.1

System Modification SM 77-1623.1, Charging Pump Monorail Installation. This procedure involved installation of the monorails above the three charging pumps to facilitate removal and installation of the pumps.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1832A.1

System Modification SM 77-1832A.1, Circuit Separation Fuse Installation. This procedure involved installation of fuses to protect electrical circuits from adjacent fires.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1057.1

System Modification SM 77-1057.1, Relocation of the Charging Pump Filter Vent. This procedure involved the relocation of the charging pump filter vent from the inlet side of the 3" bypass valve to the discharge side.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1048

System Modification 78-1048, Accumulator Relief, EWR 1048. This modification involved installation of a new hanger on relief lines from the accumulators.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.23

System Modification SM 77-1660.23, RCS Overpressure Protection Loop 452 Rack R2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 452 loop power supply, alarm, test points, lights and test switches in the R2 protection rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.24

System Modification SM 77-1660.24, RCS Overpressure Protection Loop 455 Rack W2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 455 loop power supply, alarm, test point, test switch and light in the W2 protection rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.25

System Modification SM 77-1660.25, RCS Overpressure Protection Loop 456 Rack R2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 456 loop power supply, alarm, test point, test switch and light in the R2 protection rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.26

System Modification SM 77-1660.26, RCS Overpressure Protection Loop 409 Rack RCS 2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 409 loop alarm bistable in the RCS 2 rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.27

System Modification 77-1660.27, RCS Overpressure Protection Loop 410 Rack RCS 2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 410 loop alarm bistable in the RCS 2 rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.28

System Modification SM 77-1660.28, RCS Overpressure Protection Modification of the Relay Racks. This procedure included the installation and wiring of the realy racks to be used for the overpressure protection modification.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.29

System Modification SM 77-1660.29, RCS Overpressure Protection Modification Annunciator Termination. This procedure included the installation and wiring of the annunciators which will be used for the overpressure protection modification.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.21

System Modification SM 77-1660.21, RCS Overpressure Protection Loop 450 Rack B2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 450 loop power supply, alarm, test point, test switch and light in the B2 protection rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.22

System Modification SM 77-1660.22, RCS Overpressure Protection Loop 451 Rack W2 Instrumentation Installation and Wiring. This procedure included the installation and wiring of the 451 loop power supply, alarm, test points, lights and test switches in the W2 proctection rack.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-26.4

System Modification 76-26.4, Installation of 7.5 KVA Floor Mounted Constant Voltage Transformer 1B. This procedure involved replacing the existing constant voltage transformer with new solid state controls unit using existing installed wiring.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-21.7

System Modification SM 76-21.7, Battery Room Air Conditioning - Miscellaneous. This procedure involved pouring the concrete pad, installing dampers and making necessary wiring connections.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-26.2

System Modification SM 76.26.2, Installation of 1B Inverter and Alternate Power Supplies. This procedure involved replacing the existing inverter and manual transfer alternate power supply with a new solid state inverter/static switch, automatic transfer to C.V.T. alternate power supply (and maintenance supply to instrument Bus 1B, if applicable).

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-26.3

System Modification SM 76-26.3, Installation of 7.5 KVS Flow Mounted Constant Voltage Transformer 1A. This procedure involved replacing the existing constant voltage transformer with new solid state controls unit using existing installed wiring.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-26.1

System Modification SM 76-26.1, Installation of 1A Inverter and Alternate Power Supplies. This procedure involved replacing the existing inverter and manual transformer alternate power supply with a new solid state inverter/static switch, automatic transfer to C.V.T. alternate power supply (and maintenance supply to Instrument Bus 1A, if applicable).

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1682.1

System Modification 77-1682.1, Penetration Testing Modification - Penetration 304. This procedure involved the installation of hanger PA 401 and necessary piping modifications on Penetration 304.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-27.1

System Modification SM 76-27.1, Penetration 332 Modification. This procedure involved installing hanger PA 401 and necessary piping modifications on Penetration 332.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-11.10

System Modification SM 76.11.10, No. 12B Auxiliary Transformer Deluge System Tie-In. This procedure involved installing the tie-in to the "B" Deluge Header for the No. 12 Auxiliary Transformer deluge system. This tie-in includes the elbow, the "G" pipe, the blind flanged 6" x 4" x 6" tee and the 4" gate valve.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1682.4

System Modification SM 77-1682.4, Penetration Testing Modification Penetration 107. This procedure involved installing hangers PA 407 and PS 408, and necessary piping modifications on Penetration 107.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1682.2

System Modification SM 77-1682.2, Penetration Testing Modification Penetration 202. This procedure involved installing hangers PA 409 and PA 410 and necessary piping modifications on Penetration 202.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1682.3

System Modification 77-1682.3, Penetration Testing Modification - Penetration 210. This procedure involved the installation of hangers PA 402,PG 403 and PA 404 and necessary piping modifications on Penetration 210.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.2

System Modification SM 77-1660.2, Overpressurization Mechanical Package. This procedure involved installing piping, valve piping hangers and accumulator vessels for the RCS overpressurization modification.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-01.1

System Modification SM 76-01.1, Safeguard Buses DC Control Voltage Monitor. This procedure involved installation of necessary relays and terminations for the safeguard buses DC Control Voltage Monitor.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.10

System Modification SM 77-1660.10, RCS Overpressurization Protection Electrical Conduit and Wiring. This procedure involved installation and fabrication of conduit, conduit supports and wire/cable excluding terminations for RCS Overpressurization Protection System.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-2.10

System Modification SM 77-2.10, D.I. Water Containment Isolation - Electrical Conduit and Wiring. This procedured involved fabrication and installation of conduit, conduit supports and wire/cable excluding terminations for the D.I. Water Containment Isolation Valve.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-2273.1

System Modification 78-2273.1, Armor Plate on the East Wall of the Control Room. This procedure involved the installing armor plate and necessary structural steel on the east wall of the Control Room.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-02.1

System Modification SM 77-02.1, D.I. Water to Contaiment Modification Mechanical. This procedure involved installing valves, piping and piping hangers on the demineralized water line going to Containment.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1048.1

System Modification SM 78-1048.1, Accumulator Relief Modification. This procedure involved installation of a new hanger on the 1" relief line from both accumulators and cut off the relief valve discharge lines before the elbow.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-2273

System Modification SM 78-2273, Armor Plate - East Wall of Control Room. This modification involved installation of armor plate on the East Wall of the Control Room.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1875.1

System Modification SM 78-1875.1, "A" Feedwater Venturi Monorail. This procedure involved fabrication and erection of a monorail above the "A" Feedwater Venturi.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1480.1

System Modification 78-1480.1, "A" RCP Ladder and Handrail Installation. This procedure involved erection of handrails, ladders and miscellaneous steel by the "A" Reactor Coolant Pump.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1890.1

System Modification SM 78-1890.1, Feedwater Line Drain Valves Before the Containment Check Valves. This modification involved the installation of a drain line and valve on each feedwater line before vlaves 3992 and 3993.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1474.1

System Modification SM 77-1474.1, RCP Seal Bypass Modification. This procedure involved relocating the #1 Seal Bypass piping and necessary hangers on the Reactor Coolant Pumps.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-14

System Modification SM 75-14, Boric Acid Batch Tank Recirculation Piping and Supports. This modification involved installing the necessary piping, valves and hangers to allow the transfer of boric acid from either storage tank to the batch tank.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1485.1

System Modification SM 78-1485.1, Dillon Cell Storage Frame. This procedure involved the fabrication and installation of platform modifications for the Dillon Cell Storage frame.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1845.1

System Modification 78-1845.1, Guide Stud Storage Racks. This procedure involved the fabrication and installation of the Guide Stud Storage Racks on the wall of the Refueling Cavity.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-2160.1

System Modification SM 78-2160.1, GSM-7 Pipe Supports. This modification involved the fabrication and installation of the GSM-7 Pipe Supports on the Auxiliary Feedwater Piping.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-28.2

System Modification SM 76-28.2, Flange Installation on Feedwater Flow Venturis - "A" Feedwater Line. This procedure involved installation of flanges upstream and downstream of the main feedwater flow venturis on the "A" Feedwater line.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-5.50

System Modification SM 75-5.50, Auxiliary Feedwater Hanger AFW-51 Repair. This procedure involved repairing Hanger AFW-51, including removal of some existing structural members and replacement with new materials.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-01.2

System Modification SM 76-01.2, Cable Installation for the DC Control Fuses. This procedure involved installation of the cable for the D.C. Control Fuses excluding terminations.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.15

System Modification 77-1660.15, Instrumentation Tie-Ins for RCS Overpressurization. This procedure involved miscellaneous instrumentation installation on the new RCS overpressurization N2 piping to describe the steps necessary to make the tie-in to the instrument air in containment and to describe the steps necessary to make the tie-ins for the new loop pressure transmitters onto the existing flow transmitter takeoffs.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1865.1

System Modification SM 78-1865.1, Steam Generator "A" Air Mover Installation. This procedure involved fabrication and installation of the air mover holding frame.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1873.1

System Modification SM 78-1873.1, Pressurizer Jib Crane. This procedure involved fabrication and installation of the Pressurizer Jib Crane Extension.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.11

System Modification SM 77-1660.11, RCS Overpressurization Protection - Electrical Terminations in the Control Room and in the Field. This procedure involved instructions necessary to make cable terminations on new equipment installed in the field and on new equipment installed in the Control Room. This does not include terminations in the racks.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-02.2

System Modification SM 77-02.2, Hydrostatic Testing and Initial Service Leak Test of the Demineralized Water to Containment Modification. This procedure involved testing the new piping installed using SM 77-02.1.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1682.10

System Modification 77-1682.10, Hydrostatic Testing of Penetration 143 Piping Modification. This procedure involved testing the piping modifications installed using SM 77-1682.5.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-02.12

System Modification SM 77-02.12, Demineralized Water Containment Isolation. This procedure involved mounting relay C14X, install rack wiring in SIA2 and SIB2 racks, and terminate field wires at SIA2 and SIB2 racks.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1660.100

System Modification SM 77-1660.100, Pneumatic Testing of the RCS Overpressure Protection System. This procedure involved performing pneumatic tests on the RCS overpressure protection system.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-02.20

System Modification SM 77-02.20, Checkout Testing of the Containment DI Water Automatic Isolation Valve 8418. This procedure involved verifying proper operation and installation of valve 8418.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-02.15

System Modification SM 77-02.15, Air Tie-In for the DI Water to Containment. This procedure involved tying in the instrument air for Valve 8418.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-02.11

System Modification 77-02.11, Electric Termination of Valve 8414 and in the Control Room for DI Water to Containment. This procedure involved making the electrical terminations at the Containment DI Automatic Isolation Valve 8418 and to describe the steps necessary to install necessary switch and lights in the control board and make necessary terminations. This does not include terminations covered by SM 77-02.12.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1888.1

System Modification SM 78-1888.1, Spray Additive Tank Recirc. Line Shutoff Valve Installation. This procedure involved installation of a shutoff valve and nipple on an existing plug connection for the spray additive tank recirc. line.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-26.5

System Modification SM 76-26.5, Installation of 7.5 KVA Floor Mounted Constant Voltage Transformer Backup Supply for Instrument Buses A-B-C & D. This procedure involved replacing the existing transformer with new solid state controls unit using the existing installed wiring.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-50.30

System Modification SM 75-50.30, Rework of Jet Shielding for Main Steam Bypass Piping and Valves. This procedure involved rework of the jet shielding for the main steam bypass piping and valves.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1030.1

System Modification SM 77-1020.1, Neutralizing Tank Modification. This procedure involved allowing recirculation mode of the neutralizing tank pump and to prevent discharge from the neutralizing tank when there is a pH alarm from the retention tank.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1449.1

System Modification 77-1449.1, Diesel Fire Pump Heater. This procedure involved installing an engine coolant heater and an engine coolant filter to the Diesel Fire Pump.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1458.1

System Modification SM 78-1458.1, Spent Fuel Pit Roughing Filter Frame. This procedure involved the installation of spent fuel pit roughing filter frames.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1405.1

System Modification SM 77-1405.1, Installation of Conduit for Security System. This procedure involved installation of conduit for the Security System and provided a procedure to control Q.A. aspects of the modification.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-17.3

System Modification SM 76-17.3, Screenhouse Intake Heater Cable Tray Rework. This procedure involved installation rework of Hilti Fastenings to Nuclear Safety-Related structural steel by a power actuated fastening tool per NCR-G-78-57

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-18.1

System Modification SM 76-18.1, Waste Condensate Pumps, Monitor Tank Pump and Laundry Pump Motor Controller Modification. This procedure involved modifications to ensure that a liquid release is terminated if R-18 Monitor detects high activity.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-2110.1

System Modification 77-2110.1, Chem Lab D.I. Storage Tank Cable Routing. This procedure involved providing tank level indication at the D.I. Plant Control Panel.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-50.31

System Modification SM 75-50.31, Jet Shielding Rework, Main Steam and Feedwater. This procedure involved documenting the work required to correct open items from NCR-G-77-139. These were incomplete items from SM 75-50.21 for GSM-8.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1836.3

System Modification SM 77-1836.3, Relocation of Hangers SWIH 38 and 39. This procedure involved relocating Service Water Hangers SWIH 38 and 39.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 76-11.21

System Modification SM 76-11.21, 12B Transformer Grinnel Valve Alteration. This procedure involved altering the position of Grinnel Multi-matic Valve Model A-4 for the 12B Auxiliary Transformer Deluge System so that locking water is on the inlet side of the O.S. & Y. Valve.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-5.43

System Modification SM 75-5.43, Final Rework for Standby Auxiliary Feedwater. This procedure involved resolving all known remaining deficiencies associated with the installation of GSM-16, Standby Auxiliary Feedwater System. Also, this describes the rework necessary to completely resolve NCR-G-77-131.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 75-14.1

System Modification 75-14.1, Batch Tank Recirculation Heat Trace Installation. This procedure involved installation of a permanent heat trace on the Boric Acid Batch Tank Recirculation Piping.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 74-28.1

System Modification SM 74-28.1, Installation of Makeup Lines to Condensate Storage Tanks. This procedure involved installation and return to service of the new makeup line for the Condensate Storage Tank.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 78-1657.1

System Modification SM 78-1657.1, Installation of 42" Duct for Control Room Ventilation. This procedure involved fabrication of hangers and installation of the 42" duct for Control Room Ventilation.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.

System Modification SM 77-1663.1

System Modification SM 77-1663.1, Spent Fuel Pit Wall Temperature Monitor. This procedure involved installation of a temperature monitor for the Spent Fuel Pit/Refueling Canal Wall.

A Safety Evaluation was performed and it was determined that the possibility of an accident is not increased. A change in the Plant Operating Technical Specifications is not necessary.