OPERATING DATA REPORT

DOCKET NO. 50-244
DATE May 8, 1979
COMPLETED BY Lewis Depew
LEWIS DEPEW
TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: April, 1979
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: Low Power Physics Testing after refueling were completed and Unit placed on line 4-3-79 for power physics testing and continued operation.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	719	2,879	83,033.45
12. Number of Hours Reactor Was Critical	696.09	1,682.17	62,884.59
13. Reactor Reserve Shutdown Hours	22.91	22.91	1,569.42 *
14. Hours Generator On-Line	656.5	1,617.25	61,195.88
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	856,560	2,263,416	81,193,330
17. Gross Electrical Energy Generated (MWH)	287,845	760,836	26,334,076
18. Net Electrical Energy Generated (MWH)	272,664	722,230	24,923,268
19. Unit Service Factor	91.3%	56.17%	74.06%
20. Unit Availability Factor	91.3%	56.17%	74.07%
21. Unit Capacity Factor (Using MDC Net)	80.69%	53.37%	66.765%
22. Unit Capacity Factor (Using DER Net)	80.69%	53.37%	66.765%
23. Unit Forced Outage Rate	0%	0%	10%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): None

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

* Cumulative Data Commencing January 1, 1975

49-88 (REV. 1/78)

~~7904210227~~ 7905220227

AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE May 8, 1979
COMPLETED BY Lewis Depew
LEWIS DEPEW
TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

MONTH April, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	451
2	0	18	450
3	19	19	450
4	94	20	449
5	242	21	450
6	339	22	451
7	352	23	450
8	430	24	450
9	445	25	450
10	450	26	450
11	442	27	452
12	450	28	452
13	450	29	451
14	450	30	452
15	450	31	---
16	451		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME #1,Ginna Station
DATE May 8, 1979
COMPLETED BY Lewis Depew
LEWIS DEPEW
TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH April, 1979

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
2	790210	S	62.5	C	1				Low power physics testing was completed after refueling, unit placed on the line on 4-3-79 for continued physics testing and power operation.
3	790409	F	512	A-B			HH	VALVEX	Annual overhaul of "A" Condensate Pump still in progress, "B" Condensate Pump Discharge Valve position limited condensate pressure and feedwater flow.
4	790411	F	5.5	A			EB	RELAYX	Main transformer cooling fan relay failure.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE May 8, 1979

COMPLETED BY Lewis Depew
LEWIS DEPEW

TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

MONTH April, 1979

Low power physics testing were completed and unit was placed on the line on April 3. Turbine tests and physics testing were completed as power was escalated. At 98% power, the condensate bypass valve opened, power was reduced to 92%. The low condensate pressure was due to the "A" condensate pump still undergoing annual overhaul and the discharge valve of the "B" condensate pump was not in the full open position due to a faulty position indicator. On April 11, a relay on the main transformer fan coolers failed, load reduction was started and terminated when the fan coolers were reinstalled. Operation at 92% continued due to condensate pump maintenance.

GINNA STATION

MAINTENANCE REPORT FOR APRIL, 1979

During April, normal inspection and minor maintenance was performed. Major safety related maintenance included:

1. Replacement of a faulty bistable on Overpressure Protection Channel 452.

2. Replacement of a bad batch board on Boric Acid Flow Channel 110.

3. Replacement of a damaged valve diaphragm on the containment radiogas/particulate monitor pump return to containment.

4. Repair to the flow control valve FCV 110A for the normal flow path from the Boric Acid Tanks to the Reactor Coolant System.

5. Replacement of a leaking 3 1/2" long piece of pipe adjacent to FCV 110A. In addition, the check valve next to this piece of pipe was also replaced as a preventive measure.