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 COMPANY: ROCHESTER GAS & ELEC CO
 SUBJECT:

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Responds to 780906 NRC request for review of environ qual table for elec equip at subj facil. Forwards requested info & rev pages for initial 780224 environ qual rept. Facil does not use connectors or junction boxes.

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LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700



December 1, 1978

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis L. Ziemann, Chief
Operating Reactors Branch No. 2
Division of Operating Reactors
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Environmental Qualification of Electrical Equipment
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Ziemann:

This letter is in response to your letter dated September 6, 1978 which requested that we review and complete a table prepared by the NRC Staff summarizing environmental qualification of electrical equipment at Ginna. Enclosure 1 contains the information requested completing the NRC format.

In enclosure 2, we have provided revision pages for our initial environmental qualification report, which was submitted by letter dated February 24, 1978.

In your September 6, 1978 letter, it was noted that we had not addressed connectors, splices, and junction boxes. Splices are now included in both Enclosures 1 and 2. Ginna does not utilize connectors or junction boxes in safety related circuits, therefore they do not appear in our submittals.

Should you have any additional questions, please contact us.

Very truly yours,

L.D. White, Jr.
L.D. White, Jr.

Enclosures

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Enclosure 1

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
1. SOLENOID VALVE ASCO/ V-426.9, V-4270 LB-8300B61LL V-4271, V-4272 LB-8300B64BL	1-4/4,5	0	<1	Temp.	220°F	130°F	VENDOR DATA	23	OBE - MSLB IN TURBINE
				Pr. (Psia)	17	ATM.	EXPERIENCE		BUILDING
				RH	100%	AMB.	EXPERIENCE		FAIL SAFE
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
2. SOLENOID VALVE COPIES-VULCAN/ D-100-60 V-836A,B	1-2/6	0	SHORT	Temp.	AMB.	150°F	VENDOR DATA	24	
				Pr. (Psia)	ATM.	ATM.			
				RH	AMB.	AMB.			
				Chem.	No	—			
				Rad.	No	—			
				Sub.	No	—			
3. SOLENOID VALVE LAURENCE/ V-3516, V-3517 SUPPLY - 110114W VENT - 125434W	1-4/1	0	<1	Temp.	215°F	250°F	VENDOR DATA	25	ENCLOSED IN NEMA-2
				Pr. (Psia)	16	ATM.	EXPERIENCE		DBIP PROOF ENCLOSURE
				RH	100%	AMB.	EXPERIENCE		WHICH IS SUBJECTED TO
				Chem.	No	—	—	—	SALT WATER SPRAY QUAL.
				Rad.	No	—	—	—	IFICATION TESTS
				Sub.	No	—	—	—	
4. SOLENOID VALVE VERSA/ VSG V-5871, V-5872, V-5873 V-5874, V-5875, V-5876	1-4/6	I	SECS	Temp.	286°F	200°F	VENDOR DATA	26	FAIL SAFE - PERFORMS
				Pr. (Psia)	75	ATM.			FUNCTION WITHIN SECONDS
				RH	100%	AMB.			OF START OF DBE. NOT
				Chem.	YES	YES		27	REQUIRED WHEN ACCIDENT
				Rad.	1.7x10 ⁶	No	—	—	CONDITIONS ARE ATTAINED
				Sub.	No	—	—	—	
5. LIMITORQUE SMB-2 RELIANCE V-8711, V-865	1-2/7	I	—	Temp.	286°F	320°F	TEST	18,19	
				Pr. (Psia)	75	105	TEST	18,19	
				RH	100%	100%	TEST	18,19	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6x10 ⁶	2x10 ⁸	TEST	18,19	
				Sub.	YES	No	—	37	

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
5b									
LIMITORQUE	1-2/5	0	30MIN	Temp.	AMB	120°F	VENDOR DATA	13	NOT EXPOSED TO DBE
SMB-00	1-3/8	0	124/HRS	Pr. (Pia)	ATM	ATM	EXPERIENCE		ENVIRONMENT
PREPRESS				RH	AMB	AMB	EXPERIENCE		
V-826A,B,C,D				Chem.	No	—	—	—	
V-896A,B				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
5c									
LIMITORQUE	1-2/4	0	SECS	Temp.	AMB	320°F	TEST	18,19	NOT EXPOSED TO DBE
SMB-00				Pr. (Pia)	ATM	105	TEST	18,19	
RELIANCE				RH	AMB	100%	TEST	18,19	
				Chem.	No	—	—	—	
V-825A,B				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
5d									
LIMITORQUE	1-4/23	0	SECS	Temp.	215°F	320°F	TEST	18,19	DBE - TURBINE
SMB-00				Pr. (Pia)	16	105	TEST	18,19	BUILDING N24B
RELIANCE				RH	100%	100%	TEST	18,19	
V-4002, V-4008 1A, 1B				Chem.	No	YES	EVALUATION	27	
V-4027, V-4008				Rad.	No	2x10 ⁸	TEST	18,19	
				Sub.	No	—	—	—	
5e									
LIMITORQUE	1-3/4, 4, 5, 6	0	24/HRS	Temp.	AMB	320°F	TEST	18,19	NOT EXPOSED TO DBE
SMB-00				Pr. (Pia)	ATM	105	TEST	18,19	ENVIRONMENT
RELIANCE				RH	AMB	100	TEST	18,19	
V-850A,B, V-856 V-857A,B,C				Chem.	No	YES	EVALUATION	27	
V-860A,B,C,D				Rad.	No	2x10 ⁸	TEST	18,19	
860A,B,C,D				Sub.	No	—	—	—	
5f									
LIMITORQUE	1-3/2	I	—	Temp.	286°F	120°F	VENDOR DATA	13	NO REQUIRED TO FUNCTION
SMB-00				Pr. (Pia)	75	ATM	EXPERIENCE		FOR DBE. NORMALLY OPER
				RH	100%	AMB	EXPERIENCE		AS REQUIRED FOR S.I.
				Chem.	YES	No	—	—	FUNCTION.
				Rad.	1.2x10 ⁶	No	—	—	
V-851A,B				Sub.	No	No	—	—	

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
39 LIMITORQUE SMB-00 PEARLESS V-878 B,D	1-3/7	I	-	Temp.	286°F	120°F	VENDOR DATA	13	NOT PROVIDED TO OPERATE FOR DBE VALUES NORMALLY OPEN AS REQUIRED FOR S.I. FUNCTION:
				Pr. (Psia)	75	ATM			
				RH	100%	AMB			
				Chem.	YES	-			
				Rad.	1.6X10 ⁸	-			
				Sub.	YES	NO		37	
54 LIMITORQUE SMB-1 RELIANCE V-852 A,B	1-3/3	I	SHORT	Temp.	286°F	320°F	TEST	18,19	
				Pr. (Psia)	75	105	TEST	16,19	
				RH	100%	100%	TEST	16,19	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6X10 ⁸	2X10 ⁸	TEST	18,19	
				Sub.	YES	NO		37	
6 MOTOR PUMP GE/ TYPE K SAFW PUMP	1-2/3	O	LONG	Temp.	AMB.	120°F	SPEC	2,3	NOT EXPOSED TO DBE. TO DATE PUMPS HAVE NOT BEEN INCORPORATED IN TEST SPECS
				Pr. (Psia)	ATM.	ATM.			
				RH	AMB	AMB			
				Chem.	NO	-			
				Rad.	NO	-			
				Sub.	NO	-			
7 MOTOR PUMP WESTINGHOUSE 444 TS TB DP 445 TS TB DP CONTAINMENT SPRAY, PHR, COMPONENT COOLING	1-1/3,4 1-2/2	O	LONG	Temp.	AMB.	104°F	SPEC	15,16	NOT EXPOSED TO DBE
		O		Pr. (Psia)	ATM	ATM			
				RH	AMB	AMB			
				Chem.	NO	-			
				Rad.	NO	-			
				Sub.	NO	-			
8 MOTOR PUMP WESTINGHOUSE 505 US AB DP AFNP	1-2/1	O	LONG	Temp.	220°F	104°F	SPEC	8,16	HAVE INSTALLED TERNALY REDUNDANT SYSTEM NOT EXPOSED TO DBE
				Pr. (Psia)	17	ATM	EXPERIENCE		
				RH	100%	AMB	EXPERIENCE		
				Chem.	NO	-			
				Rad.	NO	-			
				Sub.	NO	-			

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
9									
MOTOR, PUMP	1-1/2	O	LONG	Temp.	AMB	104°F	SPEC.	1514	NOT EXPOSED TO DBE
WESTINGHOUSE	1-1/2			Pr. (Pia)	ATM.	ATM.	EXPERIENCE		
509 US AERP				RH	AMB	AMB.	EXPERIENCE		
509 UPH ABDP				Chem.	No	—	—	—	
SHEET INSULATION				Rad.	No	—	—	—	
SERVICE WATER				Sub.	No	—	—	—	
103									
PENETRATION, ELEC	1-8/4	I	LONG	Temp.	286°F	320°F	TEST	1	
CROSS-HINDS				Pr. (Pia)	75	105	TEST	1	
No PART #				RH	100%	100%	TEST	1	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6x10 ⁸	1.17x10 ⁸	TEST	28	
				Sub.	No	—	—	—	
106									
PENETRATION, ELEC	1-8/4	I	LONG	Temp.	286°F	340°F	TEST	29, 30	
WESTINGHOUSE				Pr. (Pia)	75	75	TEST	29, 30	
No PART #				RH	100%	100%	TEST	29, 30	
				Chem.	YES	YES	EVALUATION	29, 30	
				Rad.	1.6x10 ⁸	2.1x10 ⁸	TEST	29, 30	
				Sub.	No	—	—	—	
11									
TERMINAL BLOCK	1-8/5	I	LONG	Temp.	286°F	340°F	TEST	22	
WESTINGHOUSE				Pr. (Pia)	75	121	TEST	22	
542247				RH	100%	100%	TEST	22	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6x10 ⁸	2x10 ⁸	TEST	22	
				Sub.	No	—	—	—	
122									
CABLE	1-7/6	I	LONG	Temp.	286°F	318°F	TEST	18, 19	
KERITE				Pr. (Pia)	75	121	TEST	18, 19	
HT				RH	100%	110%	EVALUATION	11	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6x10 ⁸	2x10 ⁸	TEST	18, 19	
				Sub.	No	—	—	—	

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
12b									
CABLE	1-7/7	I	LONG	Temp.	286°F	318°F	TEST	18,19	
KERITE				Pr. (Pia)	75	121	TEST	18,19	
HT				RH	100%	100%	EVALUATION	11	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6x10 ⁸	2x10 ⁸	TEST	18,19	
				Sub.	No	-	-	-	
12c									
CABLE	1-8/1	O	LONG	Temp.	220°F	318°F	TEST	18,19	
KERITE				Pr. (Pia)	17	121	TEST	18,19	
HT				RH	100%	100%	EVALUATION	11	
				Chem.	No	YES	EVALUATION	27	
				Rad.	No	2x10 ⁸	TEST	18,19	
				Sub.	No	-	-	-	
13									
CABLE	1-7/8	I	LONG	Temp.	286	318°F	TEST	18,19	
COLEMAN CABLE				Pr. (Pia)	75	75	TEST	18,19	
ROME CABLE				RH	100%	100%	TEST	18,19	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.6x10 ⁸	2x10 ⁸	TEST	18,19	
				Sub.	No	-	-	-	
14									
CABLE	1-8/3	O	LONG	Temp.	220	AMB	EXPERIENCE	5,10	
COLEMAN CABLE				Pr. (Pia)	17	ATM	EXPERIENCE	-	
ROME CABLE				RH	100%	AMB	EXPERIENCE	-	
				Chem.	No	-	-	-	
				Rad.	No	-	-	-	
				Sub.	No	-	-	-	
15a									
TRANSMITTER, LEVEL	1-6/4	O	24hr	Temp.	AMB	286	TEST	18,19	NOT EXPOSED TO DISE
FOXBORO				Pr. (Pia)	ATM	75	TEST	18,19	
6 IN GM-AST				RH	AMB	100%	TEST	18,19	
				Chem.	No	YES	EVALUATION	27	
				Rad.	No	3x10 ⁴	TEST	18,19	
				Sub.	No	-	-	-	

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Sub-Initial Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
15b									
TRANSMITTER, LEVEL		0	24hr	Temp.	AMB	200°F	VENDOR'S DATA	34	No. EXPOSED TO D.BE
BARTON/				Pr. (Psia)	ATM.	ATM.	EXPERIENCE		
289				RH	AMB	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
				Temp.					
				Pr. (Psia)					
				RH					
				Chem.					
				Rad.					
				Sub.					
				Temp.					
				Pr. (Psia)					
				RH					
				Chem.					
				Rad.					
				Sub.					
				Temp.					
				Pr. (Psia)					
				RH					
				Chem.					
				Rad.					
				Sub.					
				Temp.					
				Pr. (Psia)					
				RH					
				Chem.					
				Rad.					
				Sub.					

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
16a TRANSMITTER, PRESS BARTON/ 332	1-5/11 1-6/11	I	SECS	Temp.	286	320°F	TEST	31	NEMA III ENCLOSURE
				Pr. (Pia)	75	ATM	EXPERIENCE		NOT EXPOSED TO DBE
				RH	100%	AMB	EXPERIENCE		ENVIRONMENT WHICH RE-
				Chem.	YES	YES	EVALUATION	27	QUIRED FOR DBE
				Rad.	1.7x10 ⁶	No			SEE SECTION II F
				Sub.	No				
16b TRANSMITTER, PRESS BARTON/ 332	1-6/3	O	430min	Temp.	215°F	320°F	TEST	31	FOUR DESIG NOT EX-
				Pr. (Pia)	16	ATM	EXPERIENCE		POSED TO DBE
				RH	100%	AMB	EXPERIENCE		TWO EXPOSED TO MSLS
				Chem.	No				OUTSIDE CONTAINMENT
				Rad.	No				
				Sub.	No				
17a TRANSMITTER, PRESS FOXBORO 611 GM-DSI	1-5/3	I	430min	Temp.	286°F	286	TEST	18,19	SEE SECTION II G
				Pr. (Pia)	75	75	TEST	18,19	OF SUBMITTAL
				RH	100%	100%	TEST	18,19	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.7x10 ⁶	3x10 ⁴	TEST	18,19	
				Sub.	No				
17b TRANSMITTER, PRESS FOXBORO 611 GM-DSI	1-6/5,6	O	430min	Temp.	215	286	TEST	18,19	EXPOSED TO MSLS
				Pr. (Pia)	16	75	TEST	18,19	OUTSIDE CONTAINMENT
				RH	100%	100%	TEST	18,19	
				Chem.	No	YES	EVALUATION	27	
				Rad.	No	3x10 ⁴	TEST	18,19	
				Sub.	No				
18a TRANSMITTER, LEVEL FOXBORO/ 613M-MDL MODIFIED	1-5/4	I	430min	Temp.	286°F	318°F	SPEC	33	
				Pr. (Pia)	75	105	SPEC	33	
				RH	100%	100%	SPEC	33	
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.7x10 ⁶	3x10 ⁴	EVALUATION	18,19	
				Sub.	No				

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
Parameter	Spec.	Qual.							
18b TRANSMITTER, LEVEL FOX BORO 613 DMI - MSI	1-4/2	O	<30min	Temp.	AMB	318°F	SPEC	33	
				Pr. (Pria)	ATM.	105	SPEC	33	
				RH	AMB	100%	SPEC	33	
				Chem.	No	YES	EVALUATION	27	
				Rad.	No	3×10^4	EVALUATION	18, 19	
				Sub.	No	No	—	—	
19 TEMP. ELEMENT ROSEMONT/ 176JA	1-5/5	I	—	Temp.	286°F	200°F	SPEC	35	NOT REQUIRED FOR DBE
				Pr. (Pria)	75	ATM	EXPERIENCE		
				RH	100%	AMB	EXPERIENCE		
				Chem.	YES	YES	EVALUATION	27	
				Rad.	1.7×10^6	200 mph	SPEC	35	
				Sub.	No	—	—	—	
20 BATTERY Gould/ FTA-19	1-5/2	O	LONG	Temp.	AMB	110°F	VENDOR DATA	32	NOT EXPOSED TO DBE
				Pr. (Pria)	ATM.	ATM	EXPERIENCE		
				RH	AMB	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
21 DIESEL GENERATOR ALCO 251F WESTINGHOUSE 1900 KW	1-1/1	O	LONG	Temp.	AMB	AMB	EXPERIENCE		NOT EXPOSED TO DBE
				Pr. (Pria)	ATM	ATM	EXPERIENCE		
				RH	AMB	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
22 MOTOR, FAN WESTINGHOUSE 588.5 - CSP	1-1/6	I	LONG	Temp.	286	320°F	TEST	20	
				Pr. (Pria)	75	95	TEST	20	
				RH	100%	100%	TEST	20	
				Chem.	YES	YES	TEST	20	
				Rad.	1.6×10^8	2×10^8	TEST	17, 18, 19	
				Sub.	No	—	—	—	

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Submittal Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
23 CIRCUIT BREAKER WESTINGHOUSE DB-50A 1600A	1-4/7	O	SECS	Temp.	215°F	AMB	EXPERIENCE	12	FAIL SAFE
				Pr. (Pia)	16	ATM	EXPERIENCE		
				RH	100%	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
24 I.C. CABINETS FOXBORO	1-5/1	O	LONG	Temp.	AMB	AMB	EXPERIENCE		NOT EXPOSED TO DBE
				Pr. (Pia)	ATM	ATM	EXPERIENCE		
				RH	AMB	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
25 HVAC WESTINGHOUSE/ # 162 STURTEVANT/ 8015	1-6/7	O	—	Temp.	AMB	AMB	EXPERIENCE		NOT EXPOSED TO DBE
				Pr. (Pia)	ATM	ATM	EXPERIENCE		
				RH	AMB	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
26 HVAC STURTEVANT A - 16208 w/NAV-40 A - 16216 w/NAV-40	1-7/1			Temp.	AMB	122°F	SPEC	4.6	
				Pr. (Pia)	ATM	ATM	EXPERIENCE		
				RH	AMB	AMB	EXPERIENCE		
				Chem.	No	—	—	—	
				Rad.	No	—	—	—	
				Sub.	No	—	—	—	
27 SPICES RAYCHEM WCSF-N (PRESSURIZER)		I	LONG	Temp.	286	350	TEST	36	
				Pr. (Pia)	75	85	TEST	36	
				RH	100%	100%	TEST	36	
				Chem.	YES	YES	TEST	36	
				Rad.	1.6x10 ⁸	2x10 ⁸	TEST	36	
				Sub.	No	—	—	—	

Reactor:

Systematic Evaluation Program

Equipment Type	SEP Sub-Item Reference	Loc	Time Needed	Environment			Qual. Method	Reference	
				Parameter	Spec.	Qual.			
28									
SPLICES		D	LONG	Temp.	28.6°F	350°F	TEST	36	PRESENTLY UNDER TEST
RAYCHEM				Pr. (Pria)	75	85	TEST	36	
WCSE-N				RH	100%	100%	TEST	36	
(FAN COOLERS)				Chem.	YES	YES	TEST	36	
				Rad.	1.6x10 ⁸	2x10 ⁸	TEST	36	
				Sub.	NO	—	—	—	
				Temp.					
				Pr. (Pria)					
				RH					
				Chem.					
				Rad.					
				Sub.					
				Temp.					
				Pr. (Pria)					
				RH					
				Chem.					
				Rad.					
				Sub.					
				Temp.					
				Pr. (Pria)					
				RH					
				Chem.					
				Rad.					
				Sub.					
				Temp.					
				Pr. (Pria)					
				RH					
				Chem.					
				Rad.					
				Sub.					

Enclosure 2

The report regarding environmental qualification of electrical equipment which was submitted by letter dated February 24, 1978, for L. D. White, Jr., Rochester Gas and Electric Corporation to Mr. A. Schwencer, Chief, Operating Reactors Branch No. 1 should be revised as follows:

T.
ct
ru
ct
act

JTE	DELETE	ADD
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Environmental Qualification of
Electrical Equipment

R.E. Ginna Nuclear Power Plant
Docket No. 50-244

February 24, 1978

Rev. 1, December 1, 1978

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The highest credible temperature that this type cable could be exposed to would be a 220°F temperature associated with a DBE in the turbine building. Thus, a failure of this type control cable is unlikely.

Instrumentation cable outside containment for all low level analog signals was supplied by Rome Cable Company, with "Synthenol" insulation covered with glass braid with an overall synthenol jacket. Test reports verify that this cable was heat aged for a temperature of 248°F for 168 hours and the jacket heat aged at 212°F for 120 hours. This cable is not required for safe shutdown of the plant during a MSLB accident in the Intermediate Building. The safety related instrumentation cable used inside containment was supplied by Coleman Cable and Wire Company. The insulation is silicone rubber with glass jacketing. Silicone rubber insulated cable was qualified for LOCA conditions as described in WCAP 7410-L.

K. Reactor Coolant System Temperature Detectors

The reactor coolant system temperature detectors (RTD) are not required for a loss of coolant accident. In a steam line break accident, low Tave plus high steam flow plus a safety injection signal will close the main steam line isolation valves. As described in Section IV.C above, for a break upstream of the non-return check valves, which includes all breaks inside containment, closure of the main steam isolation valves is not required.

For breaks downstream of the check valves, closure of the main steam isolation valves is required, however, in this case the RTDs are not subjected to an adverse environment. Therefore, the RTDs do not require environmental qualification to provide their required safety function.

L. Safety Related Cable Splices Subject to LOCA and MSLB Effects

Cable for the safety related pressurizer instrumentation, the core deluge valves, MOV 852 A and B, and the 480V power cable for the fan coolers utilizes Raychem Thermo-fit, WCSF-N, heat shrink sleeves on the splices subject to LOCA and MSLB effects. These sleeves have been qualified in tests which exceed the worst case Ginna accident environments. Refer to Franklin Institute Research Laboratories Test Report F-C4033-3. This report has been submitted to the NRC by Raychem Corporation.

M. Aging of Equipment Prior to Qualification Testing

Electrical equipment in general consists of components and materials with widely diverse physical properties. When establishing the design lifetime for such equipment, a program for accelerated aging is appropriate only when there is sufficient empirical data or a well understood aging mechanism upon which to base a quanti-

tative estimate. Such bases exist for thermally accelerated aging of motor and cable insulation. When electronic components are involved, such as in transmitters, no such bases exist and accelerated aging is not appropriate. This type of equipment normally exhibits a failure rate of the "bathtub curve" type. That is a period of relatively high failure rate early in life, "infant mortality", followed by a long period of low, constant, random failure rate, which finally terminates at what might be called the "end of design life", characterized by a very rapidly increasing failure rate.

The objective of aging is to put samples in a condition equivalent to the end-of-life condition. When the equipment or component is of the first type described above, this objective is met by a period of thermal aging, which, based on the data available, can be shown to be equivalent to the design lifetime under normal operation conditions. Qualification tests for motor and cable insulation used in the Ginna Nuclear Plant were conducted using this approach as described in references.

For equipment of the second type there is a large amount of evidence to indicate that after an initial "burn in", sufficient to eliminate components which will be subject to "infant mortality", the failure mechanisms are truly random. That is, the probability of failure, per unit time, is low and constant, and most importantly there is no particular predominant failure mechanism.

Under these conditions there is no coupling between the design basis event for which the equipment is to be qualified and the age of the equipment. For such equipment, the "end-of-life condition" is identical with the condition immediately after "burn in". At the Ginna Nuclear Plant the period of operation of such equipment has been long enough to assure that "burn in" has been accomplished. In addition periodic testing and maintenance assures that any equipment degradation is detected and thoroughly investigated for corrective action.

V. CONCLUSIONS

It has been determined that the facility will adequately respond to the design basis events as presented in this report and is acceptable for continued operation.

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
1. Mechanical				
1A, 1B Diesel Generators and Auxiliaries	Area #4 Elev. 253'	Diesel: ALCO 251F Generator: Westinghouse 1900 KW	*110°F Atm Amb 40C Max. Amb. 70C Rise	Not exposed to DBE Environment Gilbert Spec RO-2239 DEMA Standard Vendor Data
1A, 1B, 1C Safety Injection Pumps	Area #2 Elev. 236'	Pump: Worthington 3-WTS-811 Motor: Westinghouse 509-US AFDP, Thermal Epoxy	104°F Atm Amb 40F Max. Amb. 80C Rise	Not exposed to DBE Environment Westinghouse Spec 676370 & 676427
1A, 1B Containment Spray Pumps	Area #2 Elev. 236'	Pump: Ingersoll Rand 4x11A Motor: Westinghouse 444TS TBDP, Class B Insul	104°F Atm Amb 40C Max. Amb. 80C Rise	Not Exposed to DBE Environment Westinghouse Spec 676370 & 676427
1A, 1B Residual Heat Removal Pumps	Area #2 Elev. 219'	Pump: Pacific SVC-6L Motor: Westinghouse 445TS TBDP, Class B Insul	104°F Atm Amb 40C Max. Amb. 80C Rise	Not Exposed to DBE Environment Westinghouse Spec 676370 & 676427
1A, 1B, 1C, 1D Service Water Pumps	Area #5 Elev. 253'	Pump: Worthington 20H-500-WZ Motor: Westinghouse 509-UPH ABDP, Class F Insul	104°F Atm Amb 40C Max. Amb. 105C Rise	Not Exposed to DBE Environment Westinghouse Spec 676370 & 676427
1A, 1B, 1C, 1D Containment Recirc. Units	Area #1 Elev. 252'	Fan: Sturtevant 8530-D Motor: Westinghouse 588.5-CSP, Thermal Epoxy	80 psig, 320F 2x10 RADS, 100% RH	WCAP-7343-June, 1969 WCAP-7410-L-Vol. II WCAP-7744-Vol. II WCAP-9003-January, 1969

*ATM - Atmospheric Pressure, AMB - Ambient Relative Humidity

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
1. Mechanical Cont'd				
1A, 1B Motor Driven Auxiliary Feedwater Pumps	Area #3 Elev. 253'	Pump: Worthington 2-WTF-87 Motor: Westinghouse 505-US ABDP, Thermal Epoxy	104°F Atm Amb 40C Max.Amb. 80C Rise	Gilbert Spec RO-2267 Westinghouse Spec 676427 See Text, Section -A
1A, 1B Component Cooling Water Pumps	Area #2 Elev. 272'	Pump: Ingersoll Rand 8SD Motor: Westinghouse 444TS TBDP, Class B Insul	104°F Atm Amb 40C Max.Amb. 80C Rise	Not Exposed to DBE Environment Westinghouse Spec 676370 & 676427
1C, 1D Standby Auxiliary Feedwater Pumps	Area #6 Elev. 272'	Pump: Ingersoll Rand Motor: General Electric Type K Class B Insul	120°F Atm Amb 50C Max.Amb. 80C Rise	Not Exposed to DBE Environment Gilbert Spec 520 & 711
2. Valves				
MOV 825A, B Safety In- jection Suction from RWST	Area #2 Elev. 236'	Limitorque Smb-00 Reliance, Class B Insul	90 psig, 320F 2x10 ⁸ RADS 100% RH	Not Exposed to DBE Environment WCAP 7410-L Vol. I WCAP 7744 Volume I
MOV 826A,B,C,D Safety Injection Suction from BAST	Area #2 Elev. 253'	Limitorque Smb-00 Peerless, Class B Insul	120°F Atm Amb	Not Exposed to DBE Environment Westinghouse Spec 676258
AOV 836A,B NaOH Addition to CS Pumps Discharge	Area #2 Elev. 236'	Copes Vulcan D-100-60	150°F Atm Amb	Not Exposed to DBE Environment Westinghouse Spec 676270 Vendor Data

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>2. Valves Cont'd</u>				
MOV 841, 865 Accumulator Discharge Valves	Area #1 Elev. 236'	Limitorque Smb-2 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS 100% RH	WCAP 7410-L Vol. I WCAP 7744 Volume I WCAP 7153, June 16, 1975 Letter to Purple from White
MOV 850A,B Containment Sump B Isolation Valves	Area #1 Elev. 219'	Limitorque Smb-00 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
MOV 851A,B RHR Pump Suction From Sump B	Area #2 Elev. 230'	Limitorque Smb-00 Limitorque, Class B Insul	120°F Atm Amb	Westinghouse Spec 676258
MOV 852A,B RHR Core Deluge Valves	Area #1 Elev. 236'	Limitorque Smb-1 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153 June 16, 1975 Letter to Purple from White
MOV 856 RWST to RHR Pumps Suction	Area #2 Elev. 236'	Limitorque Smb-00 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	Not Exposed to DBE Environment WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
MOV 857A,B,C RHR Pump Discharge to SI and CS Pumps	Area #2 Elev. 236'	Limitorque Smb-00 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	Not Exposed to DBE Environment WCAP 7410-L Volume I WCAP 7410 Volume I WCAP 7153

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>2. Valves Cont'd</u>				
MOV 860A,B,C,D CS Pumps Discharge Valves	Area #2 Elev. 236'	Limitorque Smb-00 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	Not Exposed to DBE Environment WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
MOV 878B,D High Head SI to RCS Cold Legs	Area #1 Elev. 236'	Limitorque Smb-00 Peerless, Class B Insul	120°F Atm Amb	Westinghouse Spec 676258 See Text, Section IV-B
MOV 896A,B RWST Isolation Valves	Area #2 Elev. 236'	Limitorque Smb-00 Peerless, Class B Insul	120F Max.Amb.	Not Exposed to DBE Environment Westinghouse Spec 676258
AOV 3516, 3517 Main Steam Isolation Valves	Area #3 Elev. 278'	Valve: Attwood Morrill Operator: Chicago Fluid Power A3I Solenoids: Laurence 110114W, 125434W	- 250°F, Atm Amb	See Text, Section IV-C Vendor Data
MOV 4007, 4008 1A, 1B MDAFW Pumps Discharge Valve	Area #3 Elev. 253'	Limitorque Smb-00 Reliance, Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
MOV 4027, 4028 SW Supply Valve to MDAFW Pumps	Area #3 Elev. 253'	Limitorque Smb-00 Reliance Class B Insul	90 psig, 320°F 2x10 ⁸ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
AOV 4269, 4270 Main Feedwater Control Valves	Area #7 Elev. 272'	Operator: Fisher 473-1-4-5 Solenoids: ASCO-LD830061U	- 130°F, Atm Amb	See Text, Section IV-D Vendor Data

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>2. Valves Cont'd</u>				
AOV 4271, 4272 Main Feedwater Bypass Valves	Area #7 Elev. 272'	Operator: Copes Vulcan D-100-160 Solenoids: ASCO LB8300B64BU	- 130°F, Atm Amb	See Text, Section IV-D Vendor Data
AOV 5871, 5872, 5873 AOV 5874, 5875, 5876	Area #1 Elev. 248'	Operator: Henry Pratt RIA Solenoids: VERSA VSG	- 200°F, Atm Amb	See Text, Section IV-E Vendor Data, WCAP 7153
<u>3. Electrical</u>				
The controls, power, and protection circuitry for mechanical equipment previously listed as well as:				
Reactor Trip Breakers	Area #3 Elev. 253'	Westinghouse DB-50 1600A Frame	-	NEMA Standard SG-3
Reactor Instrumentation and Control Cabinets	Area #8 Elev.	Foxboro	FSAR Section 9.9	Not Exposed to DBE Environment See Text, Section III-1
1A, 1B Batteries	Area #8 Elev. 253'	Gould FTA-19	110°F Atm Amb	Not Exposed to DBE Environment Gilbert Spec RO-2400 Gould Instruction Manual
<u>4. Instrumentation</u>				
Pressurizer Pressure PT 429, 430, 431, 449	Area #1 Elev. 236'	Foxboro 611GM-DSI	60 psig, 286°F 3x10 ⁴ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I See Text, Section IV-G WCAP 7153

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>4. Instrumentation (Cont'd)</u>				
Pressurizer Level	Area #1 Elev. 236'	Foxboro 613M-MDL Modified	318°F, 90 psig 3x10 ⁴ Rads, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I See Text, Section IV-H WCAP 7153 Westinghouse Spec Sht
Reactor Coolant System Loop Temperature Elements	Area #1 Elev. 247'	Rosemount Engineering Company 176JA	200°F, Atm Amb	See Text, Section IV- Vendor Spec WCAP 7153
TE 401A,B, 402A,B, 403A,B 404A,B, 405A,B, 406A,B 407A,B, 408A,B, 409A,B 410A,B				
A Steam Line Flow FT 464, 465	Area #1 Elev. 278'	Barton 332, NEMA IV Enclosure	320°F, Atm Amb	See Text, Section IV- WCAP 7354-L WCAP 7153
B Steam Line Flow FT 474, 475	Area #1 Elev. 278'	Barton 332, NEMA IV Enclosure	320°F, Atm Amb	See Text, Section IV-F WCAP 7354-L WCAP 7153
BAST Level LT 102, 106, 171, 172	Area #2 Elev. 272'	Foxboro 631DM-MSI	318°F, 90 psig 3x10 ⁴ RADS, 100% RH	Not Exposed to DBE Environment WCAP 7153 Westinghouse Spec Sht
Containment Vessel Pressure PT 945, 946, 947, PT 948, 949, 950	Area #3 Elev. 253'	Barton 332, NEMA IV Enclosure	320°F, Atm Amb	Not Exposed to Contain ment DBE Environment WCAP 7354-L
RWST Level LT 920	Area #2 Elev. 236'	920: Foxboro 611GM-ASI	3x10 ⁴ RADS, 100% RH 60 psig, 286°F	Not Exposed to DBE Environment WCAP 7410-L Volume I WCAP 7744 Volume I

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>4. Instrumentation Cont'd</u>				
LIC 921		921: Barton 289	200°F, Atm Amb	Vendor Data
A Steam Line Pressure PT 468, 469, 482	Area #3 Elev. 253'	Foxboro 611GM-DSI	60 psig, 286°F 3x10 ⁻⁴ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
B Steam Line Pressure PT 478, 479, 483	Area #3 Elev. 253'	Foxboro 611GM-DSI	60 psig, 286°F 3x10 ⁻⁴ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I WCAP 7153
<u>5. HVAC Systems</u>				
Control Building Air Conditioning & Chilled Water System	Area #8 Elev. 253'	Air Handling Unit: Westing- house Z162 Return Fan: Sturtevant 8015 A-16208 W/WAV-40 Emergency Fan: Sturtevant 8015 A-16216 W/WAV-40	122°F, Atm Amb	Not Exposed to DBE Environment Gilbert Spec 5201 Gilbert Spec 5542
RHR Pump Cooling System	Area #2 Elev. 236'	Sturtevant A-16208 with WAV-4D Coil 2HP Motor, Class A Insula- tion	122°F Max.Amb. 40°C Max.Amb. 40°C Rise	Not Exposed to DBE Environment Gilbert Spec 5342 5201
SI/CS Pump Cooling System	Area #2 Elev. 236'	Sturtevant A-16216 with WAVF-4D Coil 3 HP Motor, Class A Insulation	122°F Max.Amb. 40°C Max.Amb. 40°C Rise	Not Exposed to DBE Environment Gilbert Spec 5342, 5201
<u>6. Miscellaneous Equipment</u>				
Residual Heat Removal System	Area #2	N/A	-	Not Exposed to DBE Environment
Service Water System	Area #2,3	N/A	-	Not Exposed to DBE Environment

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>6. Miscellaneous Equipment</u>				
<u>Cont'd</u>				
Component Cooling Water System	Area #2	N/A	-	Not Exposed to DBE Environment
<u>7. Cables-Safeguard Circuits</u>				
Power Circuits	Area #1 *	Kerite HT Insulation FR Jacket	60 psig, 318°F 2x10 ⁸ RADS, 100% RH	Kerite Memo 7/22/68 WCAP 7410-L Volume I WCAP 7744 Volume I Gilbert Spec 5313, WCAP 7153
Control Circuits	Area #1 *	Kerite HT Insulation FR Jacket	60 psig, 318°F 2x10 ⁸ RADS, 100% RH	Kerite Memo 7/22/68 WCAP 7410-L Volume I WCAP 7744 Volume I Gilbert Spec 5314, WCAP 7153
Instrumentation Circuits	Area #1 *	Coleman Cable Silicone Rubber Insulation Glass Braid Jacket Aluminum Mylar Shield	60 psig, 287°F 2x10 ⁸ RADS, 100% RH	WCAP 7410-L Volume I WCAP 7744 Volume I IPCEA S-19-81-P-3.17 P 5.2 WCAP 7153
Power Circuits	All Areas except #1	Kerite HT Insulation FR Jacket	60 psig, 318°F 2x10 ⁸ RADS	Kerite Memo 7/22/68 WCAP 7410-L Volume I WCAP 7744 Volume I Gilbert Spec 5312 WCAP 7153

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>7. Cables-Safeguard Circuits</u>				
<u>Cont'd</u>				
Control Circuits	All Areas except #1	General Cable PVC Insulation Glass Braid Jacket with overall Jacket	Rated for con- tinuous opera- tion at 75°C (167°F)	Gilbert Spec 5315 IPCEA Standard S-61- 402 Section 3.8
Instrumentation Circuits	All Areas except #1	Rome Cable & Coleman Cable PVC Insulation Glass Braic Jacket with overall PVC Jacket	Rated for con- tinuous opera- tion at 75° (167°F)	Gilbert Spec 5324 IPCEA Standard S-61- 402 Section 3.8
<u>8. Penetrations</u>				
Electrical	Area #1	Crouse Hinds	90 psig, 320°F 1.17x10 ⁸ RADS, 100% RH	WCAP 7153, Letter White to Ziemann 5/21/78 NRP Penetration Steam Incident Test Report, Crouse Hinds Westinghouse letter to CPL CPL-77-550 11/29/7
	Westinghouse:		60 psig, 340°F 100% RH, 2.1x10 ⁸ RADS	WCAP 7153 Gilbert Spec 504 Westinghouse Penetra. Proposal Sept. 4, 1974
<u>9. Terminations</u>				
Terminal Blocks	Area #1	Westinghouse: 542247	106 psig, 340°F 2x10 ⁸ RADS, 100% RH	See Text, Section IV-1 Westinghouse letter to E.E. Hoellen from A.P. Colaiaco, Manager of Swgr Developments, WCAP 7153

ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT

TABLE 3

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EQUIPMENT	LOCATION*	VENDOR & MODEL	QUALIFICATION DESIGN PARAMETERS	QUALIFICATION PROCEDURES/ DOCUMENTATION
<u>10.Splices</u>	Area #1	Raychem WCSF-N	350°F, 70 psig 2x10 ⁸ RADS, 100% RH	Some Typical Splices are Presently Under Test

*For Location Drawing See Figure 3.