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 FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
~~50-251~~ Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
~~50-335~~ St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 AUTH.NAME AUTHOR AFFILIATION
 SCHMIDT, A.O. Florida Power & Light Co.
 RECIP.NAME RECIPIENT AFFILIATION
 Office of Management and Program Analysis

SUBJECT: Forwards monthly operating repts for May 1979.

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June 9, 1979

Office of Management Information
and Program Controls
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

Attached are the May, 1979, Operating Status Reports for
Turkey Point Unit Nos. 3 and 4 and St. Lucie Unit No. 1.

Very truly yours,


A. D. Schmidt
Vice President
Power Resources

VTC/DDC

cc: Mr. James P. O'Reilly
Robert Lowenstein, Esquire

3004280330

A 008
S
1/1

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50 - 250
Turkey Point
 UNIT Unit No. 3

DATE June 9, 1979

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3824

MONTH MAY, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>664</u>
2	<u>667</u>
3	<u>665</u>
4	<u>499</u>
5	<u>666</u>
6	<u>665</u>
7	<u>667</u>
8	<u>666</u>
9	<u>664</u>
10	<u>661</u>
11	<u>660</u>
12	<u>658</u>
13	<u>658</u>
14	<u>654</u>
15	<u>660</u>
16	<u>660</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>661</u>
18	<u>664</u>
19	<u>666</u>
20	<u>664</u>
21	<u>664</u>
22	<u>660</u>
23	<u>660</u>
24	<u>658</u>
25	<u>608</u>
26	<u>---</u>
27	<u>---</u>
28	<u>---</u>
29	<u>---</u>
30	<u>---</u>
31	<u>---</u>

NOTE: Average daily power level greater than 666MWe due to cooler condenser cooling water.

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

30041 332

OPERATING DATA REPORT

DOCKET NO. 50 - 250
 DATE June 9, 1979
 COMPLETED BY V.T. Chilson
 TELEPHONE (305) 552-3824

OPERATING STATUS

1. Unit Name: Turkey Point Unit No. 3
2. Reporting Period: May, 1979
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 760
5. Design Electrical Rating (Net MWe): 693
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 666
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes- Unit No. 3 operated at approximately 100% R.P. until Unit was removed from service to perform integrated safeguards surveillance test, except for outage of May 4, 1979.

9. Power Level To Which Restricted, If Any (Net MWe): NONE
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>3 623.0</u>	<u>56 864.6</u>
12. Number Of Hours Reactor Was Critical	<u>598.1</u>	<u>943.2</u>	<u>43 515.6</u>
13. Reactor Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>194.6</u>
14. Hours Generator On-Line	<u>595.6</u>	<u>831.7</u>	<u>42 009.0</u>
15. Unit Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>97.3</u>
16. Gross Thermal Energy Generated (MWH)	<u>1 299 648</u>	<u>1 750 006</u>	<u>83 516 954</u>
17. Gross Electrical Energy Generated (MWH)	<u>412 265</u>	<u>554 600</u>	<u>26 589 030</u>
18. Net Electrical Energy Generated (MWH)	<u>392 189</u>	<u>514 830</u>	<u>25 162 007</u>
19. Unit Service Factor	<u>80.1</u>	<u>23.0</u>	<u>73.9</u>
20. Unit Availability Factor	<u>80.1</u>	<u>23.0</u>	<u>74.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>79.1</u>	<u>21.3</u>	<u>67.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>76.1</u>	<u>20.5</u>	<u>63.9</u>
23. Unit Forced Outage Rate	<u>0.6</u>	<u>12.5</u>	<u>2.8</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: June 1, 1979

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
<u> </u>	<u> </u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MAY, 1979

DOCKET NO. 50 - 250
UNIT NAME Turkey Point Unit No. 3
DATE June 9, 1979
COMPLETED BY V. T. Chilson
TELEPHONE (305) 552-3824

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
8	79-05-04	F	3.6	A	3	N/A	HH	VALVEX	Unit was tripped by steam generator No. 3B level protection system. Corrective actions included replacing failed gasket in condensate recirculation line. (Non-nuclear system)
9	79-05-25	S	144.8	B	1	N/A	ZZ	ZZZZZZ	Unit was removed from service to perform integrated safeguards surveillance test. (Nuclear system)

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50 - 251
Turkey Point

UNIT Unit No. 4

DATE June 9, 1979

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3824

MONTH MAY, 1979

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	---
2	---
3	---
4	---
5	---
6	---
7	---
8	---
9	---
10	---
11	---
12	---
13	---
14	---
15	---
16	---

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	---
18	---
19	---
20	---
21	---
22	---
23	---
24	---
25	---
26	---
27	---
28	---
29	---
30	---
31	---

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50 - 251
 DATE June 9, 1979
 COMPLETED BY V.T. Chilson
 TELEPHONE (305) 552-3824

OPERATING STATUS

1. Unit Name: Turkey Point Unit No. 4
2. Reporting Period: May, 1979
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 760
5. Design Electrical Rating (Net MWe): 693
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 666
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes - Unit No. 4 scheduled refueling, maintenance, inspections, and tests continued during the month.

9. Power Level To Which Restricted, If Any (Net MWe): NONE
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	3 623.0	50 592.0
12. Number Of Hours Reactor Was Critical	-0-	2 188.3	36 535.9
13. Reactor Reserve Shutdown Hours	-0-	-0-	138.8
14. Hours Generator On-Line	-0-	2 182.0	35 001.0
15. Unit Reserve Shutdown Hours	-0-	-0-	-0-
16. Gross Thermal Energy Generated (MWH)	-0-	4 077 101	72 216 968
17. Gross Electrical Energy Generated (MWH)	-0-	1 267 100	23 102 825
18. Net Electrical Energy Generated (MWH)	- 1 239	1 191 500	21 876, 205
19. Unit Service Factor	-0-	60.2	69.2
20. Unit Availability Factor	-0-	60.2	69.2
21. Unit Capacity Factor (Using MDC Net)	-0-	49.4	65.3
22. Unit Capacity Factor (Using DER Net)	-0-	47.5	62.4
23. Unit Forced Outage Rate	-0-	1.4	2.7
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: June 17, 1979

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MAY, 1979

DOCKET NO. 50 - 251
 UNIT NAME Turkey Point Unit No. 4
 DATE June 9, 1979
 COMPLETED BY V. T. Chilson
 TELEPHONE (305) 552-3824

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
9	79-04-05	S	744.0	C	4	N/A	RC	FUELXX	Unit No. 4 remained out of service for scheduled refueling, maintenance, and inspections. (Nuclear and non-nuclear systems) (Continued from previous month)

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

⁵
 Exhibit I - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50 - 335

St. Lucie

UNIT Unit No. 1

DATE June 9, 1979

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3824

MONTH MAY, 1979

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	_____
2	_____
3	_____
4	_____
5	_____
6	_____
7	_____
8	_____
9	_____
10	_____
11	_____
12	_____
13	_____
14	_____
15	_____
16	_____

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	_____
18	_____
19	_____
20	_____
21	_____
22	_____
23	_____
24	_____
25	_____
26	_____
27	_____
28	_____
29	_____
30	_____
31	_____

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50 - 335
 DATE June 9, 1979
 COMPLETED BY V.T. Chilson
 TELEPHONE (305) 552-3824

OPERATING STATUS

1. Unit Name: St. Lucie Unit No. 1
2. Reporting Period: May, 1979
3. Licensed Thermal Power (MWt): 2560
4. Nameplate Rating (Gross MWe): 850
5. Design Electrical Rating (Net MWe): 802
6. Maximum Dependable Capacity (Gross MWe): 822
7. Maximum Dependable Capacity (Net MWe): 777
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes - Scheduled refueling, maintenance, inspections and tests continued during the month.

9. Power Level To Which Restricted, If Any (Net MWe): NONE
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>3 623.0</u>	<u>21 407.0</u>
12. Number Of Hours Reactor Was Critical	<u>0.0</u>	<u>2 009.5</u>	<u>16 797.1</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>118.5</u>
14. Hours Generator On-Line	<u>0.0</u>	<u>1 991.7</u>	<u>16 350.9</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>21.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0.0</u>	<u>5 038 847</u>	<u>39 256 995</u>
17. Gross Electrical Energy Generated (MWH)	<u>0.0</u>	<u>1 635 500</u>	<u>12 742 450</u>
18. Net Electrical Energy Generated (MWH)	<u>- 3 760</u>	<u>- 1 539 542</u>	<u>11 982 380</u>
19. Unit Service Factor	<u>0.0</u>	<u>55.0</u>	<u>76.4</u>
20. Unit Availability Factor	<u>0.0</u>	<u>55.0</u>	<u>76.5</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0.0</u>	<u>54.7</u>	<u>72.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>0.0</u>	<u>53.0</u>	<u>69.8</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>7.8</u>	<u>6.6</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: June 8, 1979

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u> </u>	<u> </u>
INITIAL ELECTRICITY	<u> </u>	<u> </u>
COMMERCIAL OPERATION	<u> </u>	<u> </u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MAY, 1979

DOCKET NO. 50 - 335
UNIT NAME St. Lucie Unit No.1
DATE June 9, 1979
COMPLETED BY V. T. Chilson
TELEPHONE (305) 552-3824

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
5	79-04-01	S	744.0	C	4	N/A	RC	FUELXX	Unit was removed from service for scheduled refueling, maintenance, and inspections. (Continued from previous month) (Nuclear and non-nuclear systems)

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5
Exhibit I - Same Source

(9/77)




June 9, 1979

Office of Management Information
and Program Controls
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

Attached are the May, 1979, Operating Summary Reports for
Turkey Point Unit Nos. 3 and 4 and St. Lucie Unit No. 1.

Very truly yours,


A. D. Schmidt
Vice President
Power Resources

VTC/DDC

cc: Mr. James P. O'Reilly
Robert Lowenstein, Esquire

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50 - 250

UNIT Turkey Point
Unit No. 3

DATE June 9, 1979

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3824

REPORT MONTH MAY, 1979

Unit operated at approximately 100% R.P. until Unit was removed from service to perform integrated safeguards surveillance test, except for outage of May 4, 1979. Refer to "Unit Shutdowns and Power Reductions" section of the May, 1979, Operating Status Report for additional information.

Major Safety-related maintenance activities performed during the month included:

-- Replaced exciter power transformers on Emergency Diesel-Generator No. A. Refer to LER 250-79-20 for additional details.

Repaired voltage regulator on Emergency Diesel-Generator No. B. Refer to LER 250-79-20 for additional details.

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50 - 251
UNIT Turkey Point
Unit No. 4
DATE June 9, 1979
COMPLETED BY V. T. Chilson
TELEPHONE (305) 552-3824

REPORT MONTH MAY, 1979

Unit scheduled refueling, maintenance, inspections, and tests continued during the month. Refer to "Unit Shutdowns and Power Reductions" section of the April 1979, Operating Status Report for additional information.

Major Safety-related maintenance activities performed during the month included:

Installed 65 new fuel assemblies.

Safety-related pipe hanger anchor inspection and repair program (IE Bulletin No. 79-02) in progress.

Installed spare rotating element in high-head safety injection pump No. 4B.

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50 - 335

UNIT St. Lucie
Unit No. 1

DATE June 9, 1979

COMPLETED BY V.T. Chilson

TELEPHONE (305) 552-3824

REPORT MONTH MAY, 1979

Scheduled refueling, maintenance, inspections, and tests continued during the month. Refer to "Unit Shutdowns and Power Reductions" section of the May, 1979, Operating Status Report for additional information.

Major Safety-related maintenance activities performed during the month included:

Completed modification of charging pump suction piping.

Charging pump No. 1B was returned to service. Corrective actions included installing new pump casing. Refer to LER 335-79-17.

