



Commonwealth Edison  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

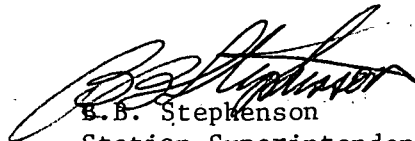
DSB

October 31, 1979

BBS LTR #79-873

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-53-03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.



B.B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

DUPLICATE

NOV 5 1979

A002  
5/11

791/060423

C FORM 36  
 771

# LICENSEE EVENT REPORT

MONTH BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 I L D R S 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
8 9 14 15 25 26 30 57 CAT 58  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

1 REPORT SOURCE L 6 0 5 0 0 0 2 3 7 7 1 0 0 3 7 9 8 1 1 0 1 7 9 9  
60 61 68 69 74 75 80  
REPORT DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
 2 During normal operation, a spurious trip of U-3 "A" fuel pool ARM resulted in auto  
 3 start of "A" SBGTS and isolation of RX Bldg. vent system. "A" train ran for approx.  
 4 18 sec and tripped. "B" train auto started in standby. Subsequently, "A" train was  
 5 manually started and ran properly with a flow of approx. 3800 CFM. Since secondary  
 6 containment integrity was maintained, safety significance of this event was minimal.  
 7 This event is not repetitive.  
 8  
 9

9 SYSTEM CAUSE CAUSE COMPONENT COMP. VALVE  
 CODE CODE SUBCODE CODE SUBCODE SUBCODE  
 S C 11 E 12 E 13 I N S T R U 14 S 15 Z 16  
9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER 7 9 0 5 3 0 3 L 0  
21 22 23 24 26 27 28 29 30 31 32  
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

ACTION FUTURE EFFECT SHUTDOWN HOURS ATTACHMENT NPRD-4 PRIME COMPONENT  
 TAKEN ACTION ON PLANT METHOD NO. SUBMITTED FORM SUB. COMP. MANUFACTURER  
 E 18 G 19 Z 20 Z 21 0 0 0 0 N 23 Y 24 N 25 M 2 3 5 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
 10 Low flow switch (2/3-7541-45B) had a high flow setting and caused the "A" SBGTS train  
 11 to trip. Set point shift was due to diaphragm drift. Flow switch was recalibrated to  
 12 normal setting and proper operation of system was verified. A yearly surveillance  
 13 will be initiated to ensure proper setting of low flow switches.  
 14  
 15

FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32  
 5 E 28 0 8 0 29 N/A A 31 Operators Observation  
8 9 10 12 13 44 45 46 80

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36  
 6 Z 33 Z 34 N/A N/A  
8 9 10 11 44 45 80

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39  
 7 0 0 0 37 Z 38 N/A  
8 9 11 12 13 80

PERSONNEL INJURIES NUMBER DESCRIPTION 41  
 8 0 0 0 40 N/A  
8 9 11 12 80

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43  
 9 Z 42 N/A  
8 9 10 80

PUBLICITY ISSUED DESCRIPTION 45  
 10 N 44 N/A  
8 9 10 80

NAME OF PREPARED Shafic Badran

PHONE 265/421

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