



Commonwealth Edison  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

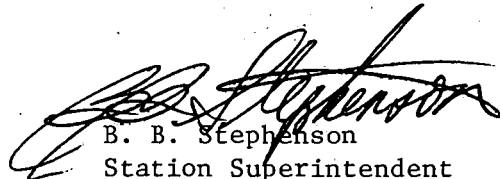
DSB

October 26, 1979

BBS Ltr #79-862

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, 60137

Reportable Occurrence Report #79-54/03L Docket #050-237  
is hereby submitted to your office in accordance with Dresden  
Nuclear Power Station Technical Specification 6.6.B.2.(b)  
conditions leading to operation in a degraded mode permitted  
by a limiting condition for operation or plant shutdown re-  
quired by a limiting condition for operation.



B. B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

DUPLICATE

5 1979

APR 25 11

7911060388

## LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 2 0 0 - 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 4 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T

0 1 L 6 0 5 0 0 0 2 3 7 1 0 0 4 7 9 8 1 0 2 9 7 9 9  
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation, a portion of the drywell ventilating line 2-1605-10 was  
0 3 declared inoperable as a result of degraded pipe hanger supports found during  
0 4 I.E. Bulletin 19-74 inspections. To ensure primary containment integrity was  
0 5 maintained during repairs, drywell and torus vent line isolation valves were kept  
0 6 in closed position. Therefore, the safety significance was minimal. This is the  
0 7 first failure of its kind which required the system to be inoperable.

0 8  
7 8 9 80

0 9 S D 11 B 12 C 13 S U P P O R T 14 A 15 Z 16  
7 8 9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER 7 9 21 22  
23 24 26 27 28 29 30 31 32  
0 5 4 0 3 L 0

20 21 22 23 24 25 26 27 28 29 30 31 32  
A Z Z Z 0 0 0 0 N N A 1 2 0 7 26

33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Due to vibration after construction, the piping hanger supports were found to have  
1 1 bolts with insufficient thread engagement and missing nuts, causing the hanger  
1 2 supports to become loose. Missing nuts were replaced and lock nuts were utilized  
1 3 to prevent reoccurrence. Proper thread engagement of remaining bolts was verified.

1 4  
7 8 9 80

1 5 E 28 0 9 2 29 N/A 30 C 31 Hanger Inspection 32  
7 8 9 10 11 12 13 44 45 46 80

1 6 Z 33 Z 34 N/A 35 N/A 36  
7 8 9 10 11 12 13 44 45 46 80

1 7 0 0 0 37 Z 38 N/A 39  
7 8 9 10 11 12 13 44 45 46 80

1 8 0 0 0 40 N/A 41  
7 8 9 10 11 12 13 44 45 46 80

1 9 Z 42 N/A 43  
7 8 9 10 11 12 13 44 45 46 80

2 0 N 44 N/A 45  
7 8 9 10 11 12 13 44 45 46 80

NAME OF PREPARER

Shafic Badran

PHONE: 265/421

NRC USE ONLY