



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

DSB

June 15, 1979

BBS Ltr. #79-488

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-041-03L-0, Docket # 050-237
is hereby submitted to your office in accordance with Dresden
Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions
leading to operation in a degraded mode permitted by a limiting
condition for operation or plant shutdown required by a limiting
condition for operation.

Arthur M. Roberts
for B.B. Stephenson
Superintendent
Dresden Nuclear Power Station

BBS/kmh

Enclosure

CC: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

**RETURN TO REACTOR DOCKET
FILES**

7906220282

JUN 19 1979

Acc 2
5/11

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

REPORT SOURCE 0 1 7 8

DOCKET NUMBER 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DATE 0 5 0 0 0 0 2 3 7 7 0 6 0 6 7 9 8 0 6 1 5 7 9 9

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal unit operation the 2B recirc MG set field circuit breaker tripped open.

03 In accordance with Tech Spec 3.6.H4 the speed of the remaining recirc pump was

04 | immediately reduced to less than 65%. This event has minimal safety significance

05, since the 2A recirc pump remained operating. No previous occurrences of this nature

06 have been reported.

071

08

7 8 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

0 9 C B 11 E 12 A 13 I N S T R U 14 E 15 Z 16

9 10 11 12 13 14 15 16 17 18 19 20

(17) LER/RO REPORT NUMBER	EVENT YEAR 7 9	SEQUENTIAL REPORT NO. 0 4 1	OCCURRENCE CODE 0 3	REPORT TYPE L	REVISION NO. 0
ACTION TAKEN A	FUTURE ACTION Z	EFFECT ON PLANT B	SHUTDOWN METHOD Z	HOURS 0 0 1 8	ATTACHMENT SUBMITTED N
NPRD-4 FORM SUB. Y	PRIME COMP. SUPPLIER N	COMPONENT MANUFACTURER H 1 5 7			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Cause was the field circuit breaker tripping open due to failure of potential
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1 1 transformer in voltage regulator circuit. Faulty transformer was replaced and the

[1] [2] pump restarted satisfactorily. No additional corrective action necessary due to

13 singular occurrence.

1	4
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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS (28) E % POWER (29) 0 9 6 N/A OTHER STATUS (30) METHOD OF DISCOVERY (31) A DISCOVERY DESCRIPTION (32) Operator Observation

ACTIVITY		CONTENT		RELEASED		OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	Z	33	Z	34	N/A		N/A		N/A	

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	N/A	

PERSONNEL INJURIES										
NUMBER			DESCRIPTION							
1	8		0	0	0	(40)	N/A 7906220291			
7	8	9	10	11	12					

1		9		Z		(42)		N/A	
LOSS OF OR DAMAGE TO FACILITY				(43)					
TYPE		DESCRIPTION							

7	8	9	10	80
PUBLICITY				
ISSUED		DESCRIPTION	(45)	NRC USE ONLY
2	0	N	(44) N/A	

NAME OF PREPARER

John Dunbar

PHONE:

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