



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DSB

June 5, 1979

BBS LTR #79-448

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-29/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

JUN 07 1979

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A002
5/11

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 2 3 7 7 0 5 0 8 7 9 8 0 6 0 5 7 9 9
8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing monthly surv. DIS 1400-3, PS 2-1430-1466D failed to trip. T.S. 4.5.A
0 3 and Table 3.2.2 requires trip at 50 <= pr <= 100 psig. Dresden setpt. is 95 +/- 5
0 4 psig. Safety significance minimal. Three redundant core spray pp. discharge press
0 5 sw.'s operable and would have provided necessary permissive at 94.0 psig. Similar
0 6 occurrences ref. in R.O. 78-031/03L-0 and 78-045/03L-0.
0 7
0 8

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
S F 11 E 12 E 13 I N S T R U 14 E 15 Z 16
9 10 11 12 13 19 20
17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
7 9 0 2 9 0 3 L 0
21 22 23 24 26 27 30 31 32
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
B 18 Z 19 Z 20 Z 21 0 0 0 0 N 23 Y 24 N 25 S 3 8 2 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Cause was sticky plunger in pressure switch. Switch removed, cleaned, reset to trip
1 1 at 94.5 psig increasing, and repeatability verified. The Core Spray Pump Auto Blowdown
1 2 Permissive Pressure Switches will continue to be tested monthly using DIS 1400-3. No
1 3 further corrective action deemed necessary.
1 4

1 5 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32
E 28 0 1 8 29 N/A B 31 Instrument Surveillance
8 9 10 12 13 44 45 46 80
1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
Z 33 Z 34 N/A N/A
8 9 10 11 44 45 80
1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
0 0 0 37 Z 38 N/A
8 9 11 12 13 80
1 8 PERSONNEL INJURIES NUMBER DESCRIPTION 41
0 0 0 40 N/A
8 9 11 12 80
1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43
Z 42 N/A
8 9 10 80
2 0 PUBLICITY ISSUED DESCRIPTION 45
N 44 N/A
8 9 10 80

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