



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

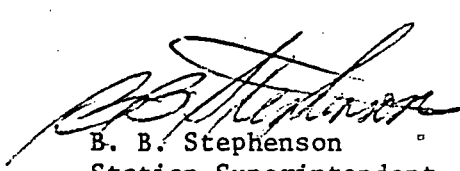
Telephone 815/942-2920

November 13, 1978

BBS LTR #78-1495

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #78-058/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

  
B. B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS/lcg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

7811210177  
(kb)

REGULATORY DOCKET FILE COPY

Acc 2  
5/11

## LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5																	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE										CAT 58									

CON'T

0	1	L	0	5	0	0	0	2	3	7	1	0	1	8	7	8	1	1	1	3	7	8	9																				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
REPORT SOURCE														DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During normal operation, LPCI suction valve MO-2-1501-5C failed to close while performing DOS 1500-1 LPCI system valve operability test. The valve was hand cranked off the back-seat and cycled three times satisfactorily. Since the valve is open during LPCI operation and the LPCI pump operability was not impaired, safety significance was minimal. This is the first occurrence of this type of failure.

0	9	S	F	E	B	V	A	L	V	E	X	E	D		
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
SYSTEM CODE				CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	

17	7	8	0	5	8	0	3	L	0
21	22	23	24	25	26	27	28	29	30
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS	
E		Z		Z		Z		0 0 0 0	
33		34		35		36		37	
ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER		REVISION NO.	
N		N		N		C 6 6 5		0	
41		42		43		44		45	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Valve stem was not adequately lubricated. After lubricating stem, the valve was successfully cycled three times. The breaker contactors were cleaned and checked and the torque switch settings were verified before the valve was cycled. Valve lubrication program had the valve scheduled for lubrication in October, but valve failed before lubrication was accomplished. Lubrication interval shortened (OVER)

1	5	E	0	9	5	NA	B	Surveillance testing
7	8	9	10	11	12	13	14	15
FACILITY STATUS				OTHER STATUS				METHOD OF DISCOVERY

1	6	Z	Z	NA	NA
7	8	9	10	11	12
ACTIVITY RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	

1	7	0	0	0	Z	NA
7	8	9	10	11	12	
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION		

1	8	0	0	0	NA
7	8	9	10	11	12
PERSONNEL INJURIES NUMBER		TYPE		DESCRIPTION	

1	9	Z	NA
7	8	9	10
LOS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION	

1	10	N	NA
7	8	9	10
PUBLICITY ISSUED DESCRIPTION		NRC USE ONLY	

NAME OF PREPARER John Achterberg

PHONE: 265

to 6 mos.