



Commonwealth Edison  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

REGULATORY DOCKET FILE COPY

November 9, 1978

BBS Ltr. #78-1493

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #78-057/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

E.B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS/deb

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

7811160/12

A002  
5/11

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: [ ] [ ] [ ] [ ] [ ] [ ] (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7	8	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	GAT					58

CON'T

REPORT SOURCE L 6 0 5 0 0 0 2 3 7 7 1 0 1 3 7 8 8 1 1 0 9 7 8 9

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, the 2-1402-4B flow test valve failed to close fully against  
0 3 | pump pressure while performing DOS 1400-1, core spray system pump operability. The  
0 4 | core spray pump was secured and the valve closed fully. Safety significance was  
0 5 | minimal since the valve is normally closed during core spray operation. This event  
0 6 | occurred again on 10/23/78 and 10/24/78.  
0 7 |  
0 8 |

SYSTEM CODE S F (11)		CAUSE CODE E (12)		CAUSE SUBCODE B (13)		COMPONENT CODE V A L V E X (14)				COMP. SUBCODE F (15)		VALVE SUBCODE X (16)	
EVENT YEAR 7 8 (17)		SEQUENTIAL REPORT NO. 0 5 7 (18)		OCCURRENCE CODE 0 3 (19)		REPORT TYPE L (20)		REVISION NO. 0 (21)		ACTION TAKEN X (22)		FUTURE ACTION Z (23)	
EFFECT ON PLANT Z (24)		SHUTDOWN METHOD Z (25)		HOURS 0 0 0 0 (26)		ATTACHMENT SUBMITTED N (27)		NPRD-4 FORM SUB. Y (28)		PRIME COMP. SUPPLIER N (29)		COMPONENT MANUFACTURER C 6 6 5 (30)	

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 Vlv. stem not adequately lubricated. Vlv. operator disassembled and no anomalies

1 1 found. After reassembly vlv. was successfully cycled. Bkr. contactors were cleaned

1 2 and checked torque sw. settings were verified prior to cycling. Vlv. 1402-4B was

1 3 scheduled for lubrication in Oct. but failed before lube performed. All frequently

1 4 operated accessible ECCS vlvs. will be lubed on a 6 mo. program.

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			
1	5	E	28	0	9	6	29	NA				B	31	Surveillance testing					
ACTIVITY CONTENT				RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
1	6	Z	33	Z	34	NA						NA							
PERSONNEL EXPOSURES				PERSONNEL INJURIES				LOSS OF OR DAMAGE TO FACILITY				PUBLICITY							
NUMBER				NUMBER				TYPE				DESCRIPTION							
1	7	0	0	0	0	0	40	0	0	0	37	Z	38	NA					
DESCRIPTION				DESCRIPTION				DESCRIPTION				DESCRIPTION							
NA				NA				NA				NA							
ISSUED				NRC USE ONLY															
2	9	N	44																

NAME OF PREPARER John Achterberg

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