

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

March 21, 1980

Mr. Boyce H. Grier, Director  
United States Nuclear Regulatory  
Commission - Region I  
631 Park Avenue  
King of Prussia, Pennsylvania 19406

RE: Docket No. 50-220  
LER 80-08

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications (Environmental), we are hereby submitting the following Licensee Event Report.

80-08 which is being submitted in accordance with  
Environmental Technical Specification 2.4.4,  
Specifications for Gaseous Waste Sampling and  
Monitoring.

This report was completed in the format designated in NUREG-0161,  
dated July 1977.

Very truly yours,

*Thomas E. Lempges*

Thomas E. Lempges  
Vice President  
Nuclear Generation

TEL:jl

Attachments (3 copies.)

xc: Director, Office of I&E (30 copies)  
Director, Office of MIPC (3 copies)

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1/1

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**LICENSEE EVENT REPORT**

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 7 8 9 N Y N M P 1 14 2 15 0 0 - 0 0 0 0 0 0 - 0 0 25 3 26 4 1 1 1 1 1 30 4 57 CAT 58 5

REPORT  
SOURCE

0	1	REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
7	8	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80																			
		6	0	5	0	0	0	2	2	0	7	0	3	1	5	8	0	8	0	3	2	0	8	0																	

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	During steady state operation, an alarm in the control room signalled
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03 | loss of flow to the stack gas sampling system. Investigation revealed

04 | that the stack sample flow inlet valve had failed closed. Environmental

0	5	Technical Specification 2.4.4 requires a grab sample be taken every 24
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06 | hours with the system out of service. Since the system was only down

07 | for four hours the effects on the environment were minimal.

0 8 | \_\_\_\_\_ 8

7 8 9 10 11 12 13 14 15 16 17 18 19 20

(17) LER/RO REPORT NUMBER [ 8 | 0 ] [ ] [ 0 | 0 | 8 ] [ ] [ 0 | 3 ] [ L ] [ ] [ 0 ]  
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
 [ E ] [ Z ] [ Z ] [ ] [ 0 | 0 | 0 ] [ N ] [ N ] [ L ] [ A | 5 | 5 | 7 ]  
 (18) (19) (20) (21) (22) (23) (24) (25) (26)

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Investigation of the problem revealed that the relay contacts for the

11 | power operated valve were arcing. Technicians adjusted the contacts

1 2 | to restore the system to service. No future action is required.

1 3

1 4 | 7 8 9 80

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
1	5	E	28	0	8	4	29	NA				A	31	ALARM IN CONTROL ROOM			
7	8	9		10		12		13				45	46			80	

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 2 33 2 34 NA

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37) Z (38) NA (39)				

PERSONNEL INJURIES		DESCRIPTION (41)	
NUMBER			
1 8	0 0 0 (40)	NA	

[illegible]

7	8	9	10											8
PUBLICITY														
ISSUED														
2	0	Z	(44)	NA	(45)	DESCRIPTION								
													NRC USE ONLY	

NAME OF PREPARER Michael J. Falise

PHONE: 343-2110, Ext. 1208

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