

November 19, 1979

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220
LER 79-25

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit the following Licensee Event Report:

79-25 which is being submitted in accordance with Section 6.9.2b(1), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the Technical Specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

This report was completed in the format designated in NUREG-0161, dated July 1977.

Very truly yours,

Original Signed by R.R. Schneider

R.R. Schneider
Vice President -
Electric Production

ED/mtm

Attachments (3 copies)

xc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

A002/11

7911300 471.5

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	1	4	5			
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT		58

CON'T

0	1	REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
7	8	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80																			
		L	6	0	5	0	0	0	2	2	0	7	1	1	0	2	7	7	9	8	1	1	1	9	7	9	9														

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During steady state operations, personnel performing instrument sur-
0 3 | veillance tests were unable to zero #11 Side APRM Flow Converter. The
0 4 | error in flow indication was in the conservative direction and all trip
0 5 | points were operable. The faulty converter unit was replaced by a new
0 6 | unit and the problem was eliminated. This event had no safety implica-
0 7 | tions.

7 8 9 10 11 12 13 14 15 16 17 18 19 20

(17) LER/RO REPORT NUMBER	EVENT YEAR 7 9		SEQUENTIAL REPORT NO. 0 2 5	OCCURRENCE CODE 0 3	REPORT TYPE L	REVISION NO. 0
ACTION TAKEN C	FUTURE ACTION Z	EFFECT ON PLANT Z	SHUTDOWN METHOD Z	HOURS 0 0 0 0	ATTACHMENT SUBMITTED N	PRIME COMP. SUPPLIER N
(18)	(19)	(20)	(21)	(22)	(23)	(24)
(25) COMPONENT MANUFACTURER G 0 8 0	(26)	(27)	(28)	(29)	(30)	(31)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Technicians were unable to zero APRM flow converter unit due to compo-

1 1 nent failure. The entire unit was replaced and the problem was elim-

1 2 inated.

1 3

1 4 7 8 9 8

FACILITY STATUS (28) 1 5 8 9 E
% POWER 0 9 6 (29) 13 NA
OTHER STATUS (30) 44
METHOD OF DISCOVERY (31) 45 B 46
DISCOVERY DESCRIPTION (32) Instrument Surveillance Test 80

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

NA NA

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	NA					

		PERSONNEL INJURIES					
		NUMBER			DESCRIPTION		
1	8	0	0	0	(40)	NA	

7		8	9	10	11	12
		LOSS OF OR DAMAGE TO FACILITY				
		TYPE DESCRIPTION				
1	9	Z	(42)	NA		

7 8 9 10
PUBLCITY
ISSUED DESCRIPTION (45)
2 0 1 44 .NA
7 8 9 10
7911300 484 5
NRC USE ONLY

NAME OF PREPARER E. Duda

PHONE: (315) 343-2110 EXT 1558

NRC USE ONLY

7911300 484

(315) 343-2110 Ext 1558