AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
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CONTROL NO: 4272

FILE

FROM:	DATE OF DOC:	DATE REC'D	LTR	MEMO	RPT	OTHER
Niagara Mohawk Power Corporation Lycoming, New York 13093 P. Allister Burt	8-1-72	8-4-72	X			

TO:	ORIG	CC	OTHER	
D. J. Skovholt	1 signed	39		SENT AEC PDR X SENT LOCAL PDR X

CLASS:	INPUT	NO CYS REC'D	DOCKET NO:
(U)/PROP INFO		40	50-220

DESCRIPTION:
Ltr advising that on 5-21-72 during leak test .....outside valves in eacn line was not within the new leakage criteria of 12.9 SCFH. .....

ENCLOSURES:

ACKNOWLEDGED

DO NOT REMOVE

PLANT NAMES: Nine Mile Point Nuclear Sta. Unit # 1

FOR ACTION/INFORMATION 8-4-72 fod

BUTLER(L)	KNIEL(L)	VASSALLO(L)	✓ZIEMANN(L)	KNIGHTON(ENVIRO)
W/ Copies	W/ Copies	W/ Copies	W/9 Copies	W/ Copies
CLARK(L)	SCHWENCER(L)	H. DENTON	CHITWOOD(FM)	
W/ Copies	W/ Copies	W/ Copies	W/ Copies	W/ Copies
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✓AEC PDR	✓HENDRIE	✓DENTON (4)		SHAFER
✓OGC, ROOM P-506A	✓SCHROEDER	GRIMES	F & M	BROWN
✓MUNTZING/STAFF	✓MACCARY	GAMMILL	SMILEY	
✓CASE	LANGE	KASTNER	NUSSBAUMER	A/T IND
GIAMBUSSO	PAWLICKI	BALLARD		BRAITMAN
BOYD-L(BWR)	SHAO	FINE	LIC ASST.	SALTZMAN
DEYOUNG-L(PWR)	✓KNUTH		SERVICE	
✓SKOVHOLT-L	✓STELLO	ENVIRO	MASON	PLANS
P. COLLINS	✓MOORE	MULLER	WILSON	MCDONALD
	✓THOMPSON	DICKER	KARI	DUBE
REG OPR	✓TEDESCO	KNIGHTON	SMITH	
✓FILE & REGION (2)	✓LONG	YOUNGBLOOD	GEARIN	C. MILES
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✓STEELE	BENAROYA		TEETS	

EXTERNAL DISTRIBUTION

✓1-LOCAL PDR Oswego, N. Y.
✓1-DTIE(LAUGHLIN)
✓1-NSIC(BUCHANAN)
1-ASLB-YORE/SAYRE
WOODWARD/H. ST.
✓16-CYS ACRS HOLDING

(1)(5)(9)-NATIONAL LAB'S
ANL/ORNL/PNL
1-R. CARROLL-OC, GT-B327
1-R. CATLIN, A-170-GT
1-CONSULANT'S
NEWMARK/BLUME/AGABIAN

1-PDR-SAN/LA/NY
1-DR. LEVINE
BROOKHAVEN NAT. LAB
1-BOLAND, IDAHO FALLS, IDAHO(50-331 Only)
1-RD..MULLER..F-309GT

NIAGARA MOHAWK POWER CORPORATION

NIAGARA MOHAWK

Regulatory File Cy.

Nine Mile Point Nuclear Station
Post Office Box 32
Lycoming, New York 13093

August 1, 1972

Mr. Donald J. Skovholt
Assistant Director for Reactor Operations
Division of Reactor Licensing
United States Atomic Energy Commission
Washington, D. C. 20545

Dear Mr. Skovholt:

Re: Provisional Operating License: DPR-17
Docket No.: 50-220

On May 21, 1972, during the poison curtain removal outage at Nine Mile Point Nuclear Station, Unit #1, the main steam line isolation valves were leak tested.

Steam flow from the reactor to the turbine is thru two lines each with two isolation valves, one located inside the drywell, the other located outside the drywell. All four valves must meet the same time closure criteria as set forth in Technical Specification's Table 3.2.7.

The first test revealed all valves except the outside valves in each line were within the new leakage criteria of 12.9 SCFH.

Following repairs to the outside isolation valves retesting of all four isolation valves on May 25 and 26, 1972 using a test of 22 psig air pressure revealed all within criteria.

Results for all valves follow:

#11 Inside	6.3 SCFH
#11 Outside	7.2 SCFH
#12 Inside	0.0 SCFH
#12 Outside	1000 SCFH

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Details of the tests, calculations and procedures are on file at Nine Mile Point Nuclear Station, Unit #1 and may be examined or supplied to you if required.

Very truly yours,

P. Allister Burt

P. Allister Burt
General Superintendent
Nuclear Generation

PAB:pw