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CONTROL NO: 7552

FILE: _____

FROM: Niagara Mohawk Power Corp Syracuse, N Y J Bartlett			DATE OF DOC 7-9-75	DATE REC'D 7-15-75	LTR XX	TWX	RPT	OTHER
TO: Mr. Lear			ORIG 1 signed	CC	OTHER	SENT NRC PDR XXX SENT LOCAL PDR XXX		
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-220			

DESCRIPTION: Ltr concerns info transmitted by them on 6-27-75, Proposed Tech Spec changes that did not entirely conform to the guidelines we presented in our 6-18-75 ltr, provided herewith is their schedule for responding to the required info described in attachment 1 of our ltr.....

ENCLOSURES:

ACKNOWLEDGED

DO NOT REMOVE

PLANT NAME: Nine Mile Point

FOR ACTION/INFORMATION

wtm 7-22-75

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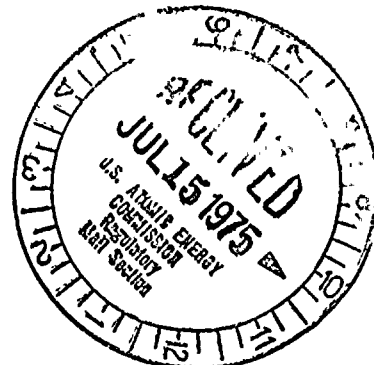
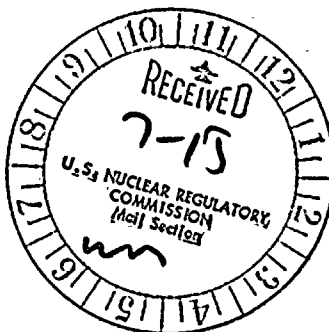
NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD, WEST
SYRACUSE, N. Y. 13202

July 9, 1975

Mr. George Lear, Chief
Operating Reactors Branch #3
Division of Reactor Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555



Re: Nine Mile Point Unit 1
Docket No. 50-220

Dear Mr. Lear:

On June 27, 1975 Niagara Mohawk Power Corporation submitted as scheduled proposed Technical Specification changes and supporting analysis in accordance with your December 27, 1974 Order. The information transmitted did not entirely conform to the guidelines presented in your June 18, 1975 letter.

Provided herewith is our schedule for responding to the six items described in Attachment 1, "Required Information" of this June 18, 1975 letter.

1. Break Spectrum and Partial Loop Operation

Niagara Mohawk plans to submit by July 25, 1975, information to supplement the June 27, 1975 submittal.

2. Potential Boron Precipitation (PWR's Only)

This is not applicable to Nine Mile Point Unit 1.

3. Single Failure Analysis

The effects of a single failure or operator error that causes any manually controlled, electrically operated valve in the Emergency Core Cooling System to move to a position that could adversely affect the Emergency Core Cooling System has been included in our June 27, 1975 submittal.

July 9, 1975

The potential for passive failure of fluid systems during long term cooling following a Loss of Coolant Accident as well as single failures of active components has been evaluated. Single failures of passive components in electrical systems are assumed in designing against a single failure. Emergency Core Cooling Systems are designed such that flow blockage of a single pipe cannot prevent a required safety output function. During the long term cooling mode the Emergency Core Cooling Systems are operating at pressures and temperatures considerably below their design basis, thus the propensity for failure is reduced below that during operation at design conditions.

4. Submerged Valves

Niagara Mohawk Power Corporation plans to submit by August 8, 1975 the results of our review of equipment arrangements to determine if any valve motors within the containment will become submerged following a Loss of Coolant Accident.

5. Containment Pressure (PWR's Only)

This is not applicable to Nine Mile Point Unit 1.

6. Low Emergency Core Cooling System Reload Rate (Westinghouse NSSS Only)

This is not applicable to Nine Mile Point Unit 1.

Very truly yours,


J. Bartlett
Executive Vice President

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