

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL  
(TEMPORARY FORM)

CONTROL NO: 3252

FILE: NO RPT FILE

FROM: Niagara Mohawk Power Corporation Syracuse, N.Y. 13202 Mr. R.R. Schneider			DATE OF DOC 4-8-74	DATE REC'D 4-15-74	LTR X	MEMO	RPT	OTHER
TO: AEC			ORIG 1 signed	CC	OTHER	SENT AEC PDR XXX SENT LOCAL PDR XXX		
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1		DOCKET NO: 50-220		

DESCRIPTION:  
Ltr trans the following.....

ENCLOSURES:  
March 1974 Monthly Report "Plant and components Operability and Availability" to be used in preparation of the Grey Book.

**ACKNOWLEDGED**  
(1 cy encl rec'd)

**DO NOT REMOVE**

PLANT NAME: Nine Mile Point #1.

FOR ACTION/INFORMATION

4-15-74

JB

BUTLER(L) W/ Copies	SCHWENCER(L) W/ Copies	ZIEMANN(L) W/ Copies	REGAN(E) W/ Copies
CLARK(L) W/ Copies	STOLZ(L) W/ Copies	DICKER(E) W/ Copies	✓ Magee W/ 2 Copies
PARR(L) W/ Copies	VASSALLO(L) W/ Copies	KNIGHTON(E) W/ Copies	W/ Copies
KNIEL(L) W/ Copies	PURPLE (L) W/ Copies	YOUNGBLOOD(E) W/ Copies	W/ Copies

INTERNAL DISTRIBUTION

✓ <u>REG FILE</u> ✓ AEC PDR OGC, ROOM P-506A MUNTZING/STAFF CASE GIAMBUSSO BOYD MOORE (L) (BWR) DEYOUNG(L) (PWR) SKOVHOLT (L) GOLLER(L) P. COLLINS DENISE REG OPR FILE & REGION(3) MORRIS STEELE	<u>TECH REVIEW</u> HENDRIE SCHROEDER MACCARY KNIGHT PAWLICKI SHAO STELLO HOUSTON NOVAK ROSS IPPOLITO TEDESCO LONG LAINAS BENAROYA VOLLMER	DENTON GRIMES GAMMILL KASTNER BALLARD SPANGLER  <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR  HARLESS	<u>LIC ASST</u> DIGGS (L) GEARIN (L) GOULBOURNE (L) LEE (L) MAIGRET (L) REED (E) SERVICE (L) SHEPPARD (L) SLATER (E) SMITH (L) TEETS (L) WADE (E) WILLIAMS (E) WILSON (L)	<u>A/T IND</u> BRAITMAN SALTZMAN B. HURT  <u>PLANS</u> ✓ MCDONALD DUBE w/Input  <u>INFO</u> C. MILES B. KING (E/W-358) KLECKER EISENHUT ✓ Chapman ✓ Ziemann
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EXTERNAL DISTRIBUTION

✓ 1 - LOCAL PDR Oswego, N.Y.	(1) (2X10)-NATIONAL LAB'S	1-PDR-SAN/LA/NY
✓ 1 - TIC (ABERNATHY)	1-ASLBP(E/W Bldg, Rm 529)	1-GERALD LELLOUCHE
✓ 1 - NSIC(BUCHANAN)	1-W. PENNINGTON, Rm E-201 GT	BROOKHAVEN NAT. LAB
1 - ASLB	1-CONSULTANT'S	1-AGMED(Ruth Gussman)
1 - P. R. DAVIS (AEROJET NUCLEAR)	NEWMARK/BLUME/AGBABIAN	RM E-127, GT.
16 - CYS ACRS HOLDING	1-GERALD ULRIKSON...ORNL	1-RD..MULLER..F-309 GT
	1-B & M SWINEBROAD, Rm E-201 GT	

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$\text{O} \quad \bullet \quad \circ \quad \bullet \quad \bullet$

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The number of transformed cells was determined by the number of colonies growing on the selective medium. The results are the mean of three independent experiments. Error bars represent standard deviation.

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Regulatory

File Co.

Ralph

NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD WEST  
SYRACUSE, N. Y. 13202

April 8, 1974



50-220

Office of Plans & Schedules  
Directorate of Licensing  
United States Atomic Energy Commission  
Washington, D. C. 20545

Gentlemen:

Please find enclosed copies of the following reports  
for the Nine Mile Point Nuclear Station Unit 1:

1. Daily Plant Power
2. Operating Status
3. Plant shutdowns

Very truly yours,



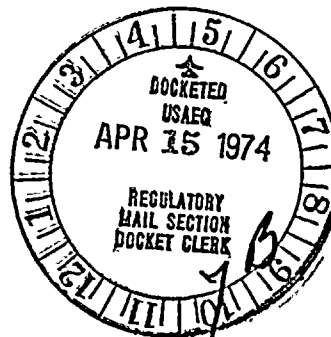
R. R. Schneider  
Vice President - Electric Operations

TJP:1

cc: RO:1

Enclosures - 3

Registered Mail  
Return Receipt Request



3252

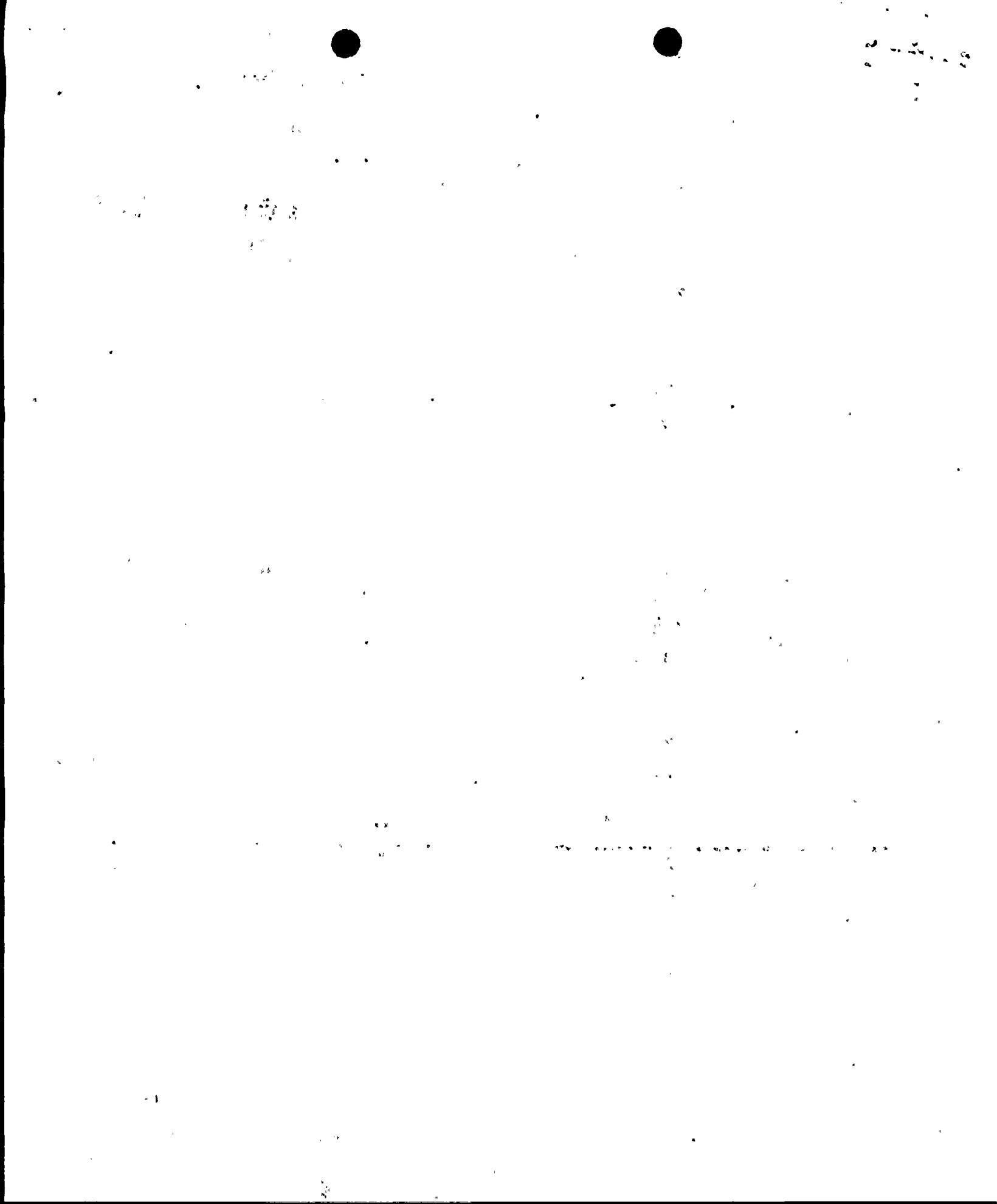
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APR 11 1974

AM 7, 8, 9, 10, 11, 12, 1, 2, 3, 4, 5, 6 PM  
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UNIT NINE MILE POINT NO. 1DATE 740331COMPLETED BY T. J. PerkinsDAILY PLANT POWER OUTPUTMONTH MARCH, 1974

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>580</u>	25	<u>474</u>
2	<u>579</u>	26	<u>476</u>
3	<u>577</u>	27	<u>475</u>
4	<u>576</u>	28	<u>474</u>
5	<u>571</u>	29	<u>435</u>
6	<u>573</u>	30	<u>6</u>
7	<u>574</u>	31	<u>0</u>
8	<u>574</u>		
9	<u>492</u>		
10	<u>538</u>		
11	<u>472</u>		
12	<u>472</u>		
13	<u>472</u>		
14	<u>472</u>		
15	<u>472</u>		
16	<u>474</u>		
17	<u>474</u>		
18,	<u>474</u>		
19	<u>474</u>		
20	<u>474</u>		
21	<u>475</u>		
22	<u>474</u>		
23	<u>474</u>		
24	<u>475</u>		



UNIT NAME Nine Mile Point Unit 1

DATE 740405

COMPLETED BY T. J. Perkins - Station Superintendent

OPERATING STATUS

1. REPORTING PERIOD: 740301 TO 740331

GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL MWt 1850 MWe-NET 610

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): 1500 MWt

4. REASONS FOR RESTRICTIONS (IF ANY):  
After 740310 only 2 of 3 Feedwater Strings were available for service.

	THIS MONTH	YR-TO-DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL. . . . .	<u>697.48</u>	<u>2112.48</u>	<u>Not available</u>
6. HOURS GENERATOR ON-LINE . . . . .	<u>697.48</u>	<u>2112.48</u>	<u>25,477.28</u>
7. GROSS THERMAL POWER GENERATED (MWH) . . . .	<u>1,088,633</u>	<u>3,558,646</u>	<u>39,922,429</u>
8. GROSS ELECTRICAL POWER GENERATED (MWH). . .	<u>361,372</u>	<u>1,201,825</u>	<u>13,168,908</u>
9. NET ELECTRICAL POWER GENERATED (MWH). . . .	<u>350,314</u>	<u>1,165,736</u>	<u>12,760,228</u>
10. REACTOR AVAILABILITY FACTOR (1) . . . . .	<u>93.7</u>	<u>97.8</u>	<u>Not available</u>
11. PLANT AVAILABILITY FACTOR (2) . . . . .	<u>93.7</u>	<u>97.8</u>	<u>65.9</u>
12. PLANT CAPACITY FACTOR (3) . . . . .	<u>77.2</u>	<u>88.5</u>	<u>54.1</u>
13. FORCED OUTAGE RATE (4). . . . .	<u>0</u>	<u>0</u>	<u>15.8</u>
14. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE AND DURATION OF EACH):			

15. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 5-26-74

16. PLANTS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED	REASON FOR DIFFERENCE
INITIAL CRITICALITY	<u>          </u>	<u>          </u>	<u>          </u>
INITIAL ELECTRICAL POWER GENERATION	<u>          </u>	<u>          </u>	<u>          </u>
COMMERCIAL OPERATION	<u>          </u>	<u>          </u>	<u>          </u>

(1) REACTOR AVAILABILITY FACTOR =  $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}}$  \*100

(2) PLANT AVAILABILITY FACTOR =  $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}}$  \*100

(3) PLANT CAPACITY FACTOR =  $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL} \times \text{GROSS HOURS IN REPORTING PERIOD}}$  \*100

(4) FORCED OUTAGE RATE =  $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}}$  \*100

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## SUMMARY:

Unit No. 1 shutdown for annual overhaul  
and refueling.

UNIT NAME NINE MILE POINT NO. 1DATE 740331COMPLETED BY T. J. PerkinsREPORT MONTH MARCH, 1974

## P L A N T   S H U T D O W N S

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
1	740330	S	46.5	C	A	

(1) REASON:  
A-EQUIPMENT FAILURE (EXPLAIN)  
B-MAINT. OR TEST  
C-REFUELING  
D-REGULATORY RESTRICTION  
E-OPERATOR TRAINING AND  
  LICENSE EXAMINATION.  
F-ADMINISTRATIVE  
G-OPERATIONAL ERROR  
  (EXPLAIN)

(2) METHOD:  
A- MANUAL  
B- MANUAL SCRAM  
C- AUTOMATIC SCRAM

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Monthly ART.

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AM  
7, 8, 9, 10, 11, 12, 1, 2, 3, 4, 5, 6 PM  
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AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL  
(TEMPORARY FORM)

CONTROL NO: 4265

FILE: MON RPT FILE P/O

FROM: Niagara Mohawk Power Corp. Syracuse, N. Y. 13202 R. R. Schneider			DATE OF DOC 5-6-74	DATE REC'D 5-13-74	LTR X	MEMO	RPT	OTHER
TO: Office of Plans			ORIG 1 signed	CC	OTHER	SENT AEC PDR X SENT LOCAL PDR X		
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-220			
DESCRIPTION: Ltr trans the following:  <b>ACKNOWLEDGED</b>  PLANT NAME: Nine Mile Point Unit #1				ENCLOSURES: APRIL 1974 MONTHLY REPORT: "Plant & Component Operability & Availability".....This Report to be use for preparing the Grey Book by Plans & Operations.  <b>DO NOT REMOVE</b>  ( 1 cy rec'd )				

FOR ACTION/INFORMATION

5-14-74 GC

BUTLER(L)	SCHWENCER(L)	✓ ZIEMANN(L)	REGAN(E)
W/ Copies	W/ Copies	W/ 1 Copies (info)	W/ Copies
CLARK(L)	STOLZ(L)	DICKER(E)	✓ W. MAGEE
W/ Copies	W/ Copies	W/ Copies	W/ 2 Copies
PARR(L)	VASSALLO(L)	KNIGHTON(E)	
W/ Copies	W/ Copies	W/ Copies	W/ Copies
KNIEL(L)	PURPLE (L)	YOUNGBLOOD(E)	
W/ Copies	W/ Copies	W/ Copies	W/ Copies

INTERNAL DISTRIBUTION

<del>REG FILE</del>	TECH REVIEW	DENTON	LIC ASST.	A/T IND
✓ AEC PDR	HENDRIE	GRIMES		BRAITMAN
OGC, ROOM P-506A	SCHROEDER	GAMMILL	DIGGS (L)	SALTZMAN
MUNTZING/STAFF	MACCARY	KASTNER	GEARIN (L)	B. HURT
CASE	KNIGHT	BALLARD	GOULBOURNE (L)	PLANS
GIAMBUSSO	PAWLICKI	SPANGLER	LEE (L)	✓ McDONALD
BOYD	SHAO		MAIGRET (L)	DUBE w/Input
MOORE (L)(BWR)	STELLO	ENVIRO	REED (E)	INFO
DEYOUNG(L)(PWR)	HOUSTON	MULLER	SERVICE (L)	C. MILES
SKOVHOLT (L)	NOVAK	DICKER	SHEPPARD (L)	KLECKER
GOLLER(L)	ROSS	KNIGHTON	SLATER (E)	EISENHUT
P. COLLINS	IPPOLITO	YOUNGBLOOD	SMITH (L)	✓ S. CHAPMAN
DENISE	TEDESCO	REGAN	TEETS (L)	AOR FILE
REG OPR	LONG	PROJECT LDR	WADE (E)	D. THOMPSON (2)
FILE & REGION(3)	LAINAS		WILLIAMS (E)	
MORRIS	BENAROYA	HARLESS	WILSON (L)	
	VOLLMER			

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