

50-220

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER

TO: K.R. GOLLER

FROM: NIAGARA MOHAWK BWR CO.
SYRACUSE, N.Y.
G.K. RHODE

DATE OF DOCUMENT

2/24/77

DATE RECEIVED

2/28/77

☒ LETTER☐ NOTORIZED

PROP

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1

DESCRIPTION

LTR. RE. THEIR 2/4/77 LTR...ADVISING THAT BY THE END OF THE PLANNED SPRING 1977 REFUELING OUTAGE THE TORUS ΔP AND WATER LEVEL INSTRUMENTATION WILL MEET THE REQUIREMENTS OF THE NRC TECH. POSITION.....

(10)
(SIGNED CY Received)

PLANT NAME: NINE MILE PT. # 1

ENCLOSURE

ACKNOWLEDGED

DO NOT REMOVE

SAFETY

FOR ACTION/INFORMATION

ENVIRO

SAB 3/2/77

ASSIGNED AD:

ASSIGNED AD:

BRANCH CHIEF:

LEAR (C)

BRANCH CHIEF:

PROJECT MANAGER:

NOWICKI

PROJECT MANAGER:

LIC. ASST. :

PARRISH

LIC. ASST. :

INTERNAL DISTRIBUTION

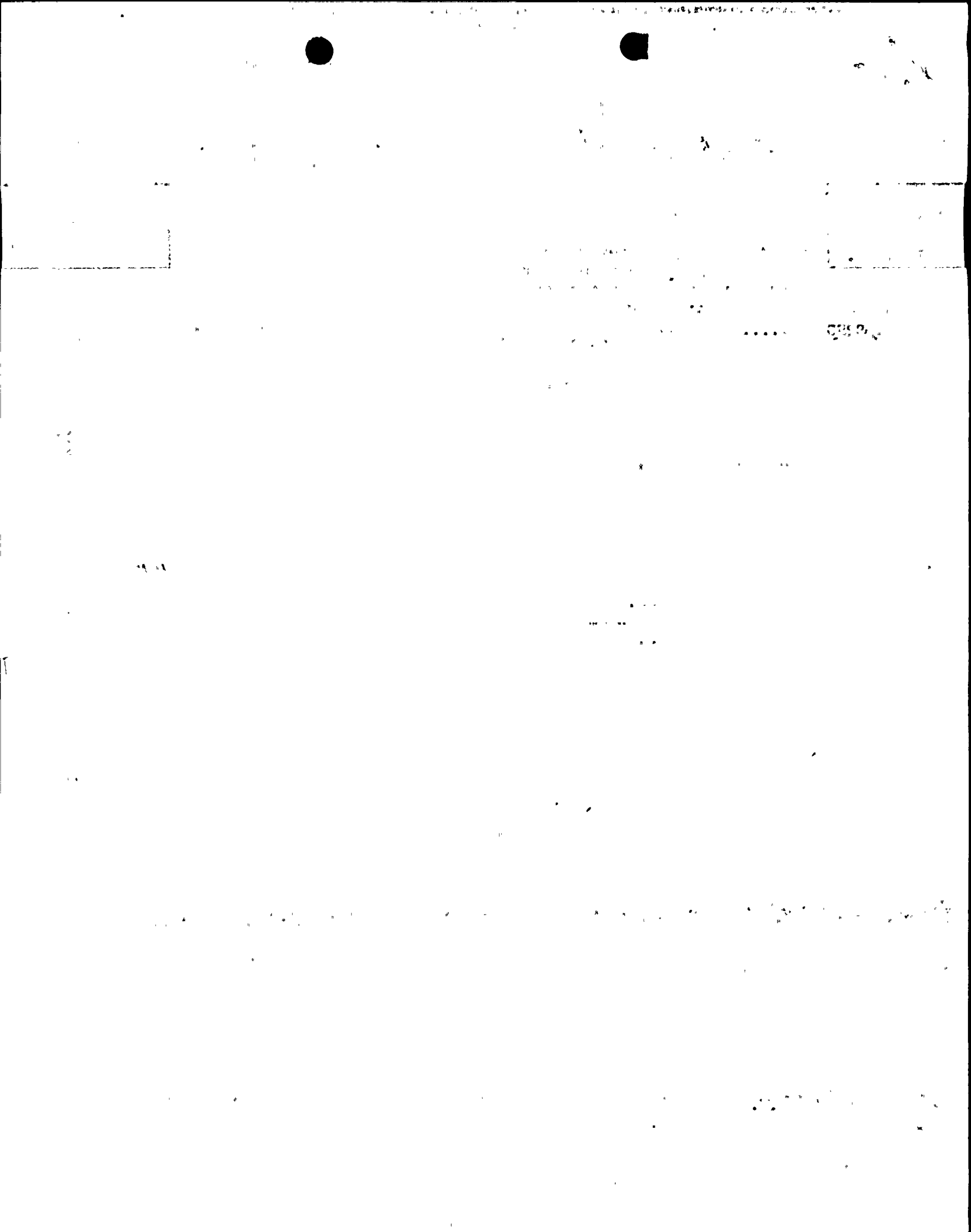
REG FILE	SYSTEMS SAFETY	PLANT SYSTEMS	SITE SAFETY &
NRC PDR	HEINEMAN	TEDESCO	ENVIRO ANALYSIS
I & E (2)	SCHROEDER	BENAROYA	DENTON & MULLER
OELD		LAINAS	
GOSSICK & STAFF	ENGINEERING	IPPOLITO	ENVIRO TECH.
MIPC	MACARRY	KIRKWOOD	ERNST
CASE	BOSNAK		BALLARD
HANAUER	SIHWEIL	OPERATING REACTORS	SPANGLER
HARLESS	PAWLICKI	STELLO	
			SITE TECH.
PROJECT MANAGEMENT	REACTOR SAFETY	OPERATING TECH.	GAMMILL
BOYD	ROSS	EISENHUT	STAPP
P. COLLINS	NOVAK	SHAO	HULMAN
HOUSTON	ROSZTOCZY	BAER	
PETERSON	CHECK	BUTLER	SITE ANALYSIS
MELTZ		GRIMES	VOLLMER
HELTEMES	AT & I		BUNCH
SKOVHOLT	SALTZMAN		J. COLLINS
	RUTBERG		KREGER

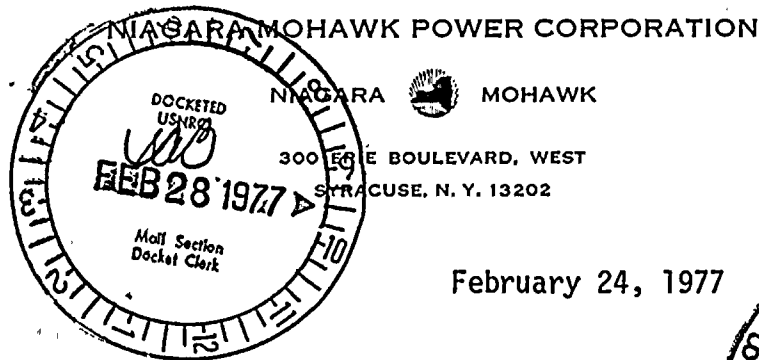
EXTERNAL DISTRIBUTION

CONTROL NUMBER

L.PDR: OSWEGO, N.Y.	NAT. LAB:	BROOKHAVEN NAT. LAB.
TIC:	REG V.IE	ULRIKSON (ORNL)
NSIC:	LA PDR	
ASLB:	CONSULTANTS:	
ACRS 16 CYS HOLDING/SENT	CAT. 3	

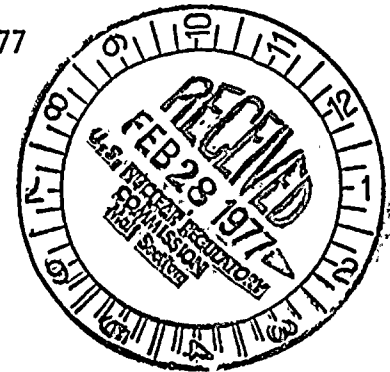
2049





February 24, 1977

Director of Nuclear Reactor Regulation
Attn: Mr. Karl R. Goller, Assistant Director
Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555



Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Gentlemen:

Your February 4, 1977 letter requested a commitment to install additional instrumentation systems to monitor drywell to torus ΔP and torus water level. Additionally, it was requested Niagara Mohawk commit to provide appropriate Technical Specification changes related to this instrumentation.

In response, Niagara Mohawk will install torus ΔP and water level instrumentation to meet the requirements of the Nuclear Regulatory Commission staff technical position by the end of our planned Spring 1977 refueling outage. However, because of inadequate lead time, this instrumentation will not fully comply with 10CFR50 Appendix B criteria.

Prior to startup, Niagara Mohawk will propose appropriate Technical Specification changes related to this instrumentation.

Sincerely,

NIAGARA MOHAWK POWER CORPORATION

GERALD K. RHODE
Vice President - Engineering

2049

