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50-220

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DOCDATE: 02/14/78  
DATE RCVD: 02/21/78

DOCTYPE: LETTER NOTARIZED: NO  
SUBJECT:

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LTR 1 ENCL 1

ADVISING THAT CLARIFICATION OF ACTION PLAN RE DESCRIPTION OF  
SPECIFIC SUPPRESSION POOL TEMPERATURE TRANSIENT ANALYSES CAN BEST  
BE RESOLVED BY A MEETING WITH GE, APPLICANT AND NRC STAFF AT STAFFS  
CONVENIENCE.

PLANT NAME: NINE MILE PT - UNIT 1

REVIEWER INITIAL: XBT  
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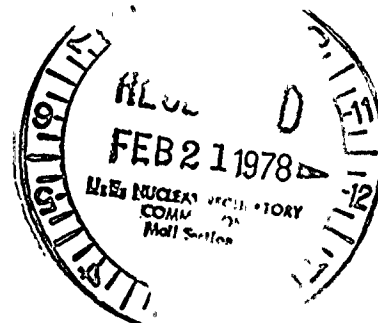
\*\*\*\*\* THE END \*\*\*\*\*

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February 14, 1978

Director of Nuclear Reactor Regulation  
Attn: Mr. George Lear, Chief  
Operating Reactors Branch #3  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555



Re: Nine Mile Point Unit 1  
Docket No. 50-220  
DPR-63

Gentlemen:

Our letter of January 6, 1978 indicated that we would supply an action plan describing specific suppression pool temperature transient analyses to be performed for Nine Mile Point Unit 1 and an appropriate schedule. Also, it stated that items which needed clarification would be identified.

As discussed previously with Mr. Nowicki of your staff, it is our belief that necessary clarifications would best be resolved by discussion between the Nuclear Regulatory Commission staff, Niagara Mohawk Power Corporation, and our reactor supplier, General Electric. In this regard, both Niagara Mohawk Power Corporation and General Electric will be available to meet at your offices at your earliest convenience.

Niagara Mohawk Power Corporation will provide the requested suppression pool temperature transient analyses seven months after resolution of the assumption to be used in the calculations.

Very truly yours,

NIAGARA MOHAWK POWER CORPORATION

*Donald P. Dise*

Donald P. Dise  
Vice President-Engineering

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MGM/szd

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CONTROL DESK

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U.S. NRC  
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