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January 19, 2017

10 CFR 50.90

GO2-17-022

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Subject: **COLUMBIA GENERATING STATION, DOCKET NO. 50-397
SUPPLEMENT TO LICENSE AMENDMENT REQUEST TO REVISE
TECHNICAL SPECIFICATIONS TO ADOPT TSTF-522 REVISION 0**

Reference: 1. Letter GO2-16-047 from W. G. Hettel (Energy Northwest) to NRC:
"License Amendment Request to Revise Technical Specifications to
Adopt TSTF-522 Revision 0," dated March 3, 2016 (ADAMS Accession
No. ML16067A390)
2. Letter from L. John Klos (NRC) to M. E. Reddemann (Energy Northwest):
"Columbia Generating Station – Issuance of Amendment RE: Adoption
of Technical Specification Task Force traveler TSTF-425, Revision 3
(CAC No. MF6042)," dated November 3, 2016 (ADAMS Accession No.
ML16253A025)

Dear Sir or Madam:

By letter dated March 3, 2016 (Reference 1), Energy Northwest submitted a license amendment request (LAR), to adopt TSTF-522 Revision 0, for Columbia Generating Station (Columbia) to revise the technical specification (TS) requirements to operate ventilation systems with charcoal filters for 10 hours each month. Subsequent to submitting this LAR, Energy Northwest received amendment 238 (Reference 2) to Columbia's operating license and TS which moved certain surveillance requirement (SR) frequencies to an owner controlled Surveillance Frequency Control Program (SFCP).

Amendment 238 (Reference 2) moved the 31 day SR frequency to the SFCP for both TS SR 3.6.4.3.1 and 3.7.3.1.

This supplement modifies the description of change in Reference 1 LAR to adopt TSTF-522 Revision 0 in the following manner: the proposed change revises the TS operation of the ventilation system to 15 minutes at a frequency controlled in accordance with the Surveillance for TS SR 3.6.4.3.1 and 3.7.3.1. Markups and clean pages of these changes are provided in Attachments 1 and 2 respectively.

The No Significant Hazards Consideration Determination (NSHCD) technical conclusions provided in the original submittal remain valid.

This letter and its attachments contain no regulatory commitments.

If you should have any questions regarding this submittal, please contact Mr. R. M. Garcia, (509) 377-8463.

I declare under penalty of perjury that the foregoing is true and correct. Executed on 19TH day of JANUARY, 2017.

Respectfully,



W. G. Hettel
Vice President, Operations

Attachments: As stated.

cc: NRC Region IV Administrator
NRC NRR Project Manager
NRC Sr. Resident Inspector - 988C
CD Sonoda - BPA/1399 (email)
WA Horin - Winston & Strawn (email)
RR Cowley - WDOH (email)
EFSEC @utc.wa.gov (email)

PROPOSED TECHNICAL SPECIFICATIONS CHANGES (MARK-UPS)

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ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
E. Two SGT subsystems inoperable during OPDRVs.	E.1 Initiate action to suspend OPDRVs.	Immediately

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.6.4.3.1	Operate each SGT subsystem for \geq 10 15 continuous hours minutes with heaters operating.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.3.2	Perform required SGT filter testing in accordance with the Ventilation Filter Testing Program (VFTP).	In accordance with the VFTP
SR 3.6.4.3.3	Verify each SGT subsystem actuates on an actual or simulated initiation signal.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.3.4	Verify each SGT filter cooling recirculation valve can be opened and the fan started.	In accordance with the Surveillance Frequency Control Program

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.7.3.1	Operate each CREF subsystem for \geq 10 15 continuous hours minutes with the heaters operating.	In accordance with the Surveillance Frequency Control Program
SR 3.7.3.2	Perform required CREF filter testing in accordance with the Ventilation Filter Testing Program (VFTP).	In accordance with the VFTP
SR 3.7.3.3	Verify each CREF subsystem actuates on an actual or simulated initiation signal.	In accordance with the Surveillance Frequency Control Program
SR 3.7.3.4	Perform required CRE unfiltered air inleakage testing in accordance with the Control Room Envelope Habitability Program.	In accordance with the Control Room Envelope Habitability Program

PROPOSED TECHNICAL SPECIFICATION PAGES (CLEAN)

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Page 3.7.3-3

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
E. Two SGT subsystems inoperable during OPDRVs.	E.1 Initiate action to suspend OPDRVs.	Immediately

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.6.4.3.1	Operate each SGT subsystem for ≥ 15 continuous minutes with heaters operating.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.3.2	Perform required SGT filter testing in accordance with the Ventilation Filter Testing Program (VFTP).	In accordance with the VFTP
SR 3.6.4.3.3	Verify each SGT subsystem actuates on an actual or simulated initiation signal.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.3.4	Verify each SGT filter cooling recirculation valve can be opened and the fan started.	In accordance with the Surveillance Frequency Control Program

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.7.3.1	Operate each CREF subsystem for ≥ 15 continuous minutes with the heaters operating.	In accordance with the Surveillance Frequency Control Program
SR 3.7.3.2	Perform required CREF filter testing in accordance with the Ventilation Filter Testing Program (VFTP).	In accordance with the VFTP
SR 3.7.3.3	Verify each CREF subsystem actuates on an actual or simulated initiation signal.	In accordance with the Surveillance Frequency Control Program
SR 3.7.3.4	Perform required CRE unfiltered air inleakage testing in accordance with the Control Room Envelope Habitability Program.	In accordance with the Control Room Envelope Habitability Program