

NRR-PMDAPEm Resource

From: Williams, Shawn
Sent: Tuesday, October 11, 2016 5:32 AM
To: 'gkmcelro@southernco.com'
Cc: Coleman, Jamie Marquess
Subject: Joseph M. Farley, Unit 1 and 2: Correction to NRC Letter dated October 3, 2016
Attachments: TS 3.5.5-2 .pdf; TS 3.5.2-2.pdf

Mr. McElroy,

In NRC letter dated October 3, 2016 (ADAMS Accession No. ML 16272A189), "Correction to Amendment Nos. 203 (Unit 1) and 199 (Unit 2)," I had mistakenly attached Technical Specification (TS) page 3.5.2-2 instead of the referenced TS page 3.5.5-2. However, the reference in the October 3, 2016, letter was correct in that the TS page 3.5.5-2 corresponds to Amendment No. 185, (Unit 1), and Amendment No. 180, (Unit 2), that can be found in ADAMS Accession No. ML11167A226, dated July 18, 2011. Attached is the correct TS 3.5.5-2 found in ADAMS Accession No. ML11167A226.

Please disregard TS page 3.5.2-2 attached in the October 3, 2016 letter. The correct TS page 3.5.2-2 corresponds to Amendment No. 200 (Unit 1), and Amendment No. 196 (Unit 2), that can be found in ADAMS Accession No. ML15345A131, dated February 26, 2016, and attached.

Sincerely,
Shawn Williams
Plant Licensing Branch 11-1
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-348 and 50-364

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"Coleman, Jamie Marquess" <JAMIEMCO@SOUTHERNCO.COM>
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TS 3.5.5-2 .pdf	155291	
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Seal Injection Flow
3.5.5

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.5.5.1	<p>-----NOTE-----</p> <p>Not required to be performed until 4 hours after the Reactor Coolant System pressure stabilizes at ≥ 2215 psig and ≤ 2255 psig.</p> <p>Verify manual seal injection throttle valves are adjusted to give a flow within the limits of Figure 3.5.5-1 with the seal water injection flow control valve full open.</p>	In accordance with the Surveillance Frequency Control Program

SURVEILLANCE REQUIREMENTS

SURVEILLANCE			FREQUENCY												
SR 3.5.2.1	<p>-----NOTE-----</p> <p>Only required to be performed for valves 8132A and 8132B when Centrifugal Charging Pump A is inoperable.</p> <p>-----</p> <p>Verify the following valves are in the listed position with power to the valve operator removed.</p> <table><thead><tr><th><u>Number</u></th><th><u>Position</u></th><th><u>Function</u></th></tr></thead><tbody><tr><td>8884, 8886</td><td>Closed</td><td>Centrifugal Charging Pump to RCS Hot Leg</td></tr><tr><td>8132A, 8132B</td><td>Open</td><td>Centrifugal Charging Pump discharge isolation</td></tr><tr><td>8889</td><td>Closed</td><td>RHR to RCS Hot Leg Injection</td></tr></tbody></table>		<u>Number</u>	<u>Position</u>	<u>Function</u>	8884, 8886	Closed	Centrifugal Charging Pump to RCS Hot Leg	8132A, 8132B	Open	Centrifugal Charging Pump discharge isolation	8889	Closed	RHR to RCS Hot Leg Injection	In accordance with the Surveillance Frequency Control Program
<u>Number</u>	<u>Position</u>	<u>Function</u>													
8884, 8886	Closed	Centrifugal Charging Pump to RCS Hot Leg													
8132A, 8132B	Open	Centrifugal Charging Pump discharge isolation													
8889	Closed	RHR to RCS Hot Leg Injection													
SR 3.5.2.2	<p>-----NOTE-----</p> <p>Not required to be met for system vent flow paths opened under administrative control.</p> <p>-----</p> <p>Verify each ECCS manual, power operated, and automatic valve in the flow path, that is not locked, sealed, or otherwise secured in position, is in the correct position.</p>		In accordance with the Surveillance Frequency Control Program												
SR 3.5.2.3	Verify each ECCS pump's developed head at the test flow point is greater than or equal to the required developed head.			In accordance with the Inservice Testing Program											
SR 3.5.2.4	Verify each ECCS automatic valve in the flow path that is not locked, sealed, or otherwise secured in position, actuates to the correct position on an actual or simulated actuation signal.		In accordance with the Surveillance Frequency Control Program												