



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
WASHINGTON, D.C. 20555-0001

October 17, 2016

Mr. Joseph W. Shea
Vice President, Nuclear Licensing
Tennessee Valley Authority
1101 Market Street, LP 3R-C
Chattanooga, TN 37402-2801

**SUBJECT: SEQUOYAH NUCLEAR PLANT, UNITS 1 AND 2 – CORRECTION TO
LICENSE AMENDMENT TO REVISE TECHNICAL SPECIFICATION FOR
ESSENTIAL RAW COOLING WATER SYSTEM ALLOWED COMPLETION
TIME (CAC NOS. MF7450 AND MF7451)**

Dear Mr. Shea:

On September 30, 2016, the U.S. Nuclear Regulatory Commission issued Amendment No. 336 to Renewed Facility Operating License (RFOL) No. DPR-77, and Amendment No 329 to RFOL No. DPR-79, for the Sequoyah Nuclear Plant, Units 1 and 2, respectively. The amendments consisted of changes to the RFOLs and Technical Specifications (TSs) in response to your application dated March 11, 2016, as supplemented by letters dated May 31, and July 22, 2016. These amendments revised the TSs for Essential Raw Cooling Water System Allowed Completion Time.

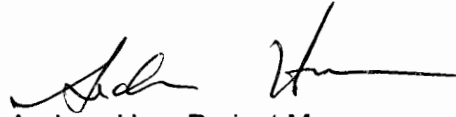
After issuance, it came to our attention that TS page number 3.7.8-2 for Unit 2, was incorrectly numbered. Please replace the incorrect page with the enclosed corrected page.

J. Shea

- 2 -

Thank you for bringing this matter to our attention. We regret any inconvenience this may have caused. If you have any questions, please call me at (301) 415-8480.

Sincerely,

A handwritten signature in black ink, appearing to read 'Hon', is written over a horizontal line.

Andrew Hon, Project Manager
Plant Licensing Branch II-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-327 and 50-328

Enclosure:
Corrected TS Page for Unit 2

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ENCLOSURE

Corrected page 3.7.8-2

for Amendment No. 329 to DPR-79

<p>B. One ERCW System train inoperable for reasons other than Condition A.</p>	<p>B.1 -----NOTES-----</p> <ol style="list-style-type: none"> 1. Enter applicable Conditions and Required Actions of LCO 3.8.1, "AC Sources - Operating," for emergency diesel generator made inoperable by ERCW System. 2. Enter applicable Conditions and Required Actions of LCO 3.4.6, "RCS Loops - MODE 4," for residual heat removal loops made inoperable by ERCW System. <p>-----</p> <p>Restore ERCW System train to OPERABLE status.</p>	<p>72 hours</p>
<p>C. Required Action and associated Completion Time of Condition A or B not met.</p>	<p>C.1 Be in MODE 3.</p> <p><u>AND</u></p> <p>C.2 Be in MODE 5.</p>	<p>6 hours</p> <p>36 hours</p>

J. Shea

- 2 -

Thank you for bringing this matter to our attention. We regret any inconvenience this may have caused. If you have any questions, please call me at (301) 415-8480.

Sincerely,

/RA/

Andrew Hon, Project Manager
Plant Licensing Branch II-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

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Corrected TS Page for Unit 2

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