

10 CFR 50.90

June 16, 2016

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

R.E. Ginna Nuclear Power Plant
Renewed Facility Operating License No. DPR-18
NRC Docket No. 50-244

Subject: Supplement No. 2 to Application for Technical Specification Change Regarding Risk-Informed Justification for the Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program (Adoption of TSTF-425, Revision 3) Supplemental Information Regarding TSTF-425 License Amendment Request

- References::
1. Letter from James Barstow (Exelon) to U.S. Nuclear Regulatory Commission, dated June 4, 2015, Application for Technical Specification Change Regarding Risk-Informed Justification for the Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program (Adoption of TSTF-425, Revision 3).
 2. Letter from James Barstow (Exelon) to U.S. Nuclear Regulatory Commission, dated October 2, 2015, "Supplemental Information Regarding TSTF-425 License Amendment Request."

On June 4, 2015, Exelon submitted a license amendment request (Reference 1) for the Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program (Adoption of Technical Specification Task Force-425, Revision 3). (TSTF-425)

On October 2, 2015, Exelon submitted a Supplement to Reference 1 to incorporate into the Surveillance Frequency Control Program (SFCP) newly approved Surveillance Requirements (SRs) by the issuance of Amendment 118 (Adoption of TSTF-523 - Gas Accumulation).

While preparing camera ready pages for the issuance of TSTF-425, Exelon identified two inadvertent omissions in the revised marked-up pages included in Reference 2. Specifically, SR 3.5.2.1 on page 3.5.2-2, the 12 hours frequency should have been crossed out and the INSERT 1 box added as it was marked in the original submittal. Similarly, SR 3.6.6.11 on page 3.6.6-3, the INSERT 1 box should have been added as it was included in the original submittal.

Attachment 1 contains the corrected pages.

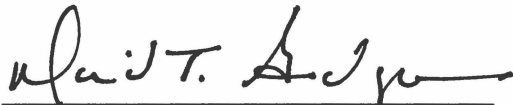
Exelon has reviewed the information supporting a finding of No Significant Hazards consideration provided to the NRC in Reference 1. The additional information provided in this letter does not affect the bases for concluding that the proposed license amendment does not involve a significant hazards consideration. Furthermore, the additional information provided in this letter does not affect the bases for concluding that neither an environmental impact statement nor an environmental assessment needs to be prepared in connection with the proposed amendment.

No regulatory commitments are contained in this letter.

If you should have any questions regarding this submittal, please contact Enrique Villar at 610-765-5736.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 16th day of June 2016.

Respectfully,

A handwritten signature in black ink, appearing to read "David T. Gudger", is written over a horizontal line.

David T. Gudger
Manager - Licensing & Regulatory Affairs
Exelon Generation Company, LLC

Attachments: 1. Corrected Technical Specifications Pages

cc:	USNRC Region I Regional Administrator	w/attachments
	USNRC Senior Resident Inspector – Ginna	"
	USNRC Project Manager, NRR – Ginna	"
	A. L. Peterson, NYSERDA	"

ATTACHMENT 1

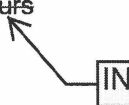

Supplement No. 2 to License Amendment Request

**R.E. Ginna Nuclear Power Plant
Docket No. 50-244**







**Application for Technical Specification Change Regarding Risk-Informed Justification for the Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program
(Adoption of TSTF-425, Revision 3)**

Corrected Technical Specifications Pages

SURVEILLANCE REQUIREMENTS

SURVEILLANCE			FREQUENCY	
SR 3.5.2.1	Verify the following valves are in the listed position.		12 hours 	
	<u>Number</u>	<u>Position</u>		<u>Function</u>
	825A	Open		RWST Suction to SI Pumps
	825B	Open		RWST Suction to SI Pumps
	826A	Closed		BAST Suction to SI Pumps
	826B	Closed		BAST Suction to SI Pumps
	826C	Closed		BAST Suction to SI Pumps
	826D	Closed		BAST Suction to SI Pumps
	851A	Open		Sump B to RHR Pumps
	851B	Open		Sump B to RHR Pumps
	856	Open		RWST Suction to RHR Pumps
	878A	Closed		SI Injection to RCS Hot Leg
	878B	Open		SI Injection to RCS Cold Leg
	878C	Closed		SI Injection to RCS Hot Leg
	878D	Open		SI Injection to RCS Cold Leg
	896A	Open		RWST Suction to SI and Containment Spray
	896B	Open		RWST Suction to SI and Containment Spray
SR 3.5.2.2	-----NOTE-----		31 days 	
	Not required to be met for system vent flow paths opened under administrative control.			
	Verify each ECCS manual, power operated, and automatic valve in the flow path, that is not locked, sealed, or otherwise secured in position, is in the correct position.			

CS, CRFC, and NaOH Systems
3.6.6

SURVEILLANCE		FREQUENCY
SR 3.6.6.10	Verify each automatic CS valve in the flow path that is not locked, sealed, or otherwise secured in position actuates to the correct position on an actual or simulated actuation signal.	24 months  <div>INSERT 1</div>
SR 3.6.6.11	Verify each CS pump starts automatically on an actual or simulated actuation signal.	24 months  <div>INSERT 1</div>
SR 3.6.6.12	Verify each CRFC unit starts automatically on an actual or simulated actuation signal.	24 months  <div>INSERT 1</div>
SR 3.6.6.13	Verify each automatic NaOH System valve in the flow path that is not locked, sealed, or otherwise secured in position actuates to the correct position on an actual or simulated actuation signal.	24 months  <div>INSERT 1</div>
SR 3.6.6.14	Verify spray additive flow through each eductor path.	5 years  <div>INSERT 1</div>
SR 3.6.6.15	Verify each spray nozzle is unobstructed.	Following maintenance which could result in nozzle blockage <div>INSERT 1</div>
SR 3.6.6.16	Verify CS locations susceptible to gas accumulation are sufficiently filled with water.	31 days  <div>INSERT 1</div>