



Tennessee Valley Authority, 1101 Market Street, Chattanooga, Tennessee 37402

CNL-16-008

May 26, 2016

10 CFR 50.4

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555-0001

Browns Ferry Nuclear Plant, Units 1, 2, and 3
Renewed Facility Operating License Nos. DPR-33, DPR-52, and DPR-68
NRC Docket Nos. 50-259, 50-260, and 50-296

Subject: **Browns Ferry Nuclear Plant, Units 1, 2, and 3 - Update on Progress of Facility Modifications for MSIV Leak Rate**

- References:
1. TVA letter to NRC, CNL-15-070, "Browns Ferry Nuclear Plant, Units 1, 2, and 3 - Withdrawal of Proposed Technical Specification Change to Revise the Leakage Rate Through MSIVs - TS-485," dated May 29, 2015 (ML15159B009)
 2. TVA letter to NRC, CNL-15-123, "Updated Reply to Notice of Violation; EA-11-252; and Follow-up to 10 CFR 50.9, 'Completeness and accuracy of information,' Notification," dated July 15, 2015 (ML15198A353)

In Reference 1, Tennessee Valley Authority (TVA) withdrew a license amendment request (LAR) for the Browns Ferry Nuclear Plant (BFN) Units 1, 2, and 3. The LAR had proposed making the primary alternate leakage (ALT) pathway become the secondary pathway and the secondary pathway would become the credited primary ALT pathway. Additionally, the individual leakage and combined leakage rates through each MSIV would be decreased.

Reference 1 was submitted to the NRC to resolve a non-conforming/degraded condition related to the ALT pathway. In Reference 2, TVA informed the Nuclear Regulatory Commission (NRC) that to resolve the non-conforming/degraded condition, TVA would perform facility and licensing basis modifications such that the current licensing basis dose calculations would remain valid. Additionally, in Reference 1 TVA committed to provide the NRC with an annual status of the progress towards resolving the non-conformance beginning one year from the date of Reference 1 and continuing until the non-conformance has been resolved.

Accordingly, the first annual update of progress of facility modifications is provided below.

As described in Enclosure 2 of Reference 2, the proposed facility modifications are as follows.

1. "The main steam line (MSL) drain valves FCV-1-168, -1-169, -1-170, and 1-171 will either be replaced with fail-open Air Operated Valves (AOVs) with the same valve open control logic for turbine speed < 1700 rpm or the motor operated valve (MOV) breakers will be locked in the open position or these drain valves will be removed. Thus, an open 2" flow path will be assured.
2. MOV FCV-1-58 will be replaced with a fail-open flow control valve. A second valve will be added in a parallel line around FCV-1-58 to avoid single point vulnerability (SPV) in the event that offsite power is not lost during the LOCA.
3. TVA will ensure, by design output, that FCV-1-57 is open and that the motive power is removed when the Unit is in Modes 1, 2 or 3."

Engineering analyses and creation of the associated design change packages are in progress.

Date When Full Compliance Will be Achieved

The current target schedule for modifying each of the BFN units is during the following outages:

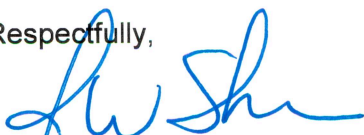
Unit 3: U3R18 Spring 2018
Unit 1: U1R12 Fall 2018
Unit 2: U2R20 Spring 2019¹

There are no changes to the existing compensatory measures described in Reference 2.

Therefore, if the above target schedule is maintained, full compliance will be achieved following the U2R20 outage scheduled for Spring 2019.

Should you have any questions concerning this submittal, please contact J. L. Paul, Nuclear Site Licensing Manager, at (256) 729-2636.

Respectfully,



J. W. Shea
Vice President, Nuclear Licensing

cc: See Page 3

¹ In Enclosure 2 of Reference 2, TVA stated that the modifications for Unit 2 would be completed by March 2017, which was the scheduled date for the U2R19 outage. However, in Enclosure 2 of Reference 2, TVA indicated the possibility that it may be premature to implement the modifications on BFN Unit 2 during the U2R19 outage and that they may be implemented during the next scheduled outage (i.e., U2R20).

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cc:

NRC Regional Administrator - Region II
NRC Senior Resident Inspector - Browns Ferry Nuclear Plant
NRR Project Manager - Browns Ferry Nuclear Plant