
RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION

APR1400 Design Certification

Korea Electric Power Corporation / Korea Hydro & Nuclear Power Co., LTD

Docket No. 52-046

RAI No.: 268-8308
SRP Section: SRP 19
Application Section: 19
Date of RAI Issued: 10/22/2015

Question No. 19-12

10 CFR 52.47(27) requires that a standard design certification applicant provide a description of the design specific probabilistic risk assessment (PRA) and the results. Standard Review Plan (SRP) Chapter 19, Revision 3 (Draft), "Design-Specific PRA (PRA for Non-Power Modes of Operation)" states that, "Given that shutdown risk may be highly outage-specific, the staff reviews the shutdown PRA insights to confirm that operational assumptions used to develop an average shutdown model (e.g., use of nozzle dams, outage schedule, containment status, procedural requirements) have been clearly documented in the FSAR." The Shutdown Evaluation Report, Section 2.8.3.2.1, Level, states, "Four unique sets of instruments are provided for the measurement of level during RCS drain down and reduced inventory operations. These instruments make up the refueling water level indication system (RWLIS)." The first set of instruments is a pair of wide-range, pressure differential (dP)-based level sensors. These sensors are provided to measure the level between the pressurizer (PZR) and the bottom of the hot leg during drain-down operations. Another pair of dP-based level sensors is used to determine reactor coolant system (RCS) water level once it is within the reactor vessel (RV). These narrow-range level sensors function to measure level between the direct vessel injection (DVI) nozzle and the bottom of the hot leg. The Ultrasonic level measurement system measures from twenty percent to one hundred percent of the hotleg level. During a loss of shutdown cooling at reduced inventory conditions, it is not clear whether the operator reviews all three level indicators. If the RCS is vented via the pressurizer manway, and decay heat removal (DHR) is lost, RCS heatup and re-pressurization could result in hot leg inventory being swept into the pressurizer. For the wide-range level indication that is tapped into the pressurizer, in this condition, level indication could read erroneously high. However, the other two sets of narrow range indication should still be accurate. The staff requests additional information in the design control document (DCD) on how this condition has been accounted for in the post-initiator, human error probabilities (HEPs).

Response

The normal and emergency procedures are written to utilize the best available indications for safe plant operation. According to the Shutdown Evaluation Report section 2.3.3.1.a and the normal operating procedures for the APR1400, the operators will use the narrow range instruments during draindown and mid-loop operations.

The APR1400 HRA credits primary system level indication in several recovery actions, during draindown or mid-loop operations, with the Reactor Coolant System vented (i.e., not intact). Since the operating procedures specify that the narrow range instruments are the primary indicators during these plant operating states, the operators will implicitly continue to use these indications during any accident recovery. The HRA does not specify the narrow range level transmitters, but implicitly credits procedural compliance in instrument use.

In addition, the APR1400 Emergency Operating Guideline DIAGNOSTIC ACTIONS, Section 6.0 states that

“All available indications should be used to aid in evaluating plant conditions since the accident may cause irregularities in a particular instrument reading. Instrumentation readings must be corroborated when one or more confirmatory indications are available.”

This requirement ensures that the operators will utilize the narrow range indications during any event that could potentially have an erroneously high wide range level indication. The wide range indicators will be used only in a confirmatory role but will not override the narrow range as the primary indicators.

Impact on DCD

The DCD will be revised as shown in Attachment.

Impact on PRA

There is no impact on the PRA.

Impact on Technical Specifications

There is no impact on the Technical Specifications.

Impact on Technical/Topical/Environmental Reports

There is no impact on Technical/Topical/Environmental Report.

APR1400 DCD TIER 2

Operator actions for responses to events that occur in TS Modes 4, 5, or 6 are summarized in the following groups:

- a. Actions to restore SCS
- b. Actions to provide reasonable assurance of secondary cooling
- c. Actions to initiate feed and bleed cooling
- d. Actions to isolate RCS leakage and restore inventory
- e. Actions to align the AAC power source

The time available to perform each of these categories of actions varies with POS. As a result, the HEPs for each event also vary with POS. Some actions are not applicable to all initiators and timing can be affected by specific initiating events. For example, actions to isolate RCS leakage and restore inventory are not applicable to loss of SCS initiating events.



insert A in next

19.1.6.1.1.7 Systems Analysis

The following summarizes differences in LPSD PRA system models versus at-power PRA modeling:

- a. Safety Injection System
 - 1) The SITs are isolated in the late POS 2 (TS Mode 3) and below. They are considered unavailable during all of POS 3 through POS 13.
 - 2) Manual actuation of the SIPs is assumed to be required in Mode 4 (POS 3) and below. Automatic actuation is not credited.
- b. Shutdown Cooling System
 - 1) The system is modeled as aligned for shutdown with one train in operation and one train on standby.
 - 2) No maintenance is performed on the SCS when operation of the system is required.

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As another example, the normal operating procedures direct the operators to utilize the narrow range primary system level indicators during draindown and mid-loop operations. The operators will therefore use these same indications to recover from a loss of decay heat removal, which will minimize the impact of potentially erroneous wide range indications that occur following an unplanned heatup of the primary system. The APR1400 HRA does not specify the specific instrument channels but it does reflect the primary indicators used in the procedures for each credited action