

EXPORT LICENSE

NRC FORM 250P
(12/10)

United States of America
 Nuclear Regulatory Commission
 Washington, D.C. 20555

NRC LICENSE NO.: **PXB208.00**

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NRC DOCKET NO.: **11006226**LICENSE EXPIRES: **March 31, 2018**

Pursuant to the Atomic Energy Act of 1954, as amended, and the regulations issued by the Nuclear Regulatory Commission (NRC) pursuant thereto, and in reliance on statements and representations heretofore made by the applicant/licensee, this license is hereby issued authorizing the licensee to export the byproduct materials listed below, subject to the terms and conditions herein. This license is only valid if the licensee or 'Other Party(ies) to Export' maintain the requisite NRC or Agreement State domestic license(s).

LICENSEE

Halliburton Energy Services, Inc.
 Attn: DJ Johnson
 3000 N. Sam Houston Parkway E.
 Houston, TX 77032

APPLICANT'S REFERENCE: **HES3195**

ULTIMATE FOREIGN CONSIGNEE(S)

Oil India Limited
 P.O. Duliajan, Dibrugarh
 Assam
 India
 786602

(Logging and Perforating)

INTERMEDIATE CONSIGNEE(S) IN FOREIGN COUNTRY(IES)

Oil India Limited
 Calcutta Branch
 ICC Building 4, India Exchange Place 4th Floor
 Kolkata, West Bengal
 India
 700001

(Forward shipment to end user location)

OTHER PARTY(IES) TO EXPORT

See Page 3COUNTRY(IES) OF ULTIMATE DESTINATION: **India**

**CONDITIONS, NOTES, AND DESCRIPTIONS OF 10 CFR PART 110, APPENDIX P,
 BYPRODUCT AND SOURCE MATERIALS TO BE EXPORTED**

(NOTE: SEE PAGE 2 FOR DEFINITIONS OF CATEGORY 1 AND CATEGORY 2)

Export of specified quantities of Am-241/Be, Am-241, Cs-137, and Th-232, contained in sealed sources for oil and gas exploration to India, is authorized. When combined for shipping, these sources may aggregate to a Category 2 quantity. **See Page 3 for total number of sources and maximum activity levels for each source.**

Licensee is responsible for compliance with all applicable export, and other domestic regulatory requirements, including all terms and conditions of domestic material possession licenses. Licensee, if not already submitted with your application, must submit information required by 10 CFR § 110.32(d) and pertinent documentation required by 10 CFR § 110.32(g) at least **24 hours prior to shipment**. See Page 2 for Mandatory Advanced Notifications.

Licensee shall submit by February 1 of each year one copy of a report of all americium shipments (under this license or under a general license) during the previous calendar year required by 10 CFR § 110.54(b). The report must include: (1) a description of the material, including quantity; (2) approximate shipment dates; and (3) a list of recipient countries, end users, and intended use keyed to the items shipped.

License expiration date is based upon established limits.

Neither this license nor any right under this license shall be assigned or otherwise transferred in violation of the provisions of the Atomic Energy Act of 1954, as amended.

This license is subject to the right of recapture or control by Section 108 of the Atomic Energy Act of 1954, as amended, and to all of the other provisions of said Acts, now or hereafter in effect and to all valid rules and regulations of the NRC.

THIS LICENSE IS INVALID UNLESS SIGNED BELOW
 BY AUTHORIZED NRC REPRESENTATIVE

NAME AND TITLE:

Geoffrey B. Miller
 Geoffrey B. Miller, Acting Director
 Office of International Programs

DATE OF ISSUANCE: **April 11, 2016**

EXPORT LICENSE

MANDATORY ADVANCED NOTIFICATIONS PER 10 CFR PART 110.50(c)

The following Prior Shipment Notifications must be made to both the NRC and, in case of exports, the government of the importing country in advance of each shipment:

Advanced Notifications to the NRC are to be emailed to hoo.hoc@nrc.gov (preferred method) or faxed to the NRC at 301-816-5151. In the subject line of the email or on the fax cover page include: "10 CFR 110.50(c) Notification." For technical assistance, use the same e-mail address or call 301-816-5100.

Advanced Notifications to the government of the importing country must be emailed or faxed to the appropriate foreign government authorities. To locate the point-of-contact for international Prior Shipment Notifications see: <http://www-ns.iaea.org/downloads/rw/imp-export/import-export-contact-points.pdf>. In the subject line of the email or on the fax cover page include: "NOTIFICATION TO THE IMPORTING STATE PRIOR TO SHIPMENT OF CATEGORY 1 OR 2 RADIOACTIVE SOURCES." For technical assistance or for countries not listed, contact the Office of International Programs' export/import staff at 301-415-2344.

Table 1: Appendix P to Part 110 Category 1 and Category 2 Radioactive Material Threshold Limits

Radioactive Material	Category 1		Category 2	
	Terabequerels (TBq)	Curies (Ci) ¹	Terabequerels (TBq)	Curies (Ci) ¹
Americium-241 (Am-241)	60	1,600	0.6	16
Americium-241/Beryllium (Am-241/Be)	60	1,600	0.6	16
Californium-252 (Cf-252)	20	540	0.2	5.4
Curium-244 (Cm-244)	50	1,400	0.5	14
Cobalt-60 (Co-60)	30	810	0.3	8.1
Cesium-137 (Cs-137)	100	2,700	1.0	27
Gadolinium-153 (Gd-153)	1,000	27,000	10.0	270
Iridium-192 (Ir-192)	80	2,200	0.8	22
Plutonium-238 ² (Pu-238)	60	1,600	0.6	16
Plutonium-239/Beryllium ² (Pu-239/Be)	60	1,600	0.6	16
Promethium-147 (Pm-147)	40,000	1,100,000	400	11,000
Radium-226 ³ (Ra-226)	40	1,100	0.4	11
Selenium-75 (Se-75)	200	5,400	2.0	54
Strontium-90 (Y-90)	1,000	27,000	10.0	270
Thulium-170 (Tm-170)	20,000	540,000	200	5,400
Ytterbium-169 (Yb-169)	300	8,100	3.0	81

Calculation of Shipments Containing Multiple Sources or Radionuclides:

The 'sum of fractions' methodology for evaluating combinations of radionuclides being transported is to be used when import or export shipments contain multiple sources or multiple radionuclides. The threshold limit values used in a sum of the fractions calculation must be the metric values (i.e., TBq).

I. If multiple sources and/or multiple radionuclides are present in an import or export shipment, the sum of the fractions of the activity of each radionuclide must be determined to verify the shipment is less than the Category 1 or 2 limits of Table 1, as appropriate. If the calculated sum of the fractions ratio, using the following equation, is greater than or equal to 1.0, then the import or export shipment exceeds the threshold limits of Table 1 and the applicable security provisions of this part apply.

II. Use the equation below to calculate the sum of the fractions ratio by inserting the actual activity of the applicable radionuclides or of the individual sources (of the same radionuclides) in the numerator of the equation and the corresponding threshold activity limit from the Table 1 in the denominator of the equation. Ensure the numerator and denominator values are in the same units and all calculations must be performed using the TBq (i.e., metric) values of Table 1.

R1 = activity for radionuclides or source number 1

R2 = activity for radionuclides or source number 2

RN = activity for radionuclides or source number n

AR1 = activity limit for radionuclides or source number 1

AR2 = activity limit for radionuclides or source number 2

ARN = activity limit for radionuclides or source number n

$$\sum_{i=1}^n \left[\frac{R_1}{AR_1} + \frac{R_2}{AR_2} + \frac{R_n}{AR_n} \right] \geq 1$$

¹ The values to be used to determine whether a license is required are given in TBq. Curie (Ci) values are provided for practical usefulness only and are rounded after conversion.

² The limits for exports of Pu-238 and Pu-239/Be can be found in § 110.21.

³ Discrete sources of Radium-226.

OTHER PARTY(IES) TO EXPORT (SUPPLIERS) CONTINUED:

Halliburton Export Inc.
3000 N. Sam Houston Parkway E.
Houston, TX 77032

Halliburton Export Inc.
14851 Milner Road
Gate 5, Dock SR1, Bldg. DD
Houston, TX 77032

Halliburton Export Inc.
14804 Morales Gate 3
Doc 108
Houston, TX 77032

(Supplier/Receiving)

(Supplier/Receiving)

(Supplier/Receiving)

SOURCES AUTHORIZED FOR SHIPPING TO INDIA

ISOTOPE	TOTAL MAXIMUM OF ALL SOURCES FOR EACH ISOTOPE IN TBQ	SOURCE STRENGTH IN Curies	TOTAL NUMBER OF SOURCES	END USE
Am-241	1.85E ⁻⁹	50nCi	1	Geographical Exploration, Oil and Gas well Logging
Am-241	1.85 E ⁻⁹	50nCi	1	Geographical Exploration, Oil and Gas well Logging
Cs-137	1.85 E ⁻⁸	500nCi	1	Geographical Exploration, Oil and Gas well Logging
Cs-137	5.92 E ⁻⁸	1600nCi	1	Geographical Exploration, Oil and Gas well Logging
Cs-137	1.85 E ⁻⁸	500nCi	1	Geographical Exploration, Oil and Gas well Logging
Cs-137	6.59 E ⁻²	1.78Ci	1	Geographical Exploration, Oil and Gas well Logging
Cs-137	6.59 E ⁻²	1.78Ci	1	Geographical Exploration, Oil and Gas well Logging
Am-241/Be	0.555	15Ci	1	Geographical Exploration, Oil and Gas well Logging
Am-241/Be	0.555	15Ci	1	Geographical Exploration, Oil and Gas well Logging
Th-232	9.25 E ⁻⁸	2.5uCi	1	Geographical Exploration, Oil and Gas well Logging
Th-232	9.25 E ⁻⁸	2.5uCi	1	Geographical Exploration, Oil and Gas well Logging

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