

Wyoming Oil & Gas Conservation Commission
Office of State Oil and Gas Supervisor
P. O. Box 2640
Casper Wyoming 82602

12. County: **Converse** 9. API Number: **49-009-28544** *(Re-New) gm*

5. Split Estate: ☒ Yes ☐ No
If Split Estate, provide the Form 1A.
Answer Yes, if Surface owner, on disturbed lands, differs at all from Mineral owner.

APPLICATION FOR PERMIT TO: (Submit 1 copy on Fed., 2 on Fee & 3 copies on State Lands)
DRILL ☒ **RE-ENTER/ DEEPEN** ☐ **RENEW OR EXTEND** ☐
1. CBM Well ☐ Injection ☐ Monitor ☐
Oil Well ☒ Single Zone ☐ Directional ☐ These in gray require a separate admin. or Comm. approval.
Gas Well ☐ Strat. Test ☐ Multiple Zone ☒ Horizontal ☒
Disposal ☐ Other: Natural Drift ☐

16. Mineral Ownership: Fee ☒ State ☐ Fed ☒
Mineral Lease #: **WYW055426**
17. Surface Ownership: Fee ☒ State ☐ Fed ☐
0

Yes No 6. **Well Spacing:**
☐ ☒ Does this well conform to Chapter 3, Sec.2?
☐ ☒ Is this well an exception location?

INFORMATION ON THIS PAGE WILL BE RELEASED TO THE PUBLIC.

2. Operator: **Wold Energy Partners, LLC**
3. Address: **1775 Sherman Street, Suite 1700 Denver, CO 80203**

If yes, attach the approval letter.
☒ ☐ Is this well in a spaced or exempted area? *559-15*
If yes, Docket No. or Rule **516-2014**

Contact Person: **Sara Bohl** 3b. Phone Number: **303-831-0575** Email: **sbohl@woldoil.com**

7. Unit Name - Unit Number: (for committed lands only)
NA NA

4. Location, (quarter-quarter and footages):
Surface (SHL): **SWSW** 252' FSL 300' FWL 11. Section, Township & Range, Lot, TR (SHL):
Lot 13 sec. 23, T. 38 N., R. 74 W.
Bottom (BHL): **NENW** 500' FNL 1980' FWL 11a. Section, Township & Range, Lot, TR (BHL):
Lot 3 sec. 14, T. 38 N., R. 74 W.

14. DISTANCE from this well BHL to the nearest unit boundary or uncommitted lands: **500'**

Latitude (SHL, NAD 83): **43.244542** Longitude (SHL, NAD 83): **-105.718689** Latitude (BHL, NAD 83): **43.271312** Longitude (BHL, NAD 83): **-105.712376**

15. DISTANCE from this well BHL to the nearest drilling, completed or applied-for well in the same reservoir: **NA**

18. DISTANCE: Is this location less than 350 feet from water supplies, residences, schools, parks, hospitals, churches, businesses or other places where people are known to congregate? No ☒ Yes ☐

10. Reservoir(s): **Frontier**

19. Proposed depth: **22591 MD 12715 TVD** 21. Ungraded Elevation: **5380.0** 21a. Graded Elevation: **5380.0**

13. Field Name: **Unnamed**

8. Well Number and Name: **Manning Fed 14-23-14-3874FH**

SIZE OF HOLE	SIZE OF CASING	Lb/ Foot	API Grade	NEW OR USED	CENTRALIZERS	DEPTH (MD)	Sx of CEMENT (API)	CLASS
13 1/2"	9 5/8"	36	J55	NEW	Yes	3000	1420	LT & G
8 3/4"	7"	29	HCP-110	NEW	Yes	13043	770	LT & G
6-1/8"	4-1/2"	15.1	P-110	NEW	Yes	22591	0	0

Change owner, SHL, Long, Lat & Depth
If proposal is to deepen, give data on present productive zone and proposed new productive zone. Give drilling fluids program.
(NOTE ANY PLANNED OPERATIONS PREVIOUSLY SUBMITTED.)
AAH: 8-2014
Operator plans to drill to drill a vertical hole to the planned KOP. Then may log the open hole back to the surface casing shoe, then drilling a horizontal Frontier well to 22590.47 ft. MD. Completion and stimulation plan will be submitted in a sundry. All operations will be approved by the WO&GCC prior to commencing any operations.
No 92240, 92255
Wold Energy Partners, LLC requests Confidential status on this permit.

WOGCC DATE STAMP
RECEIVED
DEC 15 2014
WYOMING OIL & GAS
CONSERVATION COMMISSION

25. Signed: *Sara Bohl* Title: **Regulatory and Permitting Lead** Date: **12/11/2014**
Name Typed: **Sara Bohl** Phone: **303-831-0575** 20. Type of Bond & No.: **Operator #2460**

Operator: check boxes for included attachments.
☒ Survey Plat ☒ Form 1B ☒ Directional Plan ☒ Offset Water Well Data
☒ Form 1A ☒ Drilling & BOP Plans ☒ Stimulation Completion Plan ☒ Offset Well Data

Conditions of Approval (State Office Use Only):
Notify the Supervisor at least twenty-four (24) hours before all SPUDs and BOP tests by using the API number.
No completion fluids in the Reserve Pit w/o approval.
All stimulations must be approved before completing.

(The space below is for State Office use)
Approved By: *Frank J. Ham*
State Oil and Gas Supervisor
Approval Date: **December 15, 2015**

BWQ OK
Oil based drill cuttings must be tested prior to burial, and an approved contractor must be used for solidification. Water Based pits must be sampled for TPH and SAR prior to burial. Please contact WOGCC 24 hours prior to sampling.

