

50-269/2709287

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

TO:  
N. R. C.

FROM:  
Duke Power Company  
Charlotte, North Carolina  
William O. Parker, Jr.

FILE NUMBER

MONTHLY REPORT

DATE OF DOCUMENT  
11/10/77

DATE RECEIVED  
11/14/77

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DESCRIPTION

Letter trans the following:

ENCLOSURE

Monthly Report for October 1977  
Plant & Component Operability & Availability.  
This Report to be used in preparing Gray Book  
by Plans & Operations.

PLANT NAME:

Oconee Units 1-2-3  
RJL 11/14/77

(1-P)

(9-P)

1 ENCL

FOR ACTION/INFORMATION

MIPC W/2 CYS FOR ACTION

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LPDR: WALHALLASS

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773180126

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.  
VICE PRESIDENT  
STEAM PRODUCTION

November 10, 1977

TELEPHONE: AREA 704  
373-4083

Director  
Office of Management Information  
and Program Control  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

RE: Oconee Nuclear Station  
Docket Nos. 50-269, -270, -287



Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of October, 1977.

Very truly yours,

*William O Parker Jr.*  
William O. Parker, Jr. *Wah*

JAR:ge  
Attachment

cc: Mr. J. P. O'Reilly

773180126

UNIT Oconee Unit 1  
DATE 11/10/77  
DOCKET NO. 50-269  
PREPARED BY J. A. Reavis

OPERATING STATUS

1. REPORTING PERIOD: October 1 THROUGH October 31, 1977  
GROSS HOURS IN REPORTING PERIOD: 745
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2568 NET CAPABILITY  
(MWe-Net): 860
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe-Net) \_\_\_\_\_
4. REASONS FOR RESTRICTION (IF ANY) \_\_\_\_\_
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL

|   | <u>This Month</u> | <u>Year to Date</u> | <u>Cumulative</u> |
|---|-------------------|---------------------|-------------------|
| 5. NUMBER OF HOURS THE REACTOR WAS CRITICAL     | <u>407.2</u>      | <u>4,242.6</u>      | <u>26,358.4</u>   |
| 6. REACTOR RESERVE SHUTDOWN HOURS               | <u>-</u>          | <u>-</u>            | <u>-</u>          |
| 7. HOURS GENERATOR ON-LINE                      | <u>327.0</u>      | <u>4,104.7</u>      | <u>24,068.7</u>   |
| 8. UNIT RESERVE SHUTDOWN HOURS                  | <u>-</u>          | <u>-</u>            | <u>-</u>          |
| 9. GROSS THERMAL ENERGY GENERATED (MWH)         | <u>445,631</u>    | <u>9,325,537</u>    | <u>55,711,248</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH)     | <u>123,670</u>    | <u>3,189,300</u>    | <u>19,312,730</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH)       | <u>103,632</u>    | <u>3,001,103</u>    | <u>18,233,636</u> |
| 12. REACTOR SERVICE FACTOR                      | <u>54.7</u>       | <u>58.2</u>         | <u>70.0</u>       |
| 13. REACTOR AVAILABILITY FACTOR                 | <u>43.9</u>       | <u>58.1</u>         | <u>66.3</u>       |
| 14. UNIT SERVICE FACTOR                         | <u>43.9</u>       | <u>56.3</u>         | <u>63.9</u>       |
| 15. UNIT AVILABILITY FACTOR                     | <u>43.9</u>       | <u>56.3</u>         | <u>64.0</u>       |
| 16. UNIT CAPACITY FACTOR (Using Net Capability) | <u>16.2</u>       | <u>47.8</u>         | <u>56.3</u>       |
| 17. UNIT CAPACITY FACTOR (Using Design Mwe)     | <u>15.7</u>       | <u>46.4</u>         | <u>54.6</u>       |
| 18. UNIT FORCED OUTAGE RATE                     | <u>2.7</u>        | <u>25.8</u>         | <u>19.2</u>       |
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)  
None
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

# UNIT SHUTDOWNS

DOCKET NO. 50-269  
UNIT NAME Oconee Unit 1  
DATE 11/10/77

REPORT MONTH October, 1977

| NO.   | DATE     | TYPE<br>F-FORCED<br>S-SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING DOWN<br>THE REACTOR (2) | CORRECTIVE ACTIONS/COMMENTS                                    |
|---|----------|---------------------------------|---------------------|------------|---|--|
| 15  | 77/10/01 | S                               | 87.40               | B          | 4   | Continuation of outage for steam generator maintenance.        |
| 16  | 77/10/04 | S                               | 236.60              | B          | 4   | Outage continued to correct reactor coolant pump seal leakage. |
| 17  | 77/10/14 | S                               | 85.05               | B          | 4   | Zero power physics testing                                     |
| 18  | 77/10/18 | F                               | 8.91                | A          | 3   | Loss of "A" feedwater pump caused trip.                        |
| <div> <div>(1) REASON</div> <div> A-EQUIPMENT FAILURE (EXPLAIN)<br/> B-MAINT. OR TEST.<br/> C-REFUELING<br/> D-REGULATORY RESTRICTION<br/> E-OPERATOR TRAINING AND<br/> LICENSE EXAMINATION<br/> F-ADMINISTRATIVE<br/> G-OPERATIONAL ERROR<br/> (EXPLAIN)<br/> H-OTHER (EXPLAIN) </div> </div> <div> <div>(2) METHOD</div> <div> 1-MANUAL<br/> 2-MANUAL<br/> SCRAM<br/> 3-AUTOMATIC<br/> SCRAM<br/> 4-Other </div> </div> |          |                                 |                     |            |   |  |

## SUMMARY:

One major outage this month.

DOCKET NO. 50-269  
 UNIT Oconee Unit 1  
 DATE 11-10-77

### AVERAGE DAILY UNIT POWER LEVEL

MONTH October, 1977

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-net) | DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-net) |
|-----|--|-----|--|
| 1   | -                                      | 17  | -                                      |
| 2   | -                                      | 18  | 61                                     |
| 3   | -                                      | 19  | 293                                    |
| 4   | -                                      | 20  | 309                                    |
| 5   | -                                      | 21  | 287                                    |
| 6   | -                                      | 22  | 217                                    |
| 7   | -                                      | 23  | 208                                    |
| 8   | -                                      | 24  | 212                                    |
| 9   | -                                      | 25  | 286                                    |
| 10  | -                                      | 26  | 290                                    |
| 11  | -                                      | 27  | 296                                    |
| 12  | -                                      | 28  | 318                                    |
| 13  | -                                      | 29  | 579                                    |
| 14  | -                                      | 30  | 625                                    |
| 15  | -                                      | 31  | 627                                    |
| 16  | -                                      |     |  |

#### DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT Sconee Unit 2  
DATE 11/10/77  
DOCKET NO. 50-270  
PREPARED BY J. A. Reavis

OPERATING STATUS

1. REPORTING PERIOD: October 1 THROUGH October 31, 1977  
GROSS HOURS IN REPORTING PERIOD: 745
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2568 NET CAPABILITY  
(MWe-Net): 860
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe-Net) \_\_\_\_\_
4. REASONS FOR RESTRICTION (IF ANY) \_\_\_\_\_
- |   | <u>This Month</u> | <u>Year to Date</u> | <u>Cumulative</u> |
|---|-------------------|---------------------|-------------------|
| 5. NUMBER OF HOURS THE REACTOR WAS CRITICAL     | <u>265.9</u>      | <u>4,372.7</u>      | <u>18,599.7</u>   |
| 6. REACTOR RESERVE SHUTDOWN HOURS               | <u>-</u>          | <u>-</u>            | <u>-</u>          |
| 7. HOURS GENERATOR ON-LINE                      | <u>248.0</u>      | <u>4,264.4</u>      | <u>18,029.9</u>   |
| 8. UNIT RESERVE SHUTDOWN HOURS                  | <u>-</u>          | <u>-</u>            | <u>-</u>          |
| 9. GROSS THERMAL ENERGY GENERATED (MWH)         | <u>415,194</u>    | <u>10,217,804</u>   | <u>42,979,066</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH)     | <u>138,120</u>    | <u>3,459,480</u>    | <u>14,615,086</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH)       | <u>124,827</u>    | <u>3,279,017</u>    | <u>13,863,140</u> |
| 12. REACTOR SERVICE FACTOR                      | <u>35.7</u>       | <u>59.9</u>         | <u>67.5</u>       |
| 13. REACTOR AVAILABILITY FACTOR                 | <u>33.3</u>       | <u>58.7</u>         | <u>65.8</u>       |
| 14. UNIT SERVICE FACTOR                         | <u>33.3</u>       | <u>58.5</u>         | <u>65.4</u>       |
| 15. UNIT AVILABILITY FACTOR                     | <u>33.3</u>       | <u>58.5</u>         | <u>65.4</u>       |
| 16. UNIT CAPACITY FACTOR (Using Net Capability) | <u>19.5</u>       | <u>52.3</u>         | <u>58.5</u>       |
| 17. UNIT CAPACITY FACTOR (Using Design Mwe)     | <u>18.9</u>       | <u>50.7</u>         | <u>56.7</u>       |
| 18. UNIT FORCED OUTAGE RATE                     | <u>66.7</u>       | <u>17.4</u>         | <u>23.6</u>       |
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)  
None
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

# UNIT SHUTDOWNS

DOCKET NO. 50-270

UNIT NAME Oconee Unit 2

DATE 11/10/77

REPORT MONTH October, 1977

| NO.   | DATE     | TYPE<br>F-FORCED<br>S-SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING DOWN<br>THE REACTOR (2) | CORRECTIVE ACTIONS/COMMENTS  |
|---|----------|---------------------------------|---------------------|------------|---|--|
| 10  | 77/10/07 | F                               | 497.00              | A          | 1   | Shutdown to investigate indicated tube leak in "2B" steam generator. |
| <div> <div> (1) REASON<br/> A-EQUIPMENT FAILURE (EXPLAIN)<br/> B-MAINT. OR TEST.<br/> C-REFUELING<br/> D-REGULATORY RESTRICTION<br/> E-OPERATOR TRAINING AND<br/> LICENSE EXAMINATION<br/> F-ADMINISTRATIVE<br/> G-OPERATIONAL ERROR<br/> (EXPLAIN)<br/> H-OTHER (EXPLAIN) </div> <div> (2) METHOD<br/> 1-MANUAL<br/> 2-MANUAL<br/> SCRAM<br/> 3-AUTOMATIC<br/> SCRAM </div> </div> |          |                                 |                     |            |   |  |

## SUMMARY:

One major outage this month.

DOCKET NO. 50-270UNIT Oconee Unit 2DATE 11/10/77**AVERAGE DAILY UNIT POWER LEVEL**MONTH October, 1977

| AVERAGE DAILY POWER LEVEL<br>(MWe-net) |            | AVERAGE DAILY POWER LEVEL<br>(MWe-net) |            |
|--|------------|--|------------|
| DAY                                    |            | DAY                                    |            |
| 1                                      | <u>533</u> | 17                                     | <u>-</u>   |
| 2                                      | <u>516</u> | 18                                     | <u>-</u>   |
| 3                                      | <u>501</u> | 19                                     | <u>-</u>   |
| 4                                      | <u>507</u> | 20                                     | <u>-</u>   |
| 5                                      | <u>510</u> | 21                                     | <u>-</u>   |
| 6                                      | <u>569</u> | 22                                     | <u>-</u>   |
| 7                                      | <u>457</u> | 23                                     | <u>-</u>   |
| 8                                      | <u>-</u>   | 24                                     | <u>-</u>   |
| 9                                      | <u>-</u>   | 25                                     | <u>-</u>   |
| 10                                     | <u>-</u>   | 26                                     | <u>-</u>   |
| 11                                     | <u>-</u>   | 27                                     | <u>-</u>   |
| 12                                     | <u>-</u>   | 28                                     | <u>116</u> |
| 13                                     | <u>-</u>   | 29                                     | <u>527</u> |
| 14                                     | <u>-</u>   | 30                                     | <u>556</u> |
| 15                                     | <u>-</u>   | 31                                     | <u>556</u> |
| 16                                     | <u>-</u>   |  |            |

**DAILY UNIT POWER LEVEL FORM INSTRUCTIONS**

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



UNIT Oconee Unit 3  
DATE 11/10/77  
DOCKET NO. 50-287  
PREPARED BY J. A. Reavis

OPERATING STATUS

1. REPORTING PERIOD: October 1 THROUGH October 31, 1977  
GROSS HOURS IN REPORTING PERIOD: 745
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2568 NET CAPABILITY  
(MWe-Net): 860
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe-Net) \_\_\_\_\_
4. REASONS FOR RESTRICTION (IF ANY) \_\_\_\_\_
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL

|   | <u>This Month</u> | <u>Year to Date</u> | <u>Cumulative</u> |
|---|-------------------|---------------------|-------------------|
| 5. NUMBER OF HOURS THE REACTOR WAS CRITICAL     | <u>506.4</u>      | <u>6,137.3</u>      | <u>19,540.0</u>   |
| 6. REACTOR RESERVE SHUTDOWN HOURS               | <u>-</u>          | <u>-</u>            | <u>-</u>          |
| 7. HOURS GENERATOR ON-LINE                      | <u>491.0</u>      | <u>6,039.5</u>      | <u>19,063.0</u>   |
| 8. UNIT RESERVE SHUTDOWN HOURS                  | <u>-</u>          | <u>-</u>            | <u>-</u>          |
| 9. GROSS THERMAL ENERGY GENERATED (MWH)         | <u>1,111,101</u>  | <u>14,850,262</u>   | <u>45,218,479</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH)     | <u>382,940</u>    | <u>5,154,410</u>    | <u>15,593,854</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH)       | <u>361.647</u>    | <u>4,910,756</u>    | <u>14,844,398</u> |
| 12. REACTOR SERVICE FACTOR                      | <u>68.0</u>       | <u>84.1</u>         | <u>77.5</u>       |
| 13. REACTOR AVAILABILITY FACTOR                 | <u>67.2</u>       | <u>83.0</u>         | <u>77.6</u>       |
| 14. UNIT SERVICE FACTOR                         | <u>65.9</u>       | <u>82.8</u>         | <u>75.6</u>       |
| 15. UNIT AVAILABILITY FACTOR                    | <u>65.9</u>       | <u>82.8</u>         | <u>75.6</u>       |
| 16. UNIT CAPACITY FACTOR (Using Net Capability) | <u>56.5</u>       | <u>78.3</u>         | <u>68.4</u>       |
| 17. UNIT CAPACITY FACTOR (Using Design Mwe)     | <u>54.7</u>       | <u>75.9</u>         | <u>66.4</u>       |
| 18. UNIT FORCED OUTAGE RATE                     | <u>1.9</u>        | <u>14.4</u>         | <u>14.1</u>       |
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:  
December 4, 1977

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

## UNIT SHUTDOWNS

DOCKET NO. 50-287UNIT NAME Oconee Unit 3DATE 11/10/77REPORT MONTH October 1977

| NO. | DATE     | TYPE<br>F-FORCED<br>S-SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING DOWN<br>THE REACTOR (2) | CORRECTIVE ACTIONS/COMMENTS                           |
|-----|----------|---------------------------------|---------------------|------------|---|---|
| 11  | 77/10/13 | F                               | 9.66                | A          | 3   | Indicated loss of DC power to EHC system caused trip. |
| 12  | 77/10/21 | S                               | 244.38              | C          | 1   | Started scheduled refueling outage                    |

## (1) REASON

A-EQUIPMENT FAILURE (EXPLAIN)  
B-MAINT. OR TEST.  
C-REFUELING  
D-REGULATORY RESTRICTION  
E-OPERATOR TRAINING AND  
LICENSE EXAMINATION  
F-ADMINISTRATIVE  
G-OPERATIONAL ERROR  
(EXPLAIN)  
H-OTHER (EXPLAIN)

## (2) METHOD

1-MANUAL  
2-MANUAL  
SCRAM  
3-AUTOMATIC  
SCRAM

## SUMMARY:

Began refueling this month.

DOCKET NO. 50-287UNIT Oconee Unit 3DATE 11/10/77**AVERAGE DAILY UNIT POWER LEVEL**MONTH October 1977

| AVERAGE DAILY POWER LEVEL<br>(MWe-net) |            | AVERAGE DAILY POWER LEVEL<br>(MWe-net) |            |
|--|------------|--|------------|
| DAY                                    |            | DAY                                    |            |
| 1                                      | <u>825</u> | 17                                     | <u>721</u> |
| 2                                      | <u>816</u> | 18                                     | <u>721</u> |
| 3                                      | <u>804</u> | 19                                     | <u>720</u> |
| 4                                      | <u>791</u> | 20                                     | <u>644</u> |
| 5                                      | <u>787</u> | 21                                     | <u>503</u> |
| 6                                      | <u>787</u> | 22                                     | <u>-</u>   |
| 7                                      | <u>786</u> | 23                                     | <u>-</u>   |
| 8                                      | <u>787</u> | 24                                     | <u>-</u>   |
| 9                                      | <u>788</u> | 25                                     | <u>-</u>   |
| 10                                     | <u>787</u> | 26                                     | <u>-</u>   |
| 11                                     | <u>787</u> | 27                                     | <u>-</u>   |
| 12                                     | <u>787</u> | 28                                     | <u>-</u>   |
| 13                                     | <u>349</u> | 29                                     | <u>-</u>   |
| 14                                     | <u>515</u> | 30                                     | <u>-</u>   |
| 15                                     | <u>713</u> | 31                                     | <u>-</u>   |
| 16                                     | <u>721</u> |  |            |

**DAILY UNIT POWER LEVEL FORM INSTRUCTIONS**

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.