UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

December 7, 2015

Mr. Bryan C. Hanson
Senior Vice President
Exelon Generation Company, LLC
President and Chief Nuclear Officer (CNO)
Exelon Nuclear
4300 Winfield Road
Warrenville, IL 60555

SUBJECT: LASALLE COUNTY STATION, UNITS 1 AND 2 - CORRECTION TO AMENDMENTS REVISING THE ULTIMATE HEAT SINK TEMPERATURE LIMIT (CAC NOS. ME9076 AND ME9077)

Dear Mr. Hanson:

By letter dated November 19, 2015, the U.S. Nuclear Regulatory Commission (the Commission) issued Amendment No. 218 to Facility Operating License No. NPF-11 and Amendment No. 204 to Facility Operating License No. NPF-18 for the LaSalle County Station, Units 1 and 2, respectively. The amendment numbers were inadvertently left off the technical specification pages. The replacement technical specification pages are enclosed.

Sincerely,

Joel S. Wiebe, Senior Project Manager
Plant Licensing Branch III-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-373 and 50-374

Enclosure:
Technical Specification pages

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3.7 PLANT SYSTEMS

3.7.3 Ultimate Heat Sink (UHS)

LCO 3.7.3 The Core Standby Cooling System (CSCS) pond shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. CSCS pond inoperable due to sediment deposition or bottom elevation not within limit.	A.1 Restore CSCS pond to OPERABLE status.	90 days
B. Cooling water temperature supplied to the plant from the CSCS pond ≥ 101°F.	B.1 Perform SR 3.7.3.1.	Once per hour
C. Required Action and associated Completion Time of Condition A not met. OR CSCS pond inoperable for reasons other than Condition A.	C.1 Be in MODE 3. AND C.2 Be in MODE 4.	12 hours 36 hours

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.7.3.1	Verify cooling water temperature supplied to the plant from the CSCS pond is within the limits of Figure 3.7.3-1.	In accordance with the Surveillance Frequency Control Program
SR 3.7.3.2	Verify sediment level is ≤ 1.5 ft in the intake flume and the CSCS pond.	In accordance with the Surveillance Frequency Control Program
SR 3.7.3.3	Verify CSCS pond bottom elevation is ≤ 686.5 ft.	In accordance with the Surveillance Frequency Control Program

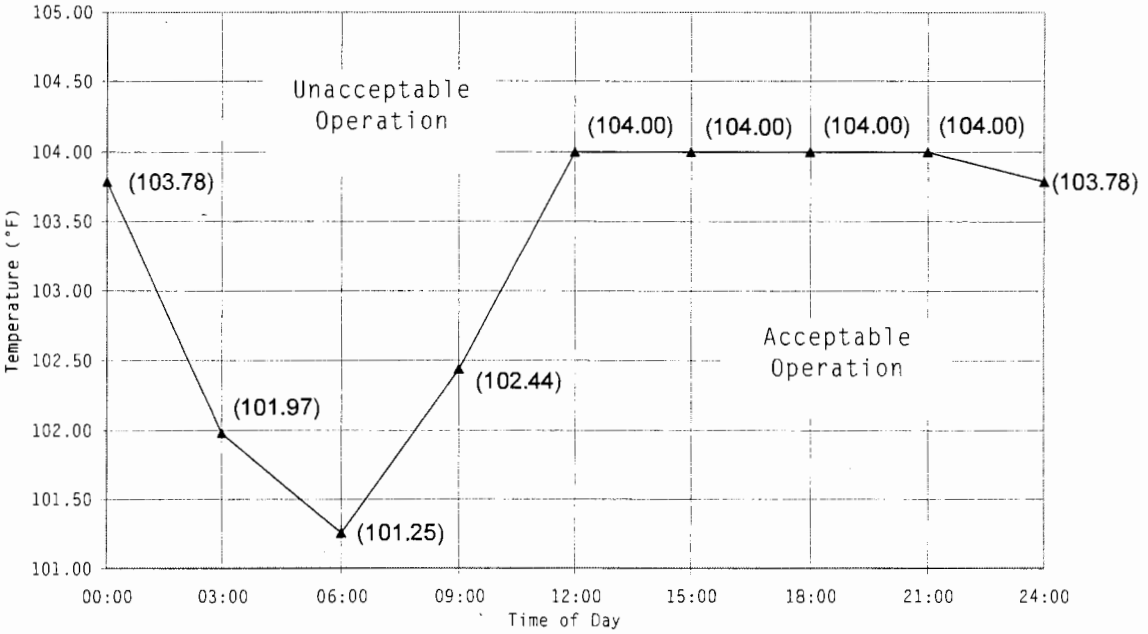

Figure 3.7.3-1 (page 1 of 1)
Temperature of Cooling Water Supplied to the Plant from the CSCS Pond Versus Time of Day Requirements

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