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 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287
 AUTH. NAME AUTHOR AFFILIATION
 SIMMONS, N.C. Duke Power Co.
 MCCRAW, E.O. Duke Power Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for May 1992 for Oconee Nuclear Station. W/920615 ltr.

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DUKE POWER

June 15, 1992

U.S. Nuclear Regulatory Commission
ATTENTION: Document Control Desk
Washington, D.C. 20555

RE: Oconee Nuclear Station
Docket No. 50-269, -270, -287
File: GS-801.01

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of May, 1992.

Very truly yours,

E. O. McCraw, Manager
Operations, Performance & Automation

EOM/sdg
Attachments

xc: Stewart D. Ebnetter
Regional Administrator/Region II
U.S. Nuclear Regulatory Commission
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Atlanta, GA 30323

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Atlanta, GA 30323

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U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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Farmington, CT 06032

Ms. Vickie White
Nuclear Assurance Corporation
6251 Crooked Creek Road
Norcross, GA 30092

P. E. Harmon
Senior Resident Inspector
Oconee Nuclear Station

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R PDR

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U.S. NRC - ONS
June 15, 1992
Page 2

bc: K. S. Canady (EC08H)
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B. J. Horsley - Catawba Contracts - (EC03U)
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R. A. Williams (WC25A) (3)
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M. Pruitt (ONS)
E. C. Fisher (MNS)
B. W. Walsh (PB02L)
S. D. Galloway (CNS)
C. D. Denton (PB05E)
R. L. Gill (WC26A) (File)

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: May 1, 1992-May 31, 1992
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

DOCKET NO 50-269
 DATE June 15, 1992
 COMPLETED BY R.A. Williams
 TELEPHONE 704-373-5987

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	3647.0	165480.0
12. Number Of Hours Reactor Was Critical	485.2	3337.8	126546.4
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	476.4	3317.8	124028.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1198752	8468256	303121054
17. Gross Electrical Energy Generated (MWH)	412126	2928818	104884800
18. Net Electrical Energy Generated (MWH)	389519	2798124	99607867
19. Unit Service Factor	64.0	91.0	75.0
20. Unit Availability Factor	64.0	91.0	75.0
21. Unit Capacity Factor (Using MDC Net)	61.9	90.7	70.2
22. Unit Capacity Factor (Using DER Net)	59.1	86.6	67.9
23. Unit Forced Outage Rate	36.0	9.0	11.0
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - November 26, 1992 - 45 days			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: June 8, 1992
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

OPERATING DATA REPORT

DOCKET NO 50-269
UNIT Oconee 1
DATE June 15, 1992
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH May, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>851</u>	17	<u>843</u>
2	<u>850</u>	18	<u>847</u>
3	<u>850</u>	19	<u>845</u>
4	<u>850</u>	20	<u>845</u>
5	<u>851</u>	21	<u>844</u>
6	<u>850</u>	22	<u>843</u>
7	<u>478</u>	23	<u>840</u>
8	<u>0</u>	24	<u>797</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>686</u>	28	<u>0</u>
13	<u>845</u>	29	<u>0</u>
14	<u>845</u>	30	<u>0</u>
15	<u>848</u>	31	<u>0</u>
16	<u>839</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1992

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 06/15/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-382-5263

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
2	92- 5- 7	F	13.78	A	3		EE	GENERA	TURBINE/REACTOR TRIP DUE TO A CONNECTOR COMING LOOSE ON THE GENERATOR EXCITER FIELD BREAKER
3	92- 5- 8	F	88.75	A	3		HH	PIPEXX	REACTOR TRIP DUE TO ANTICIPATORY TRIP DUE TO FEEDWATER PUMP SUCTION IMPULSE LINE LEAK
6-P	92- 5-12	F	--	B	--		CB	XXXXXX	PRIMARY CHEMISTRY
7-P	92- 5-12	F	--	B	--		CB	XXXXXX	PRIMARY CHEMISTRY
4	92- 5-25	F	165.07	A	1		CB	PUMPXX	REACTOR COOLANT PUMP SEAL LEAKAGE REPAIR

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 6/13/92

NARRATIVE SUMMARY

MONTH: May 1992

Oconee Unit 1 began the month of May operating at 100% full power. The unit operated at 100% full power until 5/7 at 1355 when the unit experienced a reactor/turbine trip due to a connector coming loose on the generator exciter field breaker. During startup on 5/7 at 0342 the reactor tripped from 14% power due to the "1A" main feedwater pump suction line leaking. On 5/11 at 2027 the turbine was placed on-line and power escalation was commenced. During power escalation the unit held at 48% power from 5/12 at 0138 to 0154 for primary system deboration. The unit held at 62% power from 0304 to 0730 for primary system deboration and at 99% power from 1425 to 1800 due to low main feedwater pump suction pressure. The unit reached 100% full power at 1827. The unit operated at 100% full power until 2010 on 5/24 when power reduction was commenced to take the unit off-line for reactor coolant pump seal leakage repairs. The unit was taken off-line on 5/25 at 0256 for reactor coolant pump seal leakage repairs. The unit remained off-line for the remainder of the month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: November 1992
3. Scheduled restart following refueling: January 1993

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 954*
(c) in the ISFSI: 432****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: February 2013***

DUKE POWER COMPANY

DATE: June 15, 1992

Name of Contact: R. A. Williams

Phone: 704-382-5346

* Represents the combined total for Units 1 and 2

** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** Represents the combined total for Units 1,2 and 3

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: May 1, 1992-May 31, 1992
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

DOCKET NO 50-270

DATE June 15, 1992

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	3647.0	155400.0
12. Number Of Hours Reactor Was Critical	711.1	2245.8	121590.8
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	696.8	2216.4	119894.9
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1728768	5548704	290073590
17. Gross Electrical Energy Generated (MWH)	593116	1904634	99016965
18. Net Electrical Energy Generated (MWH)	564826	1809204	94251428
19. Unit Service Factor	93.7	60.8	77.2
20. Unit Availability Factor	93.7	60.8	77.2
21. Unit Capacity Factor (Using MDC Net)	89.7	58.6	70.7
22. Unit Capacity Factor (Using DER Net)	85.7	56.0	68.4
23. Unit Forced Outage Rate	6.3	2.1	9.4
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-270
UNIT Oconee 2
DATE June 15, 1992
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH May, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>845</u>
2	<u>850</u>
3	<u>849</u>
4	<u>849</u>
5	<u>847</u>
6	<u>847</u>
7	<u>844</u>
8	<u>842</u>
9	<u>844</u>
10	<u>840</u>
11	<u>842</u>
12	<u>849</u>
13	<u>848</u>
14	<u>850</u>
15	<u>833</u>
16	<u>6</u>

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
17	<u>456</u>
18	<u>851</u>
19	<u>852</u>
20	<u>852</u>
21	<u>802</u>
22	<u>507</u>
23	<u>0</u>
24	<u>666</u>
25	<u>844</u>
26	<u>844</u>
27	<u>843</u>
28	<u>843</u>
29	<u>843</u>
30	<u>842</u>
31	<u>810</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1992DOCKET NO. 50-270UNIT NAME OCONEE 2DATE 06/15/92COMPLETED BY N. C. SIMMONSTELEPHONE (704)-382-5263

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
4	92- 5-16	F	26.02	A	1		EA	TRANSF	MAIN TRANSFORMER TAP REPAIRS
6-P	92- 5-17	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION
7-P	92- 5-17	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION
8-P	92- 5-22	F	--	A	--		CB	PUMPXX	POWER LIMITED DUE TO 3 OF 4 REACTOR COOLANT PUMPS INSERVICE
9-P	92- 5-22	F	--	A	--		CB	PUMPXX	POWER LIMITED DUE TO 3 OF 4 REACTOR COOLANT PUMPS IN SERVICE
5	92- 5-23	F	21.18	A	1		CB	PUMPXX	REACTOR COOLANT PUMP VENT LINE LEAKAGE REPAIR
10-P	92- 5-24	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION

(1)
F Forced
S Scheduled(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)(5)
Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 6/13/92

NARRATIVE SUMMARY

MONTH: May 1992

Oconee Unit 2 began the month of May operating at 100% full power. The unit operated at 100% until 5/15 at 2143 when power decrease was commenced to take the unit off-line to repair the main transformer. The unit was off-line from 5/16 at 0334 to 5/17 at 0535 for main transformer tap repairs. During power escalation the unit held at 30% power from 0817 to 0823 for nuclear instrumentation calibrations and at 65% power from 1220 to 1237 for nuclear instrumentation calibrations. The unit held at 90% power from 1458 to 1509 for nuclear instrumentation calibration, and the unit reached 100% full power at 2040. The unit operated at 100% until 5/21 at 2014 when the unit commenced a power decrease to take the unit off-line for reactor coolant pump repairs. The unit held at 70% power to remove from service the "2A1" reactor coolant pump. Unit held at 32% power from 5/22 at 0018 to 0234 for investigation of low oil level on the "2A1" reactor pump motor. Power escalation to 70% power started at 0234 due to system load demands, deferring reactor coolant pump vent line repairs until after system peak load period. Unit held at 69.5% power from 0929 to 2008 due to 3 of 4 reactor coolant pumps inservice. Power reduction commenced at 2008 to take unit off-line to repair the reactor coolant pump vent line. Unit was off-line from 5/23 at 0303 to 5/24 0014 to repair the "2A1" reactor coolant pump vent line leakage. During power escalation, the unit held 65% power from 0600 to 0615 for nuclear instrumentation calibration. The unit reached 100% full power at 1341. The unit ran at 100% for the remainder of the month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: April 1993
3. Scheduled restart following refueling: June 1993

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 954*
(c) in the ISFSI: See Unit 1****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013***

DUKE POWER COMPANY

DATE: June 15, 1992

Name of Contact: R. A. Williams

Phone: 704-382-5346

* Represents the combined total for Units 1 and 2

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: May 1, 1992-May 31, 1992
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

DOCKET NO 50-287
 DATE June 15, 1992
 COMPLETED BY R.A. Williams
 TELEPHONE 704-373-5987

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	3647.0	153047.0
12. Number Of Hours Reactor Was Critical	744.0	3492.5	117225.0
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	744.0	3479.4	115650.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1853280	8737536	286322433
17. Gross Electrical Energy Generated (MWH)	635474	2995233	98678160
18. Net Electrical Energy Generated (MWH)	607967	2864957	94103377
19. Unit Service Factor	100.0	95.4	75.6
20. Unit Availability Factor	100.0	95.4	75.6
21. Unit Capacity Factor (Using MDC Net)	96.6	92.9	71.7
22. Unit Capacity Factor (Using DER Net)	92.2	88.7	69.3
23. Unit Forced Outage Rate	0.0	4.6	11.0
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
Refueling - July 21, 1992 - 50 days			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

OPERATING DATA REPORT

DOCKET NO 50-287
UNIT Oconee 3
DATE June 15, 1992
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH May, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>329</u>
2	<u>699</u>
3	<u>844</u>
4	<u>844</u>
5	<u>845</u>
6	<u>845</u>
7	<u>755</u>
8	<u>846</u>
9	<u>845</u>
10	<u>845</u>
11	<u>845</u>
12	<u>845</u>
13	<u>767</u>
14	<u>843</u>
15	<u>844</u>
16	<u>844</u>

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
17	<u>845</u>
18	<u>844</u>
19	<u>844</u>
20	<u>844</u>
21	<u>844</u>
22	<u>844</u>
23	<u>844</u>
24	<u>844</u>
25	<u>844</u>
26	<u>843</u>
27	<u>843</u>
28	<u>844</u>
29	<u>844</u>
30	<u>844</u>
31	<u>832</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1992DOCKET NO. 50-287UNIT NAME OCONEE 3DATE 06/15/92COMPLETED BY N. C. SIMMONSTELEPHONE (704)-382-5263

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
4-P	92- 5- 1	F	--	B	--		CB	MOTORX	ADD OIL TO THE '3A1' REACTOR COOLANT PUMP MOTOR UPPER OIL POT
5-P	92- 5- 2	F	--	A	--		IA	INSTRU	INCORE DETECTOR WERE INOPERABLE

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 6/13/92

NARRATIVE SUMMARY

MONTH: May 1992

Oconee Unit 3 began the month of May decreasing in power to 30% power. The unit held at approximately 31% power from 5/1 at 1100 to 1341 to add oil to the "3A1" reactor coolant pump motor upper oil pot. During power escalation the unit held at 80% power from 5/2 at 0707 to 0817 due to the incore detectors were inoperable and the Operator Aid Computer being out of service. Unit held at 90% power from 1340 to 2052 for nuclear instrumentation calibrations. The unit reached 100% full power at 2053. The unit ran at 100% full power until 5/7 at 0015 when a power decrease to 85% power was commenced for heater drain pump repairs. The unit held at approximately 85% from 0521 to 1434 to repair the "3D1" heater drain pump recirculation line leakage. The unit was returned to 100% full power at 2148. The unit ran at 100% full power until 5/13 at 0730 when the unit started a power reduction to repair a heater drain pump. The unit held at 83% power from 1230 to 1920 to repair the "3D1" heater drain pump recirculation line leakage. The unit reached 100% full power at 5/14 0138. The unit ran at 100% power for the remainder of the month.

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MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: July 1992
3. Scheduled restart following refueling: September 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 508
(c) in the ISFSI: See Unit 1****
8. Present licensed fuel pool capacity: 825
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014***

DUKE POWER COMPANY

DATE: June 15, 1992

Name of Contact: R. A. Williams

Phone: 704-382-5346

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OCONEE NUCLEAR STATION
MONTHLY OPERATING STATUS REPORT

April 1992

1. Personnel Exposure -

For the month of April, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for December has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for December has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this list.