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 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287

AUTH. NAME AUTHOR AFFILIATION
 WILLIAMS, R.A. Duke Power Co.
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 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Jan 1992 for Oconee Nuclear Station. W/920214 ltr.

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DUKE POWER

February 14, 1992

U.S. Nuclear Regulatory Commission
ATTENTION: Document Control Desk
Washington, D.C. 20555

RE: Oconee Nuclear Station
Docket No. 50-269, -270, -287
File: GS-801.01

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of January, 1992.

Very truly yours,

E. O. McCraw, Manager
Operations, Performance & Automation

EOM/sdg
Attachments

xc: Stewart D. Ebnetter
Regional Administrator/Region II
U.S. Nuclear Regulatory Commission
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Atlanta, GA 30323

INPO Records Center
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U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

American Nuclear Insurers
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The Exchange, Suite 245
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Farmington, CT 06032

Ms. Vickie White
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6251 Crooked Creek Road
Norcross, GA 30092

P. E. Harmon
Senior Resident Inspector
Oconee Nuclear Station

9202190143 920131
PDR ADOCK 05000269
R PDR

U.S. NRC - ONS

Feb. 14, 1992

Page 2

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D. L. Davidson (ONS)
Richard Edwards (B&W)
M. E. Patrick (ONS)
J. L. Eller (EC08G)
T. E. Mooney (WC26C)
B. J. Horsley - Catawba Contracts - (EC03U)
N. A. Rutherford (WC25D)
H. B. Barron (ONS)
R. Henderson (ONS)
R. A. Williams (WC25A) (3)
J. C. Wimbish (WC23C)
M. Pruitt (ONS)
E. C. Fisher (MNS)
B. W. Walsh (PB02L)
S. D. Galloway (CNS)
C. D. Denton (PB05E)
R. L. Gill (WC26A) (File)

OPERATING DATA REPORT

OPERATING STATUS

DOCKET NO 50-269

DATE February 14, 1992

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

1. Unit Name: Oconee 1
2. Reporting Period: January 1, 1992-January 31, 1992
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	744.0	744.0	162577.0
12. Number Of Hours Reactor Was Critical	693.6	693.6	123902.2
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	682.4	682.4	121393.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1725072	1725072	296377870
17. Gross Electrical Energy Generated (MWH)	597069	597069	102553051
18. Net Electrical Energy Generated (MWH)	569726	569726	97379469
19. Unit Service Factor	91.7	91.7	74.7
20. Unit Availability Factor	91.7	91.7	74.7
21. Unit Capacity Factor (Using MDC Net)	90.5	90.5	69.8
22. Unit Capacity Factor (Using DER Net)	86.4	86.4	67.5
23. Unit Forced Outage Rate	8.3	8.3	11.1

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-269
UNIT Oconee 1
DATE February 14, 1992
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH January, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>855</u>	17	<u>854</u>
2	<u>853</u>	18	<u>855</u>
3	<u>857</u>	19	<u>855</u>
4	<u>854</u>	20	<u>855</u>
5	<u>854</u>	21	<u>855</u>
6	<u>854</u>	22	<u>855</u>
7	<u>855</u>	23	<u>854</u>
8	<u>855</u>	24	<u>855</u>
9	<u>855</u>	25	<u>845</u>
10	<u>855</u>	26	<u>105</u>
11	<u>854</u>	27	<u>0</u>
12	<u>855</u>	28	<u>0</u>
13	<u>854</u>	29	<u>648</u>
14	<u>851</u>	30	<u>853</u>
15	<u>850</u>	31	<u>854</u>
16	<u>851</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1992

DOCKET NO. 50-269
 UNIT NAME OCONEE I
 DATE 02/14/92
 COMPLETED BY S. W. MOSER
 TELEPHONE (704)-373-5762

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1-P	92- 1-26	F	--	A	--		CG	VALVEX	REACTOR COOLANT MAKEUP PUMP PROBLEM
1	92- 1-26	F	61.63	A	1		CG	VALVEX	UNIT SHUTDOWN TO REPAIR REACTOR COOLANT MAKEUP PUMP RELIEF VALVE
2-P	92- 1-29	F	--	A	--		IA	CKTBKR	NEUTRON INDICATION ERROR AT #4 SWITCH
3-P	92- 1-29	F	--	H	--		HH	PUMPXX	PLACE '1B' MAIN FEEDWATER PUMP IN SERVICE
4-P	92- 1-29	F	--	H	--		HG	DEMINX	PLACE POWDEX IN SERVICE

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 2/14/92

NARRATIVE SUMMARY

MONTH: January 1992

Oconee Unit 1 began the month of January operating at 100% full power. The unit operated at 100% full power until 2200 on 01/25, when a power reduction was commenced to investigate a problem with the reactor coolant makeup pump. The reduction was stopped at 20% power at 0600 on 01/26. At 1056 on 01/26, a power reduction was begun to take the unit off-line for repairs to the reactor coolant makeup pump. The unit was taken off-line at 1141 on 01/26, and remained off-line until 0119 on 01/29. During the power increase, the unit was held at 34% from 0320 to 0501 on 01/19 due to a neutron indication error, at 60% power from 0557 to 0627 on 01/29 to place the '1B' main feedwater pump in service, and at 79% from 0810 to 0815 on 01/29 to place powdex in service. The unit reached 100% full power at 1237 on 01/29, and operated at 100% full power for the remainder of the month.

Prepared by: S. W. Moser
Telephone: 704-373-5762

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: November 1992
3. Scheduled restart following refueling: December 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 1002*
(c) in the ISFSI: 312****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: February 2013***

DUKE POWER COMPANY

DATE: February 14, 1992

Name of Contact: R. A. Williams

Phone: 704-373-5987

* Represents the combined total for Units 1 and 2

** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** Represents the combined total for Units 1,2 and 3

OPERATING DATA REPORT

DOCKET NO 50-270

DATE February 14, 1992

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: January 1, 1992-January 31, 1992
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	744.0	744.0	152497.0
12. Number Of Hours Reactor Was Critical	195.5	195.5	119540.4
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	194.0	194.0	117872.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	502920	502920	285027806
17. Gross Electrical Energy Generated (MWH)	162795	162795	97275126
18. Net Electrical Energy Generated (MWH)	152423	152423	92594647
19. Unit Service Factor	26.1	26.1	77.3
20. Unit Availability Factor	26.1	26.1	77.3
21. Unit Capacity Factor (Using MDC Net)	24.2	24.2	70.8
22. Unit Capacity Factor (Using DER Net)	23.1	23.1	68.5
23. Unit Forced Outage Rate	0.0	0.0	9.5

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Currently Refueling

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-270
UNIT Oconee 2
DATE February 14, 1992
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH January, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>843</u>	17	<u>0</u>
2	<u>843</u>	18	<u>0</u>
3	<u>842</u>	19	<u>0</u>
4	<u>830</u>	20	<u>0</u>
5	<u>805</u>	21	<u>0</u>
6	<u>797</u>	22	<u>0</u>
7	<u>797</u>	23	<u>0</u>
8	<u>726</u>	24	<u>0</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>0</u>
16	<u>0</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1992

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 02/14/92
 COMPLETED BY S. W. MOSER
 TELEPHONE (704)-373-5762

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	92- 1- 9	S	550.00	C	1		RC	FUELXX	END-OF-CYCLE '12' REFUELING OUTAGE

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 2/14/92

NARRATIVE SUMMARY

MONTH: January 1992

Oconee Unit 2 began the month of January operating at 99% power in a core conservation. A power reduction was commenced at 2004 on 01/08 to take the unit off-line for its end-of-cycle '13' refueling outage. The unit was taken off-line at 0200 on 01/09, and remained in the outage for the duration of the month.

Prepared by: S. W. Moser
Telephone: 704-373-5762

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: Currently Refueling
3. Scheduled restart following refueling: March 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 1002*
(c) in the ISFSI: See Unit 1****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013***

DUKE POWER COMPANY

DATE: February 14, 1992

Name of Contact: R. A. Williams

Phone: 704-373-5987

* Represents the combined total for Units 1 and 2

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287

DATE February 14, 1992

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: January 1, 1992-January 31, 1992
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	744.0	150144.0
12. Number Of Hours Reactor Was Critical	596.6	596.6	114329.1
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	590.0	590.0	112761.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1408896	1408896	278993793
17. Gross Electrical Energy Generated (MWH)	481837	481837	96164764
18. Net Electrical Energy Generated (MWH)	457060	457060	91695480
19. Unit Service Factor	79.3	79.3	75.1
20. Unit Availability Factor	79.3	79.3	75.1
21. Unit Capacity Factor (Using MDC Net)	72.6	72.6	71.2
22. Unit Capacity Factor (Using DER Net)	69.3	69.3	68.9
23. Unit Forced Outage Rate	20.7	20.7	11.3

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling - July 8, 1992 - 45 days

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287
UNIT Oconee 3
DATE February 14, 1992
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH January, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>0</u>	17	<u>714</u>
2	<u>0</u>	18	<u>657</u>
3	<u>0</u>	19	<u>711</u>
4	<u>0</u>	20	<u>713</u>
5	<u>0</u>	21	<u>713</u>
6	<u>27</u>	22	<u>713</u>
7	<u>663</u>	23	<u>732</u>
8	<u>835</u>	24	<u>839</u>
9	<u>833</u>	25	<u>838</u>
10	<u>844</u>	26	<u>835</u>
11	<u>845</u>	27	<u>832</u>
12	<u>849</u>	28	<u>830</u>
13	<u>844</u>	29	<u>835</u>
14	<u>324</u>	30	<u>836</u>
15	<u>633</u>	31	<u>819</u>
16	<u>829</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1992

DOCKET NO. 50-287
 UNIT NAME OCONEE 3
 DATE 02/14/92
 COMPLETED BY S. W. MOSER
 TELEPHONE (704)-373-5762

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	92- 1- 1	F	138.02	A	--		CF	PIPEXX	LOW PRESSURE INJECTION LINE PIPING LEAKAGE REPAIR
1-P	92- 1- 7	F	--	A	--		HJ	PUMPXX	'3D1' HEATER DRAIN PUMP PROBLEMS
2	92- 1-14	F	16.00	A	3		HH	PUMPXX	TRIP DUE TO REACTOR PROTECTION SYSTEM ANTICIPATORY LOSS OF BOTH MAIN FEEDWATER PUMPS
2-P	92- 1-17	F	--	A	--		HH	HTEXCH	BYPASS '3B1' FEEDWATER HEATER
3-P	92- 1-23	F	--	A	--		HJ	PUMPXX	'3D1' HEATER DRAIN PUMP TRIPPED

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 2/14/92

NARRATIVE SUMMARY

MONTH: January 1992

- Oconee Unit 3 began the month of January in a forced outage due to a leak in a low pressure injection line. The unit returned on-line at 1801 on 01/06. During the power escalation, the unit was held at 77% from 0502 to 1645 on 01/07 due to heater drain pump problems. The unit reached 100% full power at 1700 on 01/09. The unit operated at or near 100% full power until 1001 on 01/14, when a turbine/reactor trip occurred due to reactor protection system anticipatory trip on loss of both main feedwater pumps. The unit returned on-line at 0202 on 01/15, and reached 100% full power at 1410 on 01/15. The unit then operated at or near 100% power until 1102 on 01/17 when a power reduction from 92% power was begun to isolate the '3B1' feedwater heater. The unit was held at 80% from 1339 to 1609 on 01/17. During the power increase the unit was held at 87% at 1811 on 01/19 due to condensate flow limits. At 1217 on 01/23, a power reduction was begun due to the trip of the '2D1' heater drain pump. The unit was held at 78% power from 1220 to 1457 on 01/23. The unit reached 99% power at 2143 on 01/23, and operated at this power level for the remainder of the month due to high steam generator '3B' level.

Prepared by: S. W. Moser
Telephone: 704-373-5762

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: July 1992
3. Scheduled restart following refueling: August 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 580
(c) in the ISFSI: See Unit 1****
8. Present licensed fuel pool capacity: 825
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014***

DUKE POWER COMPANY

DATE: February 14, 1992

Name of Contact: R. A. Williams

Phone: 704-373-5987

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OCONEE NUCLEAR STATION
MONTHLY OPERATING STATUS REPORT

December 1991

1. Personnel Exposure -

For the month of December, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for December has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for December has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this list.