

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8811210418 DOC. DATE: 88/10/31 ^{11/15} NOTARIZED: NO DOCKET #
 FACIL: 50-269 Oconee Nuclear Station, Unit 1, Duke Power Co. 05000269
 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287

AUTH. NAME AUTHOR AFFILIATION
 WILLIAMS, R.A. Duke Power Co.
 MEAD, J.J. Duke Power Co.
 TUCKER, H.B. Duke Power Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Oct 1988 for Oconee Nuclear Station. W/881115 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTTR 1 ENCL 1 SIZE: 17
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: AEOD/Ornstein: 1cy. 05000269
 AEOD/Ornstein: 1cy. 05000270
 AEOD/Ornstein: 1cy. 05000287

| RECIPIENT ID CODE/NAME | COPIES LTTR | COPIES ENCL | RECIPIENT ID CODE/NAME | COPIES LTTR | COPIES ENCL |
|---------------------------|-------------|-------------|------------------------|-------------|-------------|
| PD2-3 LA | 1 | 0 | PD2-3 PD | 5 | 5 |
| PASTIS, H | 1 | 0 | | | |
| INTERNAL: ACRS | 10 | 10 | AEOD/DOA | 1 | 1 |
| AEOD/DSP/TPAB | 1 | 1 | ARM TECH ADV | 2 | 2 |
| NRR/DLPQ/PEB 11 | 1 | 1 | NRR/DOEA/EAB 11 | 1 | 1 |
| NRR/DREP/RPB 10 | 1 | 1 | NUDOCS-ABSTRACT | 1 | 1 |
| REG FILE 01 | 1 | 1 | RGN2 | 1 | 1 |
| EXTERNAL: EG&G SIMPSON, F | 1 | 1 | EG&G WILLIAMS, S | 1 | 1 |
| LPDR | 1 | 1 | NRC PDR | 1 | 1 |
| NSIC | 1 | 1 | | | |
| NOTES: | 1 | 1 | | | |

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 33 ENCL 31

[Handwritten signature]
 M/R

R
I
D
S
/
A
D
D
S

OPERATING DATA REPORT

DOCKET NO 50-269

DATE November 15, 1988

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: October 1, 1988-October 31, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

| | | | |
|---|---------|----------|-----------|
| 11. Hours In Reporting Period | 745.0 | 7320.0 | 134089.0 |
| 12. Number Of Hours Reactor Was Critical | 745.0 | 7305.0 | 99311.6 |
| 13. Reactor Reserve Shutdown Hours | --0-- | --0-- | --0-- |
| 14. Hours Generator On-Line | 745.0 | 7278.7 | 96982.0 |
| 15. Unit Reserve Shutdown Hours | --0-- | --0-- | --0-- |
| 16. Gross Thermal Energy Generated (MWH) | 1903800 | 18302184 | 234787266 |
| 17. Gross Electrical Energy Generated (MWH) | 644881 | 6255211 | 81362868 |
| 18. Net Electrical Energy Generated (MWH) | 614774 | 5969761 | 77180866 |
| 19. Unit Service Factor | 100.0 | 99.4 | 72.3 |
| 20. Unit Availability Factor | 100.0 | 99.4 | 72.3 |
| 21. Unit Capacity Factor (Using MDC Net) | 97.5 | 96.4 | 66.9 |
| 22. Unit Capacity Factor (Using DER Net) | 93.1 | 92.0 | 64.9 |
| 23. Unit Forced Outage Rate | 0.0 | 0.6 | 13.0 |

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling - January 28, 1989 - 6 weeks

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation): _____

Forecast Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

8811210418 881031
PDR ADOCK 05000269
R PDC

IE24
1/1

OPERATING DATA REPORT

DOCKET NO 50-269
UNIT Oconee 1
DATE November 15, 1988
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH October, 1988

| <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u> | <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u> |
|------------|--|------------|--|
| 1 | <u>821</u> | 17 | <u>828</u> |
| 2 | <u>817</u> | 18 | <u>828</u> |
| 3 | <u>819</u> | 19 | <u>828</u> |
| 4 | <u>821</u> | 20 | <u>829</u> |
| 5 | <u>822</u> | 21 | <u>829</u> |
| 6 | <u>770</u> | 22 | <u>829</u> |
| 7 | <u>822</u> | 23 | <u>829</u> |
| 8 | <u>825</u> | 24 | <u>829</u> |
| 9 | <u>826</u> | 25 | <u>830</u> |
| 10 | <u>827</u> | 26 | <u>830</u> |
| 11 | <u>827</u> | 27 | <u>830</u> |
| 12 | <u>828</u> | 28 | <u>830</u> |
| 13 | <u>829</u> | 29 | <u>830</u> |
| 14 | <u>829</u> | 30 | <u>831</u> |
| 15 | <u>829</u> | 31 | <u>831</u> |
| 16 | <u>830</u> | | |

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 11/15/88
 COMPLETED BY J. J. MEAD
 TELEPHONE (704)-373-5762

REPORT MONTH October 1988

| N O . | DATE | (1) T Y P E | DURATION HOURS | (2) R E A S O N | (3) M E T H O D O F S H U T D O W N R /X | LICENSE EVENT REPORT NO. | (4) S Y S - T E M C O D E | (5) C O M P O N E N T C O D E | CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE |
|-------------|----------|-----------------------------|-------------------|---------------------------------------|--|-----------------------------------|--|--|---|
| 25-p | 88-10- 6 | F | -- | A | -- | | HJ | HTEXCH | POWER REDUCTION FOR HEATER DRAIN LINE LEAK |

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For License
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Ocone 1

DATE: 11/15/88

NARRATIVE SUMMARY

Month: October, 1988

Ocone Unit 1 began the month of October operating at 100% full power. On 10/06, the unit reduced power to 74% to repair a Heater Drain Line leak. The unit returned to 100% power at 0140 on 10/07, where it operated for the remainder of the month.

Prepared by: J. J. Mead
Telephone: 704-373-5762

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: January, 1989
3. Scheduled restart following refueling: March, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A
5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 935*
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: ---**
9. Projected date of last refueling which can be accommodated by present licensed capacity: June, 1991

DUKE POWER COMPANY

DATE: November 15, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

* Represents the combined total for Units 1 and 2.

** On March 31, 1988, submitted a license application for an ISFSI which will store 2112 assemblies.

OPERATING DATA REPORT

DOCKET NO 50-270

DATE November 15, 1988

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: October 1, 1988-October 31, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

| | This Month | Yr.-to-Date | Cumulative |
|---|------------|-------------|------------|
| 11. Hours In Reporting Period | 745.0 | 7320.0 | 124009.0 |
| 12. Number Of Hours Reactor Was Critical | 745.0 | 5525.2 | 94229.4 |
| 13. Reactor Reserve Shutdown Hours | --0-- | --0-- | --0-- |
| 14. Hours Generator On-Line | 745.0 | 5417.6 | 92710.6 |
| 15. Unit Reserve Shutdown Hours | --0-- | --0-- | --0-- |
| 16. Gross Thermal Energy Generated (MWH) | 1912440 | 13400664 | 221040782 |
| 17. Gross Electrical Energy Generated (MWH) | 647325 | 4526707 | 75209388 |
| 18. Net Electrical Energy Generated (MWH) | 618733 | 4308460 | 71505778 |
| 19. Unit Service Factor | 100.0 | 74.0 | 74.8 |
| 20. Unit Availability Factor | 100.0 | 74.0 | 74.8 |
| 21. Unit Capacity Factor (Using MDC Net) | 98.2 | 69.6 | 67.0 |
| 22. Unit Capacity Factor (Using DER Net) | 93.7 | 66.4 | 65.0 |
| 23. Unit Forced Outage Rate | 0.0 | 1.3 | 11.3 |

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-270
UNIT Oconee 2
DATE November 15, 1988
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH October, 1988

| <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u> | <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u> |
|------------|--|------------|--|
| 1 | <u>827</u> | 17 | <u>830</u> |
| 2 | <u>827</u> | 18 | <u>831</u> |
| 3 | <u>826</u> | 19 | <u>830</u> |
| 4 | <u>826</u> | 20 | <u>832</u> |
| 5 | <u>827</u> | 21 | <u>832</u> |
| 6 | <u>827</u> | 22 | <u>833</u> |
| 7 | <u>828</u> | 23 | <u>833</u> |
| 8 | <u>828</u> | 24 | <u>833</u> |
| 9 | <u>828</u> | 25 | <u>833</u> |
| 10 | <u>829</u> | 26 | <u>834</u> |
| 11 | <u>830</u> | 27 | <u>835</u> |
| 12 | <u>829</u> | 28 | <u>835</u> |
| 13 | <u>829</u> | 29 | <u>836</u> |
| 14 | <u>829</u> | 30 | <u>836</u> |
| 15 | <u>830</u> | 31 | <u>836</u> |
| 16 | <u>830</u> | | |

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270

UNIT NAME OCONEE 2

DATE 11/15/88

COMPLETED BY J. J. MEAD

TELEPHONE (704)-373-5762

REPORT MONTH October 1988

| N O . | DATE | (1) T Y P E | DURATION HOURS | (2) R E A S O N | (3) M E T H O D O F S H U T D O W N R /X | L I C E N S E E V E N T R E P O R T N O. | (4) S Y S - T E M C O D E | (5) C O M P O N E N T C O D E | C A U S E A N D C O R R E C T I V E A C T I O N T O P R E V E N T R E C U R R E N C E |
|-------------|------|--|-------------------|---------------------------------------|--|---|--|--|---|
| | | NO SHUTDOWNS OR SIGNIFICANT REDUCTIONS | | | | | | | |

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 11/15/88

NARRATIVE SUMMARY

Month: October, 1988

Oconee Unit 2 operated at 100% full power for the entire month of October, 1988.

Prepared by: J. J. Mead
Telephone: 704-373-5762

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: May, 1989
3. Scheduled restart following refueling: June, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No
If yes, what will these be? _____
If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A
5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 935*
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: June, 1991

DUKE POWER COMPANY

DATE: November 15, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

** See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287

DATE November 15, 1988

COMPLETED BY R.A. Williams

TELEPHONE 704-373-5987

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: October 1, 1988-October 31, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

| | | | |
|---|---------|----------|-----------|
| 11. Hours In Reporting Period | 745.0 | 7320.0 | 121656.0 |
| 12. Number Of Hours Reactor Was Critical | 745.0 | 5779.8 | 89128.7 |
| 13. Reactor Reserve Shutdown Hours | --0-- | --0-- | --0-- |
| 14. Hours Generator On-Line | 745.0 | 5748.7 | 87734.9 |
| 15. Unit Reserve Shutdown Hours | --0-- | --0-- | --0-- |
| 16. Gross Thermal Energy Generated (MWH) | 1901952 | 14461952 | 215361428 |
| 17. Gross Electrical Energy Generated (MWH) | 651412 | 4959372 | 74169917 |
| 18. Net Electrical Energy Generated (MWH) | 623360 | 4737385 | 70666015 |
| 19. Unit Service Factor | 100.0 | 78.5 | 72.1 |
| 20. Unit Availability Factor | 100.0 | 78.5 | 72.1 |
| 21. Unit Capacity Factor (Using MDC Net) | 98.9 | 76.5 | 67.5 |
| 22. Unit Capacity Factor (Using DER Net) | 94.4 | 73.0 | 65.5 |
| 23. Unit Forced Outage Rate | 0.0 | 8.4 | 12.9 |

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation): _____ Forecast Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-287
UNIT Oconee 3
DATE November 15, 1988
COMPLETED BY R.A. Williams
TELEPHONE 704-373-5987

MONTH October, 1988

| <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u> | <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u> |
|------------|--|------------|--|
| 1 | <u>833</u> | 17 | <u>846</u> |
| 2 | <u>836</u> | 18 | <u>846</u> |
| 3 | <u>836</u> | 19 | <u>847</u> |
| 4 | <u>836</u> | 20 | <u>847</u> |
| 5 | <u>836</u> | 21 | <u>848</u> |
| 6 | <u>838</u> | 22 | <u>847</u> |
| 7 | <u>840</u> | 23 | <u>848</u> |
| 8 | <u>794</u> | 24 | <u>847</u> |
| 9 | <u>712</u> | 25 | <u>847</u> |
| 10 | <u>808</u> | 26 | <u>848</u> |
| 11 | <u>841</u> | 27 | <u>848</u> |
| 12 | <u>841</u> | 28 | <u>848</u> |
| 13 | <u>842</u> | 29 | <u>849</u> |
| 14 | <u>843</u> | 30 | <u>849</u> |
| 15 | <u>842</u> | 31 | <u>849</u> |
| 16 | <u>845</u> | | |

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-287

UNIT NAME OCONEE 3

DATE 11/15/88

COMPLETED BY J. J. MEAD

TELEPHONE (704)-373-5762

REPORT MONTH October 1988

| N O . | DATE | (1) T Y P E | DURATION HOURS | (2) R E A S O N | (3) M E T H O D O F S H U T D O W N R /X | LICENSE EVENT REPORT NO. | (4) S Y S - T E M C O D E | (5) C O M P O N E N T C O D E | CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE |
|-------------|------|--|-------------------|-----------------------------------|--|-----------------------------------|--|--|---|
| | | NO SHUTDOWNS OR SIGNIFICANT REDUCTIONS | | | | | | | |

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 11/15/88

NARRATIVE SUMMARY

Month: October, 1988

Oconee Unit 3 operated at or near 100% full power, without any significant reduction, throughout the month of October, 1988.

Prepared by: J. J. Mead
Telephone: 704-373-5762

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: October, 1989
3. Scheduled restart following refueling: December, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 548
8. Present licensed fuel pool capacity: 875
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: June, 1991

DUKE POWER COMPANY

DATE: November 15, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

** See footnote on Unit 1

OCONEE NUCLEAR STATION
MONTHLY OPERATING STATUS REPORT

1. Personnel Exposure

For the month of September, no individuals exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

Duke Power Company
P.O. Box 33198
Charlotte, N.C. 28242

HAL B. Tucker
Vice President
Nuclear Production
(704)373-4531



DUKE POWER

November 15, 1988

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555

Re: Oconee Nuclear Station
Docket No. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of October, 1988.

Very truly yours,

Hal B. Tucker

SFRPT.JAR/lcs

Attachment

xc: M. L. Ernst, Acting
Regional Administrator/Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. Phil Ross
U. S. Nuclear Regulatory Commission
MNBB-5715
Washington, D. C. 20555

Ms. Helen Pastis, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. P. H. Skinner
NRC Resident Inspector
Oconee Nuclear Station

American Nuclear Insurers
c/o Dottie Sherman, ANI Library
The Exchange, Suite 245
270 Farmington Avenue
Farmington, CT 06032

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30323

Mr. Robert G. Rogers
Nuclear Assurance Corporation
6251 Crooked Creek Road
Norcross, Georgia 30092

11/24
11