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REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8808190003 DOC.DATE: 88/07/31 NOTARIZED: NO DOCKET #
 FACIL:50-269 Oconee Nuclear Station, Unit 1, Duke Power Co. 05000269
 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287

AUTH.NAME AUTHOR AFFILIATION
 REAVIS,J.A. Duke Power Co.
 TUCKER,H.B. Duke Power Co.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Jul 1988 for Oconee Nuclear Station Units 1,2 & 3.W/880815 ltr.

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OPERATING DATA REPORT

DOCKET NO 50-269

DATE August 15, 1988

COMPLETED BY J. A. Reavis

TELEPHONE 704-373-7567

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: July 1, 1988-July 31, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 893
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	131880.0
12. Number Of Hours Reactor Was Critical	729.0	5096.0	97102.6
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	725.0	5092.0	94795.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1770696	12799704	229284786
17. Gross Electrical Energy Generated (MWH)	600827	4403077	79510734
18. Net Electrical Energy Generated (MWH)	571919	4206946	75418051
19. Unit Service Factor	97.4	99.6	71.9
20. Unit Availability Factor	97.4	99.6	71.9
21. Unit Capacity Factor (Using MDC Net)	90.9	97.3	66.4
22. Unit Capacity Factor (Using DER Net)	86.8	92.9	64.5
23. Unit Forced Outage Rate	2.6	0.4	13.3

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Refueling - January 11, 1989 - 7 weeks

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

8808190003 680731
PDR ADOCK 05000269
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11

OPERATING DATA REPORT

DOCKET NO 50-269
UNIT Oconee 1
DATE August 15, 1988
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

MONTH July, 1988

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>304</u>
2	<u>654</u>
3	<u>833</u>
4	<u>833</u>
5	<u>271</u>
6	<u>341</u>
7	<u>730</u>
8	<u>830</u>
9	<u>831</u>
10	<u>831</u>
11	<u>830</u>
12	<u>828</u>
13	<u>828</u>
14	<u>829</u>
15	<u>828</u>
16	<u>829</u>

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
17	<u>829</u>
18	<u>827</u>
19	<u>827</u>
20	<u>827</u>
21	<u>827</u>
22	<u>827</u>
23	<u>826</u>
24	<u>827</u>
25	<u>827</u>
26	<u>827</u>
27	<u>828</u>
28	<u>826</u>
29	<u>825</u>
30	<u>825</u>
31	<u>825</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 1988

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 08/15/88
 COMPLETED BY J. A. REAVIS
 TELEPHONE (704)-373-7567

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
9-p	88- 7- 1	F	--	A	--		CB	PUMPXX	REACTOR COOLANT PUMP "1B2" OIL ADDITION
10-p	88- 7- 1	F	--	A	--		IF	INSTRU	INTEGRATED CONTROL SYSTEM PUT IN MANUAL TO RESET HI FLUX LIMITER
11-p	88- 7- 1	F	--	B	--		RB	CRDRVE	CONTROL ROD DRIVE POWER SUPPLY CHECK
12-p	88- 7- 1	S	--	F	--		ZZ	XXXXXX	DIPATCHER REQUEST
13-p	88- 7- 2	F	--	H	--		HJ	PUMPXX	'1D2' HEATER DRAIN PUMP PUT IN SERVICE
1	88- 7- 5	F	19.02	G	3		ZZ	INSTRU	REACTOR TRIP DUE TO AN INDICATED LOSS OF FEEDWATER
14-p	88- 7- 6	S	--	F	--		ZZ	ZZZZZZ	DISPATCHER REQUEST

(1)

F Forced
S Scheduled

(2)

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)

Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)

Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

Page 2 of 2

REPORT MONTH July 1988

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 08/15/88
 COMPLETED BY J. A. REAVIS
 TELEPHONE (704)-373-7567

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
15-p	88- 7- 6	S	--	F	--		ZZ	ZZZZZZ	DISPATCH REQUEST
16-p	88- 7- 6	S	--	F	--		ZZ	ZZZZZZ	DISPATCH REQUEST
17-p	88- 7- 7	F	--	A	--		HJ	PUMPXX	LIMITED BY CONDENSATE BOOSTER PUMP SUCTION PRESSURE
18-p	88- 7- 7	F	--	H	--		RC	FUELXX	QUADRANT POWER TILT GREATER THAN STEADY STATE LIMIT
19-p	88- 7- 7	F	--	B	--		IF	XXXXXX	RESET HIGH FLUX LIMITER

(1)

F Forced
S Scheduled

(2)

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)

Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)

Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 08/15/88

NARRATIVE SUMMARY

Month: July, 1988

Oconee Unit 1 began the month of July decreasing power to add oil to the '1B2' Reactor Coolant Pump. The unit reduced power to 23% where they held until 1030 on 7/01, when a power increase was initiated. The unit then held at 36% power to reset the Hi-Flux Limiter, at 41% to check the Control Rod Drive Power Supply, at 60% per the Dispatcher, and at 79% to return the '1D2' Heater Drain Pump to service. The unit returned to 100% power at 1655 on 7/02. At 0827 on 7/05, the Reactor tripped on a false indication of lost feedwater flow. The unit returned to service at 0328 on 7/06, and returned to 100% power at 0203 on 7/08 following three Dispatcher holds, a hold at 80% for Condensate Booster Pump suction problems, and a hold at 95% to reset the Hi-Flux Limiter. The unit then operated at 100% for the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: January, 1989
3. Scheduled restart following refueling: March, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No

If yes, what will these be? -----

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 935*
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 1991

DUKE POWER COMPANY

DATE: August 15, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

OPERATING DATA REPORT

DOCKET NO 50-270
DATE August 15, 1988
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: July 1, 1988-July 31, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 893
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	121800.0
12. Number Of Hours Reactor Was Critical	518.7	3319.1	92023.2
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	515.5	3216.7	90509.7
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1302912	7769976	215410094
17. Gross Electrical Energy Generated (MWH)	440957	2624461	73307142
18. Net Electrical Energy Generated (MWH)	418946	2492073	69689391
19. Unit Service Factor	69.3	62.9	74.3
20. Unit Availability Factor	69.3	62.9	74.3
21. Unit Capacity Factor (Using MDC Net)	66.6	57.6	66.4
22. Unit Capacity Factor (Using DER Net)	63.6	55.0	64.5
23. Unit Forced Outage Rate	30.7	8.3	11.8
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
<u>None</u>			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-270
UNIT Oconee 2
DATE August 15, 1988
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

MONTH July, 1988

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>837</u>
2	<u>837</u>
3	<u>837</u>
4	<u>837</u>
5	<u>835</u>
6	<u>608</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>317</u>

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
17	<u>826</u>
18	<u>829</u>
19	<u>829</u>
20	<u>829</u>
21	<u>829</u>
22	<u>822</u>
23	<u>834</u>
24	<u>833</u>
25	<u>833</u>
26	<u>833</u>
27	<u>832</u>
28	<u>832</u>
29	<u>824</u>
30	<u>831</u>
31	<u>831</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 08/15/88
 COMPLETED BY J. A. REAVIS
 TELEPHONE (704)-373-7567

REPORT MONTH July 1988

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
3	88- 7- 6	F	228.50	A	1		CH	HTEXCH	'2A2' STEAM GENERATOR TUBE LEAK
19-p	88- 7-16	F	--	A	--		HH	PUMPXX	HIGH INBOARD SEAL TEMPERATURE ON '2B' FEEDWATER PUMP
20-p	88- 7-16	F	--	A	--		HB	HTEXCH	ISOLATE '2A2' FEEDWATER HEATER DUE TO TUBE LEAK
21-p	88- 7-18	F	--	H	--		HB	XXXXXX	FEEDWATER SWINGS
22-p	88- 7-22	F	--	H	--		HB	HTEXCH	PLACE '2A2' FEEDWATER HEATER IN SERVICE
23-p	88- 7-29	F	--	B	--		HB	HTEXCH	FEEDWATER HEATER ADJUSTMENTS

(1)

F Forced
S Scheduled

(2)

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)

Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)

Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 08/15/88

NARRATIVE SUMMARY

Month: July, 1988

Oconee Unit 2 began the month of July operating at 100% full power. The unit was removed from service at 2126 on 7/06 to repair a Steam Generator Tube leak. The unit returned to service at 0956 on 7/16 and held power at 15% until 1036 the same day. The unit returned to 100% power at 2350 on 7/16 following power holds at 60% for Feedwater Pump problems, at 90% for Nuclear Instrumentation Calibration and at 95% for Feedwater Heater problems. The unit then reduced power to 98% from 1535 to 1728 on 7/18 due to Feedwater swings. The unit returned to 100% power at 1812 on 7/18. The unit then reduced power to 94% at 0643 on 7/22, to place the '2A2' Feedwater Heater in service, and returned to 100% power at 1410 the same day. On 7/29, from 0633 to 1010, the unit reduced power to 95% for Feedwater Heater adjustments. The unit returned to 100% power at 1230 on 7/29, where it operated for the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: June, 1989
3. Scheduled restart following refueling: July, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No
If yes, what will these be? -----
If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A
5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 935*
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 1991

DUKE POWER COMPANY

DATE: August 15, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: July 1, 1988-July 31, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 893
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

DOCKET NO 50-287

DATE August 15, 1988

COMPLETED BY J. A. Reavis

TELEPHONE 704-373-7567

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	119447.0
12. Number Of Hours Reactor Was Critical	744.0	4594.7	87943.6
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	744.0	4587.5	86573.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1909976	11571416	212470892
17. Gross Electrical Energy Generated (MWH)	645085	3976137	73186682
18. Net Electrical Energy Generated (MWH)	617418	3804651	69733281
19. Unit Service Factor	100.0	89.8	72.5
20. Unit Availability Factor	100.0	89.8	72.5
21. Unit Capacity Factor (Using MDC Net)	98.1	88.0	67.8
22. Unit Capacity Factor (Using DER Net)	93.7	84.0	65.8
23. Unit Forced Outage Rate	0.0	10.2	13.0

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling - August 10, 1988 - 7 weeks

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-287
UNIT Oconee 3
DATE August 15, 1988
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

MONTH July, 1988

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>837</u>	17	<u>830</u>
2	<u>836</u>	18	<u>829</u>
3	<u>836</u>	19	<u>830</u>
4	<u>836</u>	20	<u>830</u>
5	<u>834</u>	21	<u>830</u>
6	<u>834</u>	22	<u>829</u>
7	<u>831</u>	23	<u>830</u>
8	<u>833</u>	24	<u>829</u>
9	<u>833</u>	25	<u>829</u>
10	<u>833</u>	26	<u>829</u>
11	<u>831</u>	27	<u>828</u>
12	<u>828</u>	28	<u>827</u>
13	<u>825</u>	29	<u>827</u>
14	<u>824</u>	30	<u>826</u>
15	<u>822</u>	31	<u>826</u>
16	<u>825</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-287

UNIT NAME OCONEE 3

DATE 08/15/88

REPORT MONTH July 1988

COMPLETED BY J. A. REAVIS

TELEPHONE (704)-373-7567

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTIONS			

(1)

F Forced
S Scheduled

(2)

Reason:

A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)

Method:

1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)

Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Ocone 3

DATE: 08/15/88

NARRATIVE SUMMARY

Month: July, 1988

Ocone Unit 3 operated at 100% full power for the entire month of July.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: August, 1988
3. Scheduled restart following refueling: September, 1988
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes

If yes, what will these be? Changes to Min. Boric Acid Concentration In CBAST and BWST and Changes To Power Imbalance Curve.

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 488
8. Present licensed fuel pool capacity: 875
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 1991

DUKE POWER COMPANY

DATE: August 15, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

OCONEE NUCLEAR STATION
MONTHLY OPERATING STATUS REPORT

1. Personnel Exposure

For the month of June, no individuals exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for June has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for June has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

DUKE POWER COMPANY
NUCLEAR PRODUCTION DEPARTMENT
P.O. BOX 33189, 422 SOUTH CHURCH STREET
CHARLOTTE, N.C. 28242
(704) 373-4011

August 15, 1988

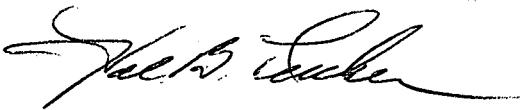
U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555

Re: Oconee Nuclear Station
Docket No. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of July, 1988.

Very truly yours,



Hal B. Tucker

JAR/15/lcc

Attachment

xc: Dr. J. Nelson Grace
Regional Administrator/Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. Phil Ross
U. S. Nuclear Regulatory Commission
MNBB-5715
Washington, D. C. 20555

Ms. Helen Pastis, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. P. H. Skinner
NRC Resident Inspector
Oconee Nuclear Station

American Nuclear Insurers
c/o Dottie Sherman, ANI Library
The Exchange, Suite 245
270 Farmington Avenue
Farmington, CT 06032

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30323

Mr. Robert G. Rogers
Nuclear Assurance Corporation
6251 Crooked Creek Road
Norcross, Georgia 30092

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