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 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287

AUTH.NAME AUTHOR AFFILIATION
 REAVIS,J.A. Duke Power Co.
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 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Apr 1988.W/880513 ltr.

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OPERATING DATA REPORT

DOCKET 50-269

DATE 5-13-88

COMPLETED BY J. A. Reavis

TELEPHONE 704/373-7567

OPERATING STATUS

1. Unit Name: OCONEE 1
2. Reporting Period: APRIL 1, 1988-APRIL 30, 1988
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross): 899
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	719.0	2,903.0	129,672.0
12. Number Of Hours Reactor Was Critical	719.0	2,903.0	96,211.7
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	719.0	2,903.0	92,599.8
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1,842,792	7,289,808	223,774,873
17. Gross Electrical Energy Generated (MWH)	635,724	2,521,302	77,628,959
18. Net Electrical Energy Generated (MWH)	608,515	2,411,285	73,622,390
19. Unit Service Factor	100.0	100.0	71.4
20. Unit Availability Factor	100.0	100.0	71.4
21. Unit Capacity Factor (Using MDC Net)	100.0	98.2	65.9
22. Unit Capacity Factor (Using DER Net)	95.5	93.8	64.1
23. Unit Forced Outage Rate	0.0	0.0	13.5

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

8805260319 880430
PDR ADOCK 05000269
R DCD

YE 24
11

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-269
 UNIT Oconee 1
 DATE May 13, 1988
 COMPLETED J. A. Reavis
 TELEPHONE 704-373-7567

MONTH APRIL, 1988

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
1	849
2	845
3	844
4	846
5	846
6	843
7	841
8	839
9	840
10	846
11	846
12	848
13	849
14	850
15	849
16	849

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
17	849
18	848
19	847
20	848
21	849
22	847
23	847
24	847
25	847
26	846
27	846
28	846
29	846
30	846

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269

UNIT NAME OCONEE 1

DATE 05/13/88

REPORT MONTH April 1988

COMPLETED BY J. A. REAVIS

TELEPHONE (704)-373-7567

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
6-p	88- 4-15	F	--	B	--		HH	HTEXCH	LOSS OF VACUUM DUE TO WORK ON HEATER ORIFICE FLANGES

(1)

F Forced
S Scheduled

(2)

Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)

Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)

Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 05/13/88

NARRATIVE SUMMARY

Month: April, 1988

Oconee Unit 1 began the month of April operating at 100% full power. The unit reduced power to 95% at 1138 on 04/15, due to a loss of vacuum caused by heater orifice flange work. The unit returned to 100% power at 1311 on 4/15, where it operated for the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: January, 1989
3. Scheduled restart following refueling: March, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No

If yes, what will these be? -----

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A
5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 934*
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 1991

DUKE POWER COMPANY

DATE: May 13, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

OPERATING DATA REPORT

DOCKET 50-270

DATE 5-13-88

OPERATING STATUS

COMPLETED BY J. A. Reavis

TELEPHONE 704/373-7567

1. Unit Name: OCONEE 2
2. Reporting Period: APRIL 1, 1988-APRIL 30, 1988
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross): 899
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and
cumulative capacity factors
are calculated using a weight-
ed average for maximum
dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	719.0	2,903.0	119,592.0
12. Number Of Hours Reactor Was Critical	538.9	1,336.4	90,032.5
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	441.1	1,237.2	88,530.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	982,416	2,719,224	210,359,326
17. Gross Electrical Energy Generated (MWH)	325,095	905,785	71,588,466
18. Net Electrical Energy Generated (MWH)	302,503	848,815	68,046,133
19. Unit Service Factor	61.4	42.6	74.0
20. Unit Availability Factor	61.4	42.6	74.0
21. Unit Capacity Factor (Using MDC Net)	49.7	34.6	66.0
22. Unit Capacity Factor (Using DER Net)	47.5	33.0	64.2
23. Unit Forced Outage Rate	12.4	4.8	11.8

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-270
 UNIT Ocone 2
 DATE May 13, 1988
 COMPLETED J. A. Reavis
 TELEPHONE 704-373-7567

MONTH	APRIL, 1988
DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	245
11	189
12	0
13	0
14	214
15	443
16	714

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
17	829
18	635
19	363
20	820
21	846
22	845
23	843
24	837
25	837
26	842
27	844
28	844
29	844
30	849

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 05/13/88
 COMPLETED BY J. A. REAVIS
 TELEPHONE (704)-373-7567

REPORT MONTH April 1988

N O	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	88- 4- 1	S	215.73	C	1		RC	FUELXX	END OF CYCLE 9 REFUELING OUTAGE
4-P	88- 4-10	S	--	B	--		IE	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION
5-P	88- 4-10	S	--	B	--		RC	INSTRU	POWER ESCALATION TESTING
6-P	88- 4-11	F	--	A	--		HA	MECFUN	TURBINE GENERATOR ALTREX COUPLING LEAK
2	88- 4-11	F	62.13	B	1		HA	MECFUN	TURBINE GENERATOR ALTREX COUPLING LEAK REPAIR
7-P	88- 4-15	F	--	B	--		CB	INSTRU	REACTOR COOLANT FLOW CALCULATIONS
8-P	88- 4-15	F	--	A	--		HA	TURBIN	TURBINE GENERATOR STATOR COOLANT RUNBACK
9-P	88- 4-16	F	--	B	--		CB	INSTRU	REACTOR COOLANT FLOW CALCULATIONS

(1)

(2)

(3)

(4)

F Forced
S Scheduled

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)

Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1988

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 05/13/88
 COMPLETED BY J. A. REAVIS
 TELEPHONE (704)-373-7567

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
10-P	88- 4-16	F	--	A	--		HJ	PUMPXX	PROBLEM WITH STARTING 'E' HEATER DRAIN PUMP
11-P	88- 4-18	F	--	A	--		HA	TURBIN	TURBINE GENERATOR STATOR COOLANT RUNBACK
12-P	88- 4-18	F	--	B	--		HA	INSTRU	REPAIR TURBINE GENERATOR STATOR COOLER INSTRUMENTATION
13-P	88- 4-25	F	--	B	--		HD	VALVEX	REPAIR EXTRACTION STEAM VALVE CONTROLLER
14-P	88- 4-25	F	--	A	--		HB	HTEXCH	ISOLATED '2A2' FEEDWATER HEATER DUE TO TUBE LEAKS

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 05/13/88

NARRATIVE SUMMARY

Month: April, 1988

Oconee Unit 2 began the month of April off line due to its end of cycle 9 refueling outage. The unit returned to service at 0044 on 4/10, and subsequently held power at 25% for Nuclear Instrumentation Calibration, and at 40% for Power Escalation Testing. A unit shutdown was then commenced at 1541 on 4/11, due to an Alterex-Generator coupling leak, and the unit was removed from service at 1615 on 4/11. The unit returned to service at 0624 on 4/14, and reached 73% power at 0257 on 4/15, where power was held for Reactor Coolant flow calculations. The unit resumed power escalation at 0640 on 4/15. At 1050 on 4/15, with power at 86% and increasing, the unit experienced a Turbine-Generator runback to 27%, due to Stator Coolant flow problems. The unit then held power at 27% from 1053 to 1425 on 4/15, when power escalation was again resumed. Power was then held at 93% for Reactor Coolant flow calculations, and at 98% for a heater drain pump delay. The unit reached 100% at 1610 on 4/17. At 1609 on 4/18, the unit experienced a Turbine-Generator runback to 44%, due to additional Stator Coolant flow problems. Power was then decreased to 25% at 1753, to work on the Stator Cooler instrumentation. At 0600 on 4/19, power escalation from 25% was begun, with the unit reaching 100% power at 0635 on 4/20. At 0519 on 4/25, power was reduced to 98% for approximately six hours to repair an extraction steam valve controller. The unit returned to 100% power at 0630 on 4/25. At 1333 on 4/25, power was reduced to 96% to isolate the "2A2" Feedwater Heater due to tube leaks. The unit then returned to 100% power, where it operated for the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: Currently Refueling
3. Scheduled restart following refueling: April, 1988
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No

If yes, what will these be? -----

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A
5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 934*
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 1991

DUKE POWER COMPANY

DATE: May 13, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

OPERATING DATA REPORT

DOCKET 50-287

DATE 5-13-88

OPERATING STATUS

COMPLETED BY J. A. Reavis

TELEPHONE 704/373-7567

1. Unit Name: OCONEE 3
2. Reporting Period: APRIL 1, 1988-APRIL 30, 1988
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity(Gross): 899
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and
cumulative capacity factors
are calculated using a weight-
ed average for maximum
dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	719.0	2,903.0	117,239.0
12. Number Of Hours Reactor Was Critical	410.0	2,594.0	85,942.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	409.8	2,593.8	84,579.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	934,968	6,480,000	207,379,462
17. Gross Electrical Energy Generated (MWH)	324,190	2,245,451	71,455,996
18. Net Electrical Energy Generated (MWH)	308,183	2,151,389	68,080,019
19. Unit Service Factor	57.0	89.4	72.1
20. Unit Availability Factor	57.0	89.4	72.1
21. Unit Capacity Factor (Using MDC Net)	50.7	87.6	67.4
22. Unit Capacity Factor (Using DER Net)	48.4	83.6	65.5
23. Unit Forced Outage Rate	43.0	10.7	13.1

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling - August 2, 1988 - 7 weeks

25. If Shut Down At End Of Report Period. Estimated Date of Startup: May 9, 1988

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-287
 UNIT Oconee 3
 DATE May 13, 1988
 COMPLETED J. A. Reavis
 TELEPHONE 704-373-7567

MONTH	APRIL, 1988
DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
1	854
2	783
3	753
4	754
5	754
6	756
7	755
8	755
9	753
10	754
11	754
12	751
13	750
14	750
15	751
16	750

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
17	735
18	14
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-287

UNIT NAME OCONEE 3

DATE 05/13/88

REPORT MONTH April 1988

COMPLETED BY J. A. REAVIS

TELEPHONE (704)-373-7567

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
5-P	88- 4- 2	S	--	F	--		ZZ	ZZZZZZ	CORE CONSERVATION PER DISPATCHER'S REQUEST
6-P	88- 4-17	F	--	A	--		CH	HTEXCH	POWER REDUCTION DUE TO STEAM GENERATOR TUBE LEAK
1	88- 4-18	F	309.17	B	1		CH	HTEXCH	STEAM GENERATOR TUBE LEAK OUTAGE

(1)

F Forced
S Scheduled

(2)

Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)

Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)

Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 05/13/88

NARRATIVE SUMMARY

Month: April, 1988

Oconee Unit 3 began the month of April operating at 100% full power. At 0119 on 4/02, power was reduced to 88% at the Dispatcher's request, in order to conserve the core for the summer load period. The unit operated at 88% power until 2155 on 4/17, when a unit shutdown was commenced due to a Steam Generator tube leak. The unit was removed from service at 0250 on 4/17, and was off line for the remainder of the month due to the tube leak outage.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: August, 1988
3. Scheduled restart following refueling: September, 1988
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes

If yes, what will these be? Changes to Min. Boric Acid Concentration In CBAST and BWST and Changes To Power Imbalance Curve.
- If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A
5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177
 (b) in the spent fuel pool: 488
8. Present licensed fuel pool capacity: 875
 Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 1991

DUKE POWER COMPANY

DATE: May 13, 1988

Name of Contact: J. A. Reavis

Phone: 704-373-7567

OCONEE NUCLEAR STATION
MONTHLY OPERATING STATUS REPORT

1. Personnel Exposure

For the month of March, no individuals exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for March has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for March has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

DUKE POWER COMPANY

P.O. BOX 33189
CHARLOTTE, N.C. 28242

HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

TELEPHONE
(704) 373-4531

May 13, 1988

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555

Re: Oconee Nuclear Station
Docket No. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of April, 1988.

Very truly yours,

H. B. Tucker

Hal B. Tucker

JAR/6/sbn

Attachment

xc: Dr. J. Nelson Grace
Regional Administrator/Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. Phil Ross
U. S. Nuclear Regulatory Commission
MNBB-5715
Washington, D. C. 20555

Ms. Helen Pastis, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. P. H. Skinner
NRC Resident Inspector
Oconee Nuclear Station

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Nuclear Assurance Corporation
6251 Crooked Creek Road
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