

Dominion Nuclear Connecticut, Inc.
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Dominion®

August 27, 2015

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Serial No. 15-443
NLOS/WDC R0
Docket No. 50-423
License No. NPF-49

DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION UNIT 3
SUPPLEMENT TO LICENSE AMENDMENT REQUEST TO REVISE SURVEILLANCE
REQUIREMENT 4.4.4.2, REACTOR COOLANT SYSTEM RELIEF VALVES

In a letter dated October 14, 2014, Dominion Nuclear Connecticut, Inc. (DNC) submitted a license amendment request (LAR) to revise Technical Specification (TS) 3/4.4.4, Reactor Coolant System Relief Valves, for Millstone Power Station Unit 3 (MPS3). The proposed change would revise Surveillance Requirement (SR) 4.4.4.2 to remove the requirement to perform the surveillance for a pressurizer power-operated relief valve (PORV) block valve that is being maintained closed in accordance with TS 3.4.4 Action a.

The marked-up TS Bases page related to the change was provided in the October 14, 2014 LAR for information only. Upon further review of the proposed TS Bases wording for SR 4.4.4.2, DNC has decided to revise the wording to exactly match the wording in the Westinghouse Standard TS (i.e., NUREG-1431) Bases for the applicable SR. The word "Operating" in the last sentence of the proposed TS Bases paragraph will be changed to "Opening." The attachment to this letter provides the revised marked-up TS Bases page which will replace the TS Bases page provided in the October 14, 2014 LAR. The change to the TS Bases page will be incorporated in accordance with the TS Bases Control Program after the LAR is approved.

Should you have any questions in regard to this submittal, please contact Wanda Craft at (804) 273-4687.

Sincerely,

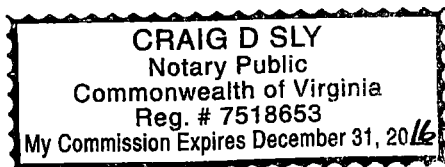
Gianna C. Clark
Vice President – Nuclear Support Services

COMMONWEALTH OF VIRGINIA)

COUNTY OF HENRICO)

The foregoing document was acknowledged before me, in and for the County and Commonwealth aforesaid, today by Gianna C. Clark who is Vice President – Nuclear Support Services of Dominion Nuclear Connecticut, Inc. She has affirmed before me that she is duly authorized to execute and file the foregoing document in behalf of that Company, and that the statements in the document are true to the best of her knowledge and belief.

Acknowledged before me this 27th day of August, 2015.



Notary Public

A001
mlr

Attachment:

Marked-Up Technical Specification Bases Page

Commitments made in this letter: None

cc: U.S. Nuclear Regulatory Commission
Region I
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R. V. Guzman
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NRC Senior Resident Inspector
Millstone Power Station

Director, Radiation Division
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79 Elm Street
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ATTACHMENT

MARKED-UP TECHNICAL SPECIFICATION BASES PAGE

(FOR INFORMATION ONLY)

**DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION UNIT 3**


LBDCR No. ~~04-MP3-015~~
~~February 24, 2005~~

REACTOR COOLANT SYSTEM

BASES

RELIEF VALVES (Continued)

The prime importance for the capability to close the block valve is to isolate a stuck-open PORV. Therefore, if the block valve(s) cannot be restored to OPERABLE status within 1 hour, the remedial action is to place the PORV in manual control (i.e., the control switch in the "CLOSE" position) to preclude its automatic opening for an overpressure event and to avoid the potential of a stuck-open PORV at a time that the block valve is inoperable. The time allowed to restore the block valve(s) to OPERABLE status is based upon the remedial action time limits for inoperable PORV per ACTION requirements b. and c. ACTION statement d. does not specify closure of the block valves because such action would not likely be possible when the block valve is inoperable. For the same reasons, reference is not made to ACTION statements b. and c. for the required remedial actions.



SURVEILLANCE REQUIREMENT 4.4.4.2 verifies that a block valve(s) can be opened or closed if necessary. This SURVEILLANCE REQUIREMENT is not required to be performed with the block valve(s) closed in accordance with the ACTIONS of TS 3.4.4. Opening the block valve(s) in this condition increases the risk of an unisolable leak from the RCS since the PORV(s) is already inoperable.