

September 11, 2015

Mr. Jerald G. Head
Senior Vice President, Regulatory Affairs
GE-Hitachi Nuclear Energy
P.O. Box 780 M/C A-18
Wilmington, NC 28401

SUBJECT: INPUT TO REGULATORY ANALYSIS FOR THE PERFORMANCE-BASED
EMERGENCY CORE COOLING SYSTEMS CLADDING ACCEPTANCE
CRITERIA (TITLE 10 OF THE *CODE OF FEDERAL REGULATIONS* SECTION
50.46C) DRAFT FINAL RULE

Dear Mr. Head:

On behalf of the U.S. Nuclear Regulatory Commission (NRC), I am writing to reiterate the opportunity to provide the NRC with information on the costs for implementing Title 10 of the *Code of Federal Regulations* (10 CFR) Section 50.46c rulemaking, which would be considered in developing the final regulatory analysis for the 10 CFR 50.46c rulemaking. This opportunity was discussed during the March 17-18, 2015, public meeting on 10 CFR 50.46c implementation and the proposed rule regulatory analysis. The NRC staff could receive this information electronically or in a public meeting. If GEH considers the information to be proprietary, then GEH should submit the information to the NRC in accordance with 10 CFR 2.390. In the final regulatory analysis, cost data provided will be consolidated with other NRC collected estimates and will not be reported directly to protect entities' proprietary cost information.

To facilitate GEH's opportunity to provide information on the costs of 10 CFR 50.46c implementation, enclosed are the NRC's draft preliminary estimates for industry costs associated with implementation of 10 CFR 50.46c.

If you wish to provide cost information or have any questions about this letter, please contact Alysia Bone, Alysia.Bone@nrc.gov. The NRC would appreciate any input by September 25, 2015. Thank you for your consideration.

Sincerely,

/RA/

Lawrence E. Kokajko, Director
Division of Policy and Rulemaking
Office of Nuclear Reactor Regulation

Enclosure:
Draft Preliminary Estimates of Industry
Costs to Implement 10 CFR 50.46c

cc: See next page

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To facilitate GEH's opportunity to provide information on the costs of 10 CFR 50.46c implementation, enclosed are the NRC's draft preliminary estimates for industry costs associated with implementation of 10 CFR 50.46c.

If you wish to provide cost information or have any questions about this letter, please contact Alysia Bone, Alysia.Bone@nrc.gov. The NRC would appreciate any input by September 25, 2015. Thank you for your consideration.

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GE-Hitachi Nuclear Energy Americas

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Draft Preliminary Estimates of Industry Costs to Implement 10 CFR 50.46c

	Low estimate	Best estimate	High Estimate	Source or Basis of Estimate
Develop Breakaway Oxidation test and write procedures				
Vendor technical staff hourly rate	\$78.35	\$114.58	\$141.66	BLS.gov tables
Develop test and write procedures (hrs)	144	160	480	NRC estimate
Number of test procedures	1	1	1	NRC estimate
<i>Cost to develop test procedures</i>	<i>(\$11,282)</i>	<i>(\$18,332)</i>	<i>(\$67,997)</i>	Calculation: $-(\text{Hourly Rate} \times \text{Time (develop test/write procedures)} \times \text{number of procedures})$
Initial Breakaway Oxidation testing to support specified analytical limit				
Vendor technical staff hourly rate	\$78.35	\$114.58	\$141.66	BLS.gov tables
No. of labor hours to conduct test (hrs)	108	120	360	NRC estimate
Number of initial breakaway oxidation tests	Varies by fuel vendor. See basis of estimate.			NRC assumes one test per alloy. NRC estimates 1 alloy for GEH, therefore 1 test. Cost listed is for one test.
<i>Calculation for initial test</i>	<i>(\$8,462)</i>	<i>(\$13,749)</i>	<i>(\$50,998)</i>	Calculation: $-(\text{Hourly Rate} \times \text{Duration of Test} \times \text{number of tests})$
Confirmatory Breakaway Oxidation testing				
Vendor technical staff hourly rate	\$78.35	\$114.58	\$141.66	BLS.gov tables
No. of labor hours to conduct test (hrs)	36	40	120	NRC estimate
Number of confirmatory breakaway oxidation tests	Varies by fuel vendor. See basis of estimate.			NRC assumes one test per alloy. NRC estimates 1 alloy for GEH, therefore 1 test. NRC understands there will be a periodicity, based on ingot production, which will be taken into account in the cost analysis. Cost listed is for one test.
<i>Calculation for confirmatory test</i>	<i>(\$2,821)</i>	<i>(\$4,583)</i>	<i>(\$16,999)</i>	Calculation: $-(\text{Hourly Rate} \times \text{Duration of Test} \times \text{number of tests})$
Topical Reports				
Topical reports on BWR and PWR Evaluation Models				
Vendor technical staff hourly rate	\$78.35	\$114.58	\$141.66	BLS.gov tables
No. of labor hours to issue Topical report (hrs)	100.8	140	336	NRC estimate

Enclosure

Draft Preliminary Estimates of Industry Costs to Implement 10 CFR 50.46c

Number of alloys covered in report	Varies by fuel vendor. See basis of estimate.			NRC estimates 1 alloy for GEH. Cost listed is for one alloy.
Number of topical reports issued per vendor	1	1	1	NRC assumes each vendor issues one topical report on breakaway oxidation
<i>Technical staff subtotal</i>	<i>(\$7,898)</i>	<i>(\$16,041)</i>	<i>(\$47,598)</i>	Calculation: =-(technical staff hourly rate x technical staff labor hours x no. of technical reports)
Vendor administrative staff hourly rate	\$36.48	\$51.88	\$65.49	BLS.gov tables
No. of administrative hours	21.6	30	72	NRC estimate
<i>Administrative staff subtotal</i>	<i>(\$788)</i>	<i>(\$1,556)</i>	<i>(\$4,715)</i>	Calculation: =-(administrative staff hourly rate x administrative staff labor hours x no. of technical reports)
Vendor licensing staff hourly rate	\$74.77	\$109.93	\$131.68	BLS.gov tables
No. of licensing staff hours	14.4	20	48	NRC estimate
<i>Licensing staff subtotal</i>	<i>(\$1,077)</i>	<i>(\$2,199)</i>	<i>(\$6,321)</i>	Calculation: =-(licensing staff hourly rate x licensing staff labor hours x no. of technical reports)
Vendor management hourly rate	\$75.35	\$100.97	\$122.62	BLS.gov tables
No. of management hours	7.2	10	24	NRC estimate
<i>Management staff subtotal</i>	<i>(\$542)</i>	<i>(\$1,010)</i>	<i>(\$2,943)</i>	Calculation: =-(management staff hourly rate x management staff labor hours x no. of technical reports)
<i>Calculation of total cost</i>	<i>(\$10,305)</i>	<i>(\$20,805)</i>	<i>(\$61,577)</i>	Calculation: =sum of subtotals above
Topical reports on Breakaway Ox, Hydrogen Models, and Fuel Mechanical design				
Vendor technical staff hourly rate	\$78.35	\$114.58	\$141.66	BLS.gov tables
No. of labor hours to issue Topical report (hrs)	100.8	112	196	NRC estimate
Number of alloys covered in report	Varies by fuel vendor. See basis of estimate.			NRC estimates 1 alloys for GEH. Cost listed is for one alloy.
Number of topical reports issued per vendor	1	1	1	NRC assumes each vendor issues one topical report on breakaway oxidation
<i>Technical staff subtotal</i>	<i>(\$7,898)</i>	<i>(\$12,833)</i>	<i>(\$27,766)</i>	Calculation: =-(technical staff hourly rate x technical staff labor hours x no. of technical reports)
Vendor administrative staff hourly rate	\$36.48	\$51.88	\$65.49	BLS.gov tables
No. of administrative hours	21.6	24	42	NRC estimate
<i>Administrative staff subtotal</i>	<i>(\$788)</i>	<i>(\$1,245)</i>	<i>(\$2,750)</i>	Calculation: =-(administrative staff hourly rate x administrative staff labor hours x no. of technical reports)

Draft Preliminary Estimates of Industry Costs to Implement 10 CFR 50.46c

Vendor licensing staff hourly rate	\$74.77	\$109.93	\$131.68	BLS.gov tables
No. of licensing staff hours	14.4	16	28	NRC estimate
<i>Licensing staff subtotal</i>	<i>(\$1,077)</i>	<i>(\$1,759)</i>	<i>(\$3,687)</i>	Calculation: =-(licensing staff hourly rate x licensing staff labor hours x no. of technical reports)
Vendor management hourly rate	\$75.35	\$100.97	\$122.62	BLS.gov tables
No. of management hours	7.2	8	14	NRC estimate
<i>Management staff subtotal</i>	<i>(\$542)</i>	<i>(\$808)</i>	<i>(\$1,717)</i>	Calculation: =-(management staff hourly rate x management staff labor hours x no. of technical reports)
<i>Calculation of total cost</i>	<i>(\$10,305)</i>	<i>(\$16,644)</i>	<i>(\$35,920)</i>	Calculation: =sum of subtotals above
Licensee Amendment Requests				
Licensee Amendment Request for 50.46c compliance, Level 1				
Vendor technical staff hourly rate	\$65.55	\$79.23	\$92.61	BLS.gov tables
No. of technical hours to prepare LAR input	98	133	168	NRC estimate
Number of LAR submittals	1	1	1	NRC estimate, on a per-plant/unit basis, as appropriate
<i>Technical staff subtotal</i>	<i>(\$6,424)</i>	<i>(\$10,538)</i>	<i>(\$15,558)</i>	Calculation: =-(Hourly Rate x technical hours x no. of submittals)
Vendor administrative staff hourly rate	\$36.48	\$51.88	\$65.49	BLS.gov tables
No. of administrative hours to support LAR input	21	28.5	36	NRC estimate
<i>Administrative staff subtotal</i>	<i>(\$766)</i>	<i>(\$1,479)</i>	<i>(\$2,358)</i>	Calculation: =-(Hourly Rate x administrative hours x no. of submittals)
Vendor licensing staff hourly rate	\$74.77	\$109.93	\$131.68	BLS.gov tables
No. of licensing staff hours to support LAR input	14	19	24	NRC estimate
<i>Licensing staff subtotal</i>	<i>(\$1,047)</i>	<i>(\$2,089)</i>	<i>(\$3,160)</i>	Calculation: =-(Hourly Rate x licensing staff hours x no. of submittals)
Vendor management hourly rate	\$75.35	\$100.97	\$122.62	BLS.gov tables
No of management hours to support LAR input	7	9.5	12	NRC estimate
<i>Management staff subtotal</i>	<i>(\$527)</i>	<i>(\$959)</i>	<i>(\$1,471)</i>	Calculation: =-(Hourly Rate x management hours x no. of submittals)
<i>Calculation of total cost</i>	<i>(\$8,764)</i>	<i>(\$15,064)</i>	<i>(\$22,547)</i>	Calculation: =sum of subtotals above

Draft Preliminary Estimates of Industry Costs to Implement 10 CFR 50.46c

Licensee Amendment Request for 50.46c compliance, Level 2				
Vendor technical staff hourly rate	\$65.55	\$79.23	\$92.61	BLS.gov tables
No. of technical hours to prepare LAR input	140	175	210	NRC estimate
Number of LAR submittals	1	1	1	NRC estimate, on a per-plant/unit basis, as appropriate
<i>Technical staff subtotal</i>	<i>(\$9,177)</i>	<i>(\$13,866)</i>	<i>(\$19,447)</i>	Calculation: =-(Hourly Rate x technical hours x no. of submittals)
Vendor administrative staff hourly rate	\$36.48	\$51.88	\$65.49	BLS.gov tables
No. of administrative hours to support LAR input	30	37.5	45	NRC estimate
<i>Administrative staff subtotal</i>	<i>(\$1,094)</i>	<i>(\$1,945)</i>	<i>(\$2,947)</i>	Calculation: =-(Hourly Rate x administrative hours x no. of submittals)
Vendor licensing staff hourly rate	\$74.77	\$109.93	\$131.68	BLS.gov tables
No. of licensing staff hours to support LAR input	20	25	30	NRC estimate
<i>Licensing staff subtotal</i>	<i>(\$1,495)</i>	<i>(\$2,748)</i>	<i>(\$3,951)</i>	Calculation: =-(Hourly Rate x licensing staff hours x no. of submittals)
Vendor management hourly rate	\$75.35	\$100.97	\$122.62	BLS.gov tables
No of management hours to support LAR input	10	12.5	15	NRC estimate
<i>Management staff subtotal</i>	<i>(\$753)</i>	<i>(\$1,262)</i>	<i>(\$1,839)</i>	Calculation: =-(Hourly Rate x management hours x no. of submittals)
<i>Calculation of total cost</i>	<i>(\$12,521)</i>	<i>(\$19,822)</i>	<i>(\$28,184)</i>	Calculation: =sum of subtotals above
Licensee Amendment Request for 50.46c compliance, Level 3				
Vendor technical staff hourly rate	\$65.55	\$79.23	\$92.61	BLS.gov tables
No. of technical hours to prepare LAR input	280	490	700	NRC estimate
Number of LAR submittals	1	1	1	NRC estimate, on a per-plant/unit basis, as appropriate
<i>Technical staff subtotal</i>	<i>(\$18,355)</i>	<i>(\$38,824)</i>	<i>(\$64,825)</i>	Calculation: =-(Hourly Rate x technical hours x no. of submittals)
Vendor administrative staff hourly rate	\$36.48	\$51.88	\$65.49	BLS.gov tables
No. of administrative hours to support LAR input	60	105	150	NRC estimate

Draft Preliminary Estimates of Industry Costs to Implement 10 CFR 50.46c

<i>Administrative staff subtotal</i>	<i>(\$2,189)</i>	<i>(\$5,447)</i>	<i>(\$9,823)</i>	Calculation: =-(Hourly Rate x administrative hours x no. of submittals)
Vendor licensing staff hourly rate	\$74.77	\$109.93	\$131.68	BLS.gov tables
No. of licensing staff hours to support LAR input	40	70	100	NRC estimate
<i>Licensing staff subtotal</i>	<i>(\$2,991)</i>	<i>(\$7,695)</i>	<i>(\$13,168)</i>	Calculation: =-(Hourly Rate x licensing staff hours x no. of submittals)
Vendor management hourly rate	\$75.35	\$100.97	\$122.62	BLS.gov tables
No of management hours to support LAR input	20	35	50	NRC estimate
<i>Management staff subtotal</i>	<i>(\$1,507)</i>	<i>(\$3,534)</i>	<i>(\$6,131)</i>	Calculation: =-(Hourly Rate x management hours x no. of submittals)
<i>Calculation of total cost</i>	<i>(\$25,041)</i>	<i>(\$55,500)</i>	<i>(\$93,947)</i>	Calculation: =sum of subtotals above
High Temperature Steam Oxidation Chamber	(\$180,000)	(\$200,000)	(\$300,000)	NRC assumes one test chamber per vendor. NRC estimate.
Hydrogen Content Measurement Device	(\$180,000)	(\$200,000)	(\$300,000)	NRC assumes one device per vendor. NRC estimate.
Hydrogen Pre-Charging Equipment	(\$180,000)	(\$200,000)	(\$300,000)	NRC assumes one device per vendor. NRC estimate.
Ring Compression Test Device	(\$90,000)	(\$100,000)	(\$150,000)	NRC assumes one test device per vendor. NRC estimate.

Table notes:

1. The costs above are on a per-vendor, per-alloy basis. The NRC plans to calculate for one (1) current alloy for GEH, and to include one alloy under development by GEH in the cost analysis. Please provide the number of current alloys for GEH and any under development.
2. In developing new fuel cladding alloys:
 - a. How would you quantify the costs (e.g., the number of tests, the complexity and length of Topical Reports [TRs]) of developing a new alloy to successfully receive a license amendment from NRC under the current regulations compared to that contained in the 10 CFR 50.46c rule and guidance?
 - b. How many TRs does GEH anticipate producing/revising in complying with the 10 CFR 50.46c rule and guidance (see the breakout of TR types in the table above)?
 - c. How do you anticipate the costs to change with the new 10 CFR 50.46c requirements and regulatory guides detailing the Breakaway Oxidation requirements and the Post-Quench Ductility (PQD) requirements?

Draft Preliminary Estimates of Industry Costs to Implement 10 CFR 50.46c

3. Concerning all fuel alloys, how many confirmatory Breakaway Oxidation tests does GEH anticipate performing, annually?