



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

September 2, 2015

Mr. Ernest J. Harkness  
Site Vice President  
FirstEnergy Nuclear Operating Company  
Mail Stop A-PY-A290  
P.O. Box 97, 10 Center Road  
Perry, OH 44081-0097

SUBJECT: PERRY NUCLEAR POWER PLANT, UNIT NO. 1 – CORRECTION OF  
TYPOGRAPHICAL ERROR INCURRED DURING PRIOR LICENSE  
AMENDMENT NO. 162

Dear Mr. Harkness:

By letter dated March 3, 2013 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML13052A706), the U.S. Nuclear Regulatory Commission (NRC) issued Amendment No. 162 to Facility Operating License No. NPF-58 for Perry Nuclear Power Plant, Unit No. 1. The amendment revised surveillance requirements (SRs) in technical specification (TS) 3.8.1, "AC Sources – Operating," by excluding Division 3 from current mode restrictions.

During its review of a separate amendment request to adopt Technical Specifications Task Force (TSTF)-425, "Relocate Surveillance Frequencies to Licensee Control – RITSTF Initiative 5b," the NRC staff identified an error in SR 3.8.1.10 that was inadvertently introduced during the issuance of Amendment No. 162. Specifically, the Note in SR 3.8.1.10 should have read, "This Surveillance shall not be performed in MODE 1 or 2 (not applicable to Division 3). However, credit may be taken for unplanned events that satisfy this SR." The term "DG" was inadvertently added to the parenthetical "... (not applicable to Division 3 DG)..." during the issuance of the amendment.

The purpose of this letter is to issue a correction to TS Page 3.8-8 to reflect the correct wording originally requested by FirstEnergy Nuclear Operating Company in its license amendment request dated July 3, 2012 (ADAMS Accession No. ML12188A001). Enclosed please find corrected TS Page 3.8-8 for Amendment No. 162 to Facility Operating License NPF-58 for Perry Nuclear Power Plant, Unit No. 1.

The NRC staff has determined that the error was introduced during the preparation of the license amendment and is entirely editorial in nature. The proposed correction does not change any of the conclusions in the safety evaluation associated with Amendment No. 162 and does not affect the associated notice to the public.

E. Harkness

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If you have any questions regarding this matter, please contact me at (301) 415-1627.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kimberly J. Green".

Kimberly J. Green, Senior Project Manager  
Plant Licensing Branch III-1  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket No. 50-440

Enclosure:  
Corrected TS Page 3.8-8 issued  
with Amendment No. 162

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## **ENCLOSURE**

PERRY NUCLEAR POWER PLANT, UNIT NO. 1

DOCKET NO. 50-440

CORRECTED PAGE TO LICENSE AMENDMENT NO. 162

FACILITY OPERATING LICENSE NO. NPF-58  
TECHNICAL SPECIFICATION PAGE 3.8-8

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.8.1.9 -----NOTES-----</p> <ol style="list-style-type: none"> <li>1. This Surveillance shall not be performed in MODE 1 or 2 (not applicable to Division 3). However, credit may be taken for unplanned events that satisfy this SR.</li> <li>2. If performed with DG synchronized with offsite power, it shall be performed at a power factor <math>\leq 0.9</math>.</li> </ol> <p>-----</p> <p>Verify each DG rejects a load greater than or equal to its associated single largest post-accident load. Following load rejection, engine speed is maintained less than nominal plus 75% of the difference between nominal speed and the overspeed trip setpoint, or 15% above nominal, whichever is less.</p>	<p>24 months</p>
<p>SR 3.8.1.10 -----NOTE-----</p> <p>This Surveillance shall not be performed in MODE 1 or 2 (not applicable to Division 3). However, credit may be taken for unplanned events that satisfy this SR.</p> <p>-----</p> <p>Verify each DG operating at a power factor <math>\leq 0.9</math> does not trip and voltage is maintained <math>\leq 4784</math> V for Division 1 and 2 DGs and <math>\leq 5000</math> V for Division 3 DG during and following a load rejection of a load <math>\geq 5600</math> kW for Division 1 and 2 DGs and <math>\geq 2600</math> kW for Division 3 DG.</p>	<p>24 months</p>

(continued)

E. Harkness

- 2 -

If you have any questions regarding this matter, please contact me at (301) 415-1627.

Sincerely,

**/RA/**

Kimberly J. Green, Senior Project Manager  
Plant Licensing Branch III-1  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket No. 50-440

Enclosure:  
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